



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1150553
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Sec. _____ Twp. _____ S. R. _____ East West

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from North / South Line of Section

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1150553

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Chalfant 1-5
Doc ID	1150553

Tops

Name	Top	Datum
Anhydrite	1750	(+381)
Base Anhydrite	1782	(+349)
Heebner Shale	3317	(-1186)
Lansing	3356	(-1225)
Stark Shale	3534	(-1403)
Base Kansas City	3563	(-1432)
Penn Sand	3601	(-1470)
RTD	3650	(-1519)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Chalfant 1-5
Doc ID	1150553

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	Perf: Penn Sand 3602 -3605, LKC 3390 - 3550 OA	Ran Tubing & packers , isolated Penn Sd, A/2000 gal	
	[K 3543-3550; I 3508-3512; H 3488-3494 & B 3390-3395	swb 3.5 bbl/hr (95% Oil), isolated lower LKC perfs, A/1750 gal,	
		swab 9.5 bbl /hr (50% Oil), & 6 bbl/hr (40% Oil), SDFN	
		swb 2-3 bbl/hr (25-35% Oil), moved plug & packer to treat upper LKC perfs;	
		A/750 gal, swab 10-15 bbl /hr (20% Oil), isolated K , retreated w/ retarding agent, swab test, pulled plug and packer,	
		reset at 2877' , pulled tubing, repaired casing collar, ran tubing & tool , cemented production	
		string 1775 to surf with 280 sx, cleared plug and retrived,	
		ran tubing to 3605' with prod packer at 3458'; swab 7 bbl/hr (90% Oil), SDFN	

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Chalfant 1-5
Doc ID	1150553

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
		1500' fluid in hole , swab 5.5 bbl (99% Oil), swab 4 bbl/hr (75% Oil), ran rods,	
		set surf equip and POP	

QUALITY WELL SERVICE, INC.

5832

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	3-6-13	Sec.	5	Twp.	8	Range	22	County	Graham	State	KS	On Location		Finish	2:15-2:45
Lease	Chalfant	Well No.	1-5			Location Hill City, KS 1 E 2 N 1 E S. into									
Contractor	Duke	Owner													
Type Job	Surface	To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	12 1/4	T.D.	270												
Csg.	8 5/8	Depth	252.60												
Tbg. Size		Depth	Charge To Vincent Oil Corp												
Tool		Depth	Street												
Cement Left in Csg.	20ft	Shoe Joint	City State												
Meas Line		Displace	The above was done to satisfaction and supervision of owner agent or contractor.												
		Cement Amount Ordered 170 com 3% bcc 2% gel													
EQUIPMENT															
Pumptrk	No.	8	Cody												
Bulktrk	No.	9	m. ke												
Bulktrk	No.		Common 170												
Pickup	No.		Poz. Mix												
		Gel. 3													
		Calcium 6													
JOB SERVICES & REMARKS															
Rat Hole	Hulls														
Mouse Hole	Salt														
Centralizers	Flowseal														
Baskets	Kol-Seal														
D/V or Port Collar	Mud CLR 48														
Ran 6 JTS of 8 5/8 casing and landing It		CFL-117 or CD110 CAF 38													
1st Circulation with mud pump		Sand													
Hooked up and m. ked 170sx and disp with 15 1/2 bbl of H2O in		Handling 179													
Shut in @ 250 psi		Mileage 50													
FLOAT EQUIPMENT															
Cement did circulate to surface		Guide Shoe													
		Centralizer													
		Baskets													
		AFU Inserts													
		Float Shoe													
		Latch Down													
		Pumptrk Charge Surface													
		Mileage 50													
Thank You!!										Tax					
										Discount					
Signature Dion Vasquez										Total Charge					

ALLIED OIL & GAS SERVICES, LLC 056879

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>3-13-13</u>	SEC. <u>5</u>	TWP. <u>8</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 pm</u>	JOB FINISH <u>5:00 pm</u>
LEASE <u>Chalfant</u>	WELL# <u>1-5</u>	LOCATION <u>Hill City Ks 2 E W2</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one)			<u>1/2 E S120</u>				

CONTRACTOR Duke #2
 TYPE OF JOB Long string
 HOLE SIZE 7 7/8 T.D. 3650
 CASING SIZE 4 1/2 10.5" DEPTH 3649
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 FOOT PC DEPTH 1800
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 21.05
 CEMENT LEFT IN CSG. 21.05
 PERFS.
 DISPLACEMENT 57 1/2 bbl

OWNER
 CEMENT AMOUNT ORDERED
225 ASC 5" Gal/st 5/10 20 FHO
 COMMON @
 POZMIX @
 GBL @
 CHLORIDE @
 ASC 225 @ 20.9 4702.50
1125 Gilsonite 22.5 @ 0.98 1102.50
 FT-10 2.15 @ 18.25 1961.88
 Mud flush 12 bbl @ 58.70 704.40
 KCL 5 gal @ 34.40 172.00
 HANDLING 289.76 @ 2.48 718.60
 MILEAGE 762.975 @ 2.60 1983.74
 TOTAL 11345.62

EQUIPMENT
 PUMP TRUCK CEMENTER Robert Bob S
 # 477 HELPER Woody O
 BULK TRUCK
 # 481 DRIVER Danny S.
 BULK TRUCK
 # DRIVER

REMARKS:
run 4 1/2 10.5" csg to 3649 received circulation mix 12 bbl mud flush mix 30 lbs in rat hole mix 195 lbs damp hole displace with KCL water 57 1/2 bbl @ land plug @ 1200

Thank you

CHARGE TO: Vincent Oil Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Erin Hagans
 SIGNATURE 

SERVICE
 DEPTH OF JOB 3650
 PUMP TRUCK CHARGE 2558.75
 EXTRA FOOTAGE @
 MILEAGE 60 HVM I @ 7.70 462.00
 MANIFOLD @
60 LVM I @ 4.40 264.00
 TOTAL 3284.75

PLUG & FLOAT EQUIPMENT
4 1/2 Top Rubber plug 83.07 83.07
4 1/2 Guide shoe @ 224.64 224.64
4 1/2 centralizers 6 @ 56.16 336.96
4 1/2 Basket 1 @ 315.90 315.90
 AFU insert @ 291.33 291.33
4 1/2 Port collar @ 2907.45 2907.45
 TOTAL 4159.35

SALES TAX (if Any) 966.59
 TOTAL CHARGES 18789.72
 DISCOUNT 5045.04 IF PAID IN 30 DAYS
before tax BS 3-15
Net 13744.68

ALLIED OIL & GAS SERVICES, LLC 056884

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>3-29-13</u>	SEC. <u>5</u>	TWP. <u>8</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>Chal/Gen-1</u>	WELL# <u>1-5</u>	LOCATION <u>Hillcity KS 2.2W 1/2 E Sinto</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H&D Well Service
 TYPE OF JOB PC
 HOLE SIZE 7 7/8 T.D. 3650
 CASING SIZE 4 1/2 DEPTH 2845
 TUBING SIZE 2 3/8 DEPTH 2831
 DRILL PIPE DEPTH
 TOOL PC DEPTH 1775
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

EQUIPMENT
 PUMP TRUCK CEMENTER Robert Y Bob S
 # 409 HELPER Kevin R
 BULK TRUCK
 # 473 DRIVER Danny S
 BULK TRUCK
 # DRIVER

REMARKS:

see cement log

CHARGE TO: Vincent Oil Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Erin Hagan
 SIGNATURE 

OWNER used 280 sts
 CEMENT
 AMOUNT ORDERED 400 60/40 62 agcl
1/4 # 10
 COMMON 16.8 @ 17.90 3007.20
 POZMIX 112 @ 9.35 1047.20
 GEL 15 @ 23.40 351.00
 CHLORIDE @
 ASC @
flo-seal 3m 15 @ 2.97 222.75
 @
 @
 @
 @
 @
 @
 HANDLING 441.67 @ 2.48 1095.33
 MILEAGE 1098.00 @ 2.60 2854.80
 TOTAL 8578.28

SERVICE
 DEPTH OF JOB 2831
 PUMP TRUCK CHARGE 2,483.59
 EXTRA FOOTAGE @
 MILEAGE 60 HVMI @ 7.70 462.00
 MANIFOLD @
60 LVMI @ 4.40 264.00
 @
 TOTAL 3209.59

PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL 0

SALES TAX (If Any) _____
 TOTAL CHARGES 11787.87
 DISCOUNT 3418.48 IF PAID IN 30 DAYS
before 3-31
net 8369.39



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market STE. 700
Wichita Ks. 67202
ATTN: Tom Dudgean

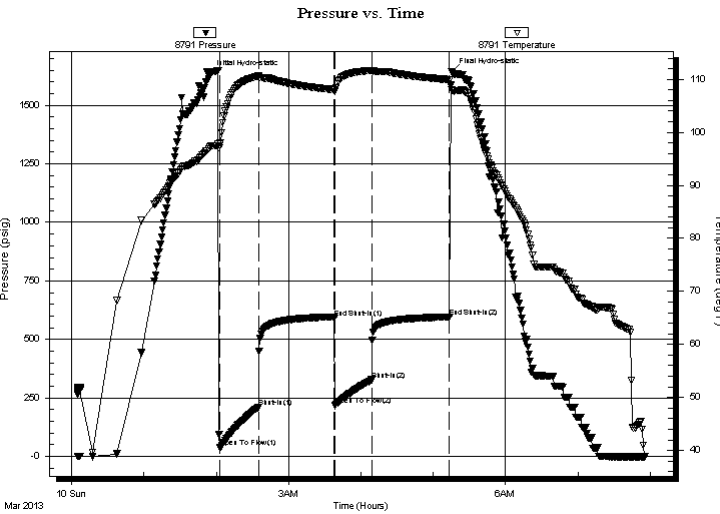
5 8s 22w Graham Ks
Chalfant #1-5
Job Ticket: 50579 **DST#: 1**
Test Start: 2013.03.10 @ 00:05:00

GENERAL INFORMATION:

Formation: **LKC-**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:03:00
Time Test Ended: 07:55:30
Test Type: Conventional Bottom Hole (Initial)
Tester: 61
Unit No: Chuck Kreuzer Jr.
Interval: **3375.00 ft (KB) To 3395.00 ft (KB) (TVD)**
Reference Elevations: 2131.00 ft (KB)
Total Depth: 3395.00 ft (KB) (TVD) 2121.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 10.00 ft

Serial #: 8791 Inside
Press @ Run Depth: 326.83 psig @ 3377.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.03.10 End Date: 2013.03.10 Last Calib.: 2013.03.10
Start Time: 00:05:01 End Time: 07:55:30 Time On Btm: 2013.03.10 @ 01:54:30
Time Off Btm: 2013.03.10 @ 05:15:30

TEST COMMENT: IF: Strong blow , Built to B.O.B in 10 mins.
IS: Weak blow back after 10 mins. Built to 2 in. over 60 mins.
FF: Strong blow , Built to B.O.B in 10 mins.
FSI: Weak blow back after 2 mins. Built to 1 in. over 60 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1630.22	97.16	Initial Hydro-static
9	38.83	97.47	Open To Flow (1)
41	210.10	110.59	Shut-In(1)
104	592.06	108.04	End Shut-In(1)
104	216.58	107.65	Open To Flow (2)
135	326.83	111.66	Shut-In(2)
199	595.50	109.90	End Shut-In(2)
201	1642.49	107.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	63ft. gas in pipe	0.00
315.00	w ater-100%	4.42
126.00	vsocmw -3%o10% m87%w	1.77
126.00	gocw m-20%g10%o20%w 50%m	1.77
63.00	gw cmo-20%g20%w 20%m40%o	0.88
63.00	go-30%g70%o	0.88

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

5 8s 22w Graham Ks

155 N. Market STE. 700
Wichita Ks. 67202

Chalfant #1-5

Job Ticket: 50579

DST#: 1

ATTN: Tom Dudgean

Test Start: 2013.03.10 @ 00:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

44000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	63ft. gas in pipe	0.000
315.00	water-100%	4.419
126.00	vsocmw -3%o10%m87%w	1.767
126.00	gocw m-20%g10%o20%w 50%m	1.767
63.00	gw cmo-20%g20%w 20%m40%o	0.884
63.00	go-30%g70%o	0.884

Total Length: 693.00 ft

Total Volume: 9.721 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

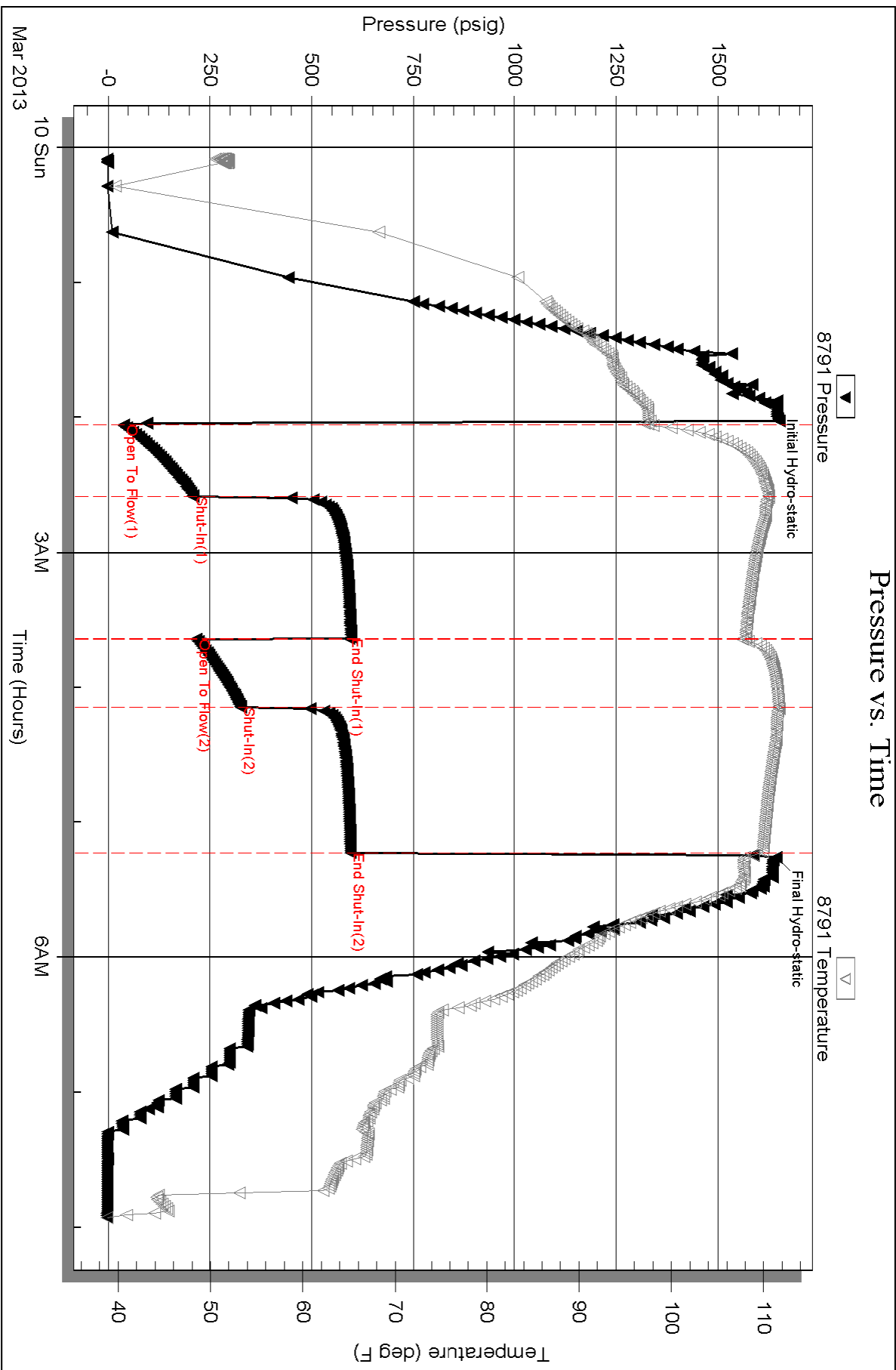
Serial #: 8791

Inside

Vincent Oil Corp.

Chalfant #1-5

DST Test Number: 1





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N. Market STE. 700
 Wichita Ks. 67202
 ATTN: Tom Dudgean

5 8s 22w Graham Ks
Chalfant #1-5
 Job Ticket: 50580 **DST#: 2**
 Test Start: 2013.03.11 @ 01:50:00

GENERAL INFORMATION:

Formation: **LKC-H,I**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 03:51:30 Tester: 61
 Time Test Ended: 09:55:30 Unit No: Chuck Kreuzer Jr.
 Interval: **3466.00 ft (KB) To 3519.00 ft (KB) (TVD)** Reference Elevations: 2131.00 ft (KB)
 Total Depth: 3519.00 ft (KB) (TVD) 2121.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 10.00 ft

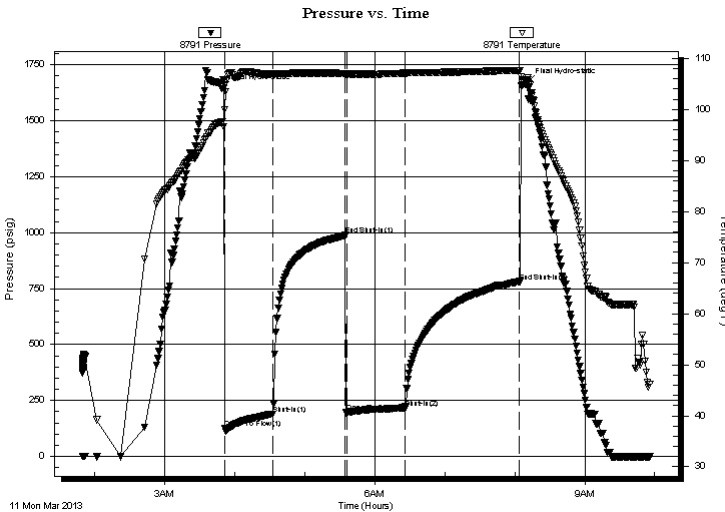
Serial #: 8791

Inside

Press @ Run Depth: 217.07 psig @ 3469.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.03.11 End Date: 2013.03.11 Last Calib.: 2013.03.11
 Start Time: 01:50:01 End Time: 09:55:30 Time On Btm: 2013.03.11 @ 03:49:30
 Time Off Btm: 2013.03.11 @ 08:11:00

TEST COMMENT: IF: Strong blow, Built to B.O.B in 30 sec.
 IS: No blow back over 60 mins.
 FF: Weak blow, Built to 6 in. over 60 mins.
 FS: No blow back over 90 mins.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1644.78	97.48	Initial Hydro-static
2	125.90	99.97	Open To Flow (1)
44	189.79	106.88	Shut-In(1)
106	988.05	107.05	End Shut-In(1)
107	195.58	106.94	Open To Flow (2)
157	217.07	107.09	Shut-In(2)
255	781.09	107.64	End Shut-In(2)
262	1671.84	105.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
189.00	gvsocm-15%g2%o82%m	2.65
252.00	gm-10%g80%m	3.53
2.00	oil-100%	0.03

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

5 8s 22w Graham Ks

155 N. Market STE. 700
Wichita Ks. 67202

Chalfant #1-5

Job Ticket: 50580

DST#: 2

ATTN: Tom Dudgean

Test Start: 2013.03.11 @ 01:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
189.00	gvsocm-15%g2%o82%m	2.651
252.00	gm-10%g80%m	3.535
2.00	oil-100%	0.028

Total Length: 443.00 ft

Total Volume: 6.214 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8791

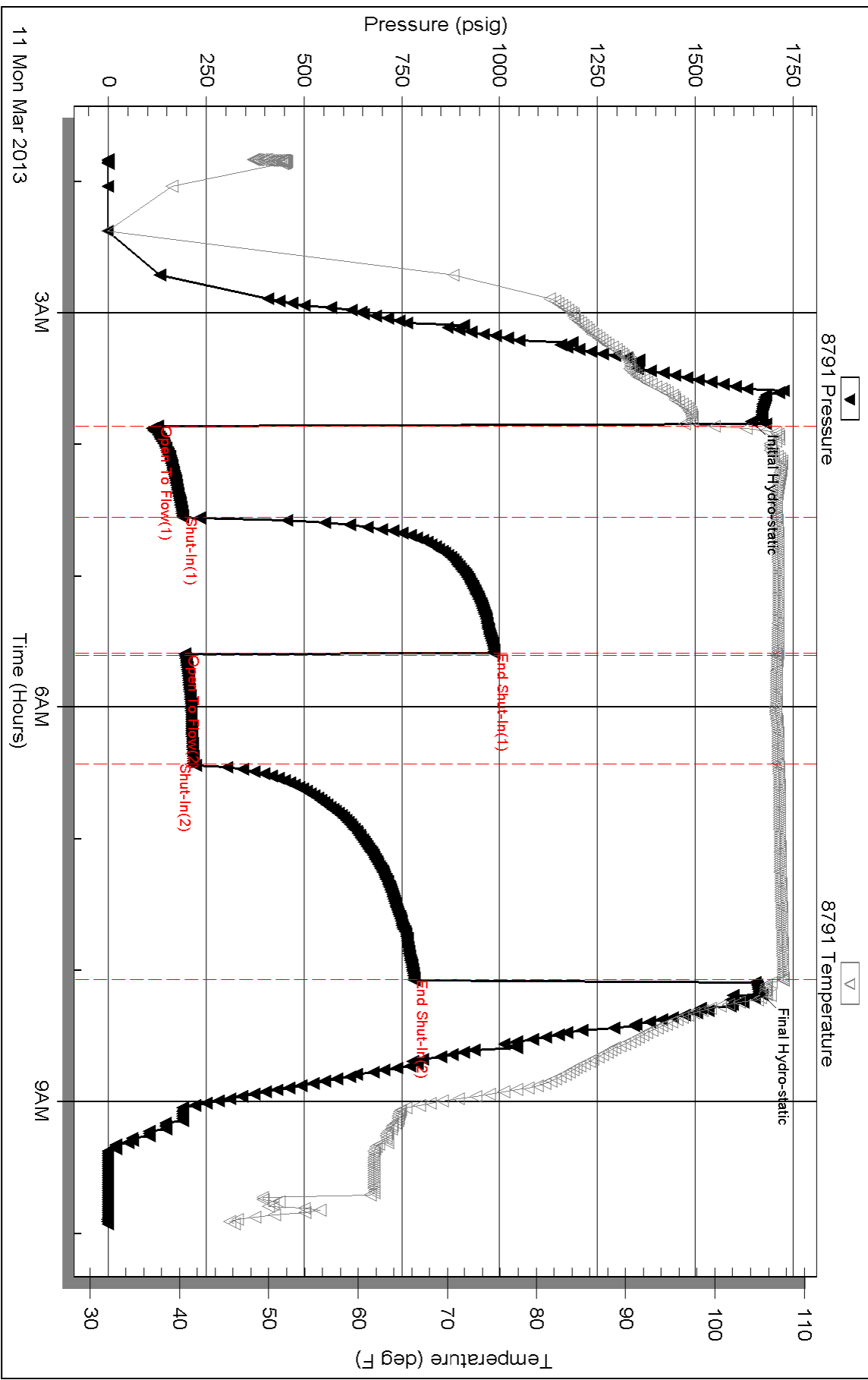
Inside

Vincent Oil Corp.

Chalfant #1-5

DST Test Number: 2

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market STE. 700
Wichita Ks. 67202
ATTN: Tom Dudgean

5 8s 22w Graham Ks
Chalfant #1-5
Job Ticket: 50581 **DST#: 3**
Test Start: 2013.03.11 @ 17:05:00

GENERAL INFORMATION:

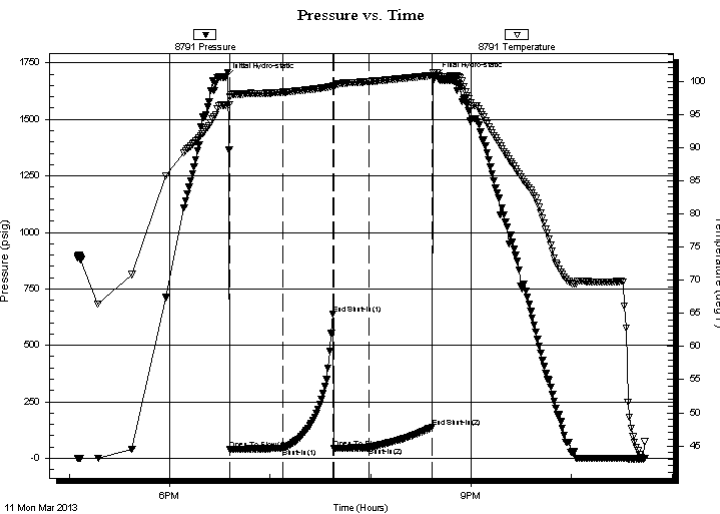
Formation: **LKC-J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:36:00
Time Test Ended: 22:43:30
Interval: **3518.00 ft (KB) To 3541.00 ft (KB) (TVD)**
Total Depth: 3541.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: 61
Unit No: Chuck Kreuzer Jr.
Reference Elevations: 2131.00 ft (KB)
2121.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8791

Inside

Press @ Run Depth: 46.70 psig @ 3523.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.03.11 End Date: 2013.03.11 Last Calib.: 2013.03.11
Start Time: 17:05:01 End Time: 22:43:30 Time On Btm: 2013.03.11 @ 18:33:30
Time Off Btm: 2013.03.11 @ 20:38:30

TEST COMMENT: IF: Had 8 ft. of fill put w eight on tool. tool opened and slid to bottom. Bled off false blow . Weak surface blow . Flushed tool after 15 min.w eak surface blow over 30 mins.
IS: No blow back over 30 mins.
FF: No blow over 20 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1686.73	96.34	Initial Hydro-static
3	38.74	97.64	Open To Flow (1)
34	44.64	98.33	Shut-In(1)
64	637.59	99.24	End Shut-In(1)
65	44.19	99.14	Open To Flow (2)
86	46.70	99.93	Shut-In(2)
123	137.58	100.85	End Shut-In(2)
125	1691.38	101.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	mud-100%m	0.88

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

5 8s 22w Graham Ks

155 N. Market STE. 700
Wichita Ks. 67202

Chalfant #1-5

Job Ticket: 50581

DST#: 3

ATTN: Tom Dudgean

Test Start: 2013.03.11 @ 17:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2100.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	mud-100%m	0.884

Total Length: 63.00 ft Total Volume: 0.884 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

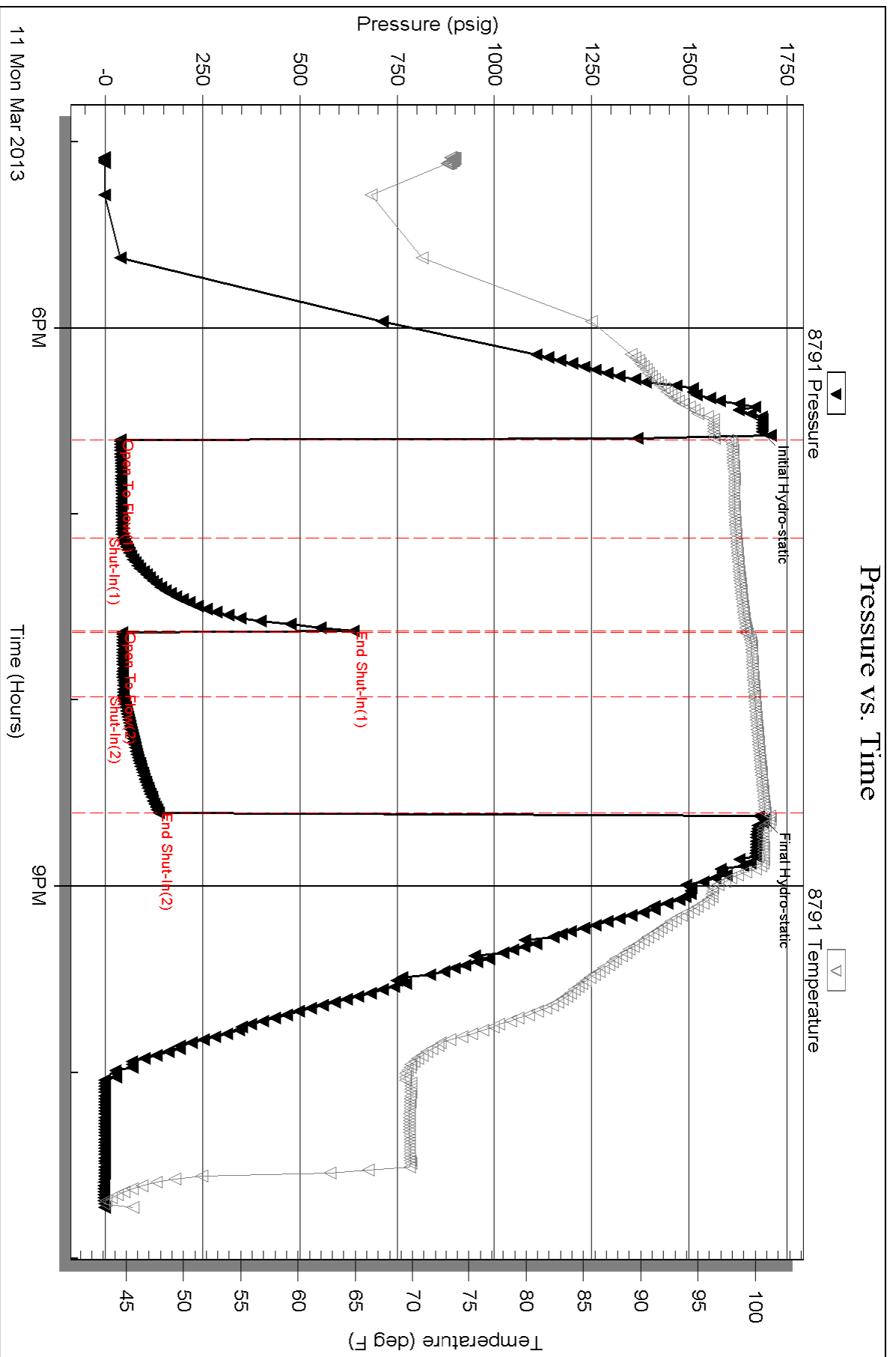
Serial #: 8791

Inside

Vincent Oil Corp.

Chalfant #1-5

DST Test Number: 3





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market STE. 700
Wichita Ks. 67202
ATTN: Tom Dudgean

5 8s 22w Graham Ks
Chalfant #1-5
Job Ticket: 50582 **DST#: 4**
Test Start: 2013.03.12 @ 11:15:00

GENERAL INFORMATION:

Formation: **LKC-K,L**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:57:30
Time Test Ended: 18:58:00
Interval: **3539.00 ft (KB) To 3620.00 ft (KB) (TVD)**
Total Depth: 3620.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: 61
Unit No: Chuck Kreuzer Jr.
Reference Elevations: 2131.00 ft (KB)
2121.00 ft (CF)
KB to GR/CF: 10.00 ft

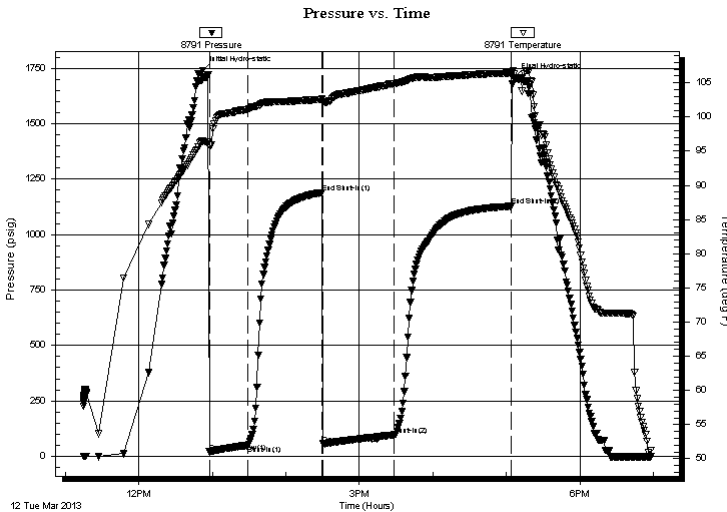
Serial #: 8791

Inside

Press @ Run Depth: 97.39 psig @ 3544.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.03.12 End Date: 2013.03.12 Last Calib.: 2013.03.12
Start Time: 11:15:01 End Time: 18:58:00 Time On Btm: 2013.03.12 @ 12:52:00
Time Off Btm: 2013.03.12 @ 17:06:00

TEST COMMENT: IF: Weak blow , Built to 4 IN. over 30 mins.
IS: No blow back
FF: Fair blow , Built to B.O.B in 60 mins.
FS: No blow back over 90 mins.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1740.50	96.49	Initial Hydro-static
6	20.67	95.87	Open To Flow (1)
37	50.17	101.09	Shut-In(1)
98	1190.15	102.59	End Shut-In(1)
99	57.04	102.23	Open To Flow (2)
157	97.39	104.86	Shut-In(2)
252	1128.06	106.43	End Shut-In(2)
254	1705.96	106.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	gmco-20%g10%o70%m	0.88
63.00	gmco-15%g30%o55%m	0.88
63.00	ogcm-10%g25%m65%o	0.88

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

5 8s 22w Graham Ks

155 N. Market STE. 700
Wichita Ks. 67202

Chalfant #1-5

Job Ticket: 50582

DST#: 4

ATTN: Tom Dudgean

Test Start: 2013.03.12 @ 11:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	gmco-20%g10%o70%m	0.884
63.00	gmco-15%g30%o55%m	0.884
63.00	ogcm-10%g25%m65%o	0.884

Total Length: 189.00 ft Total Volume: 2.652 bbl

Num Fluid Samples: 0

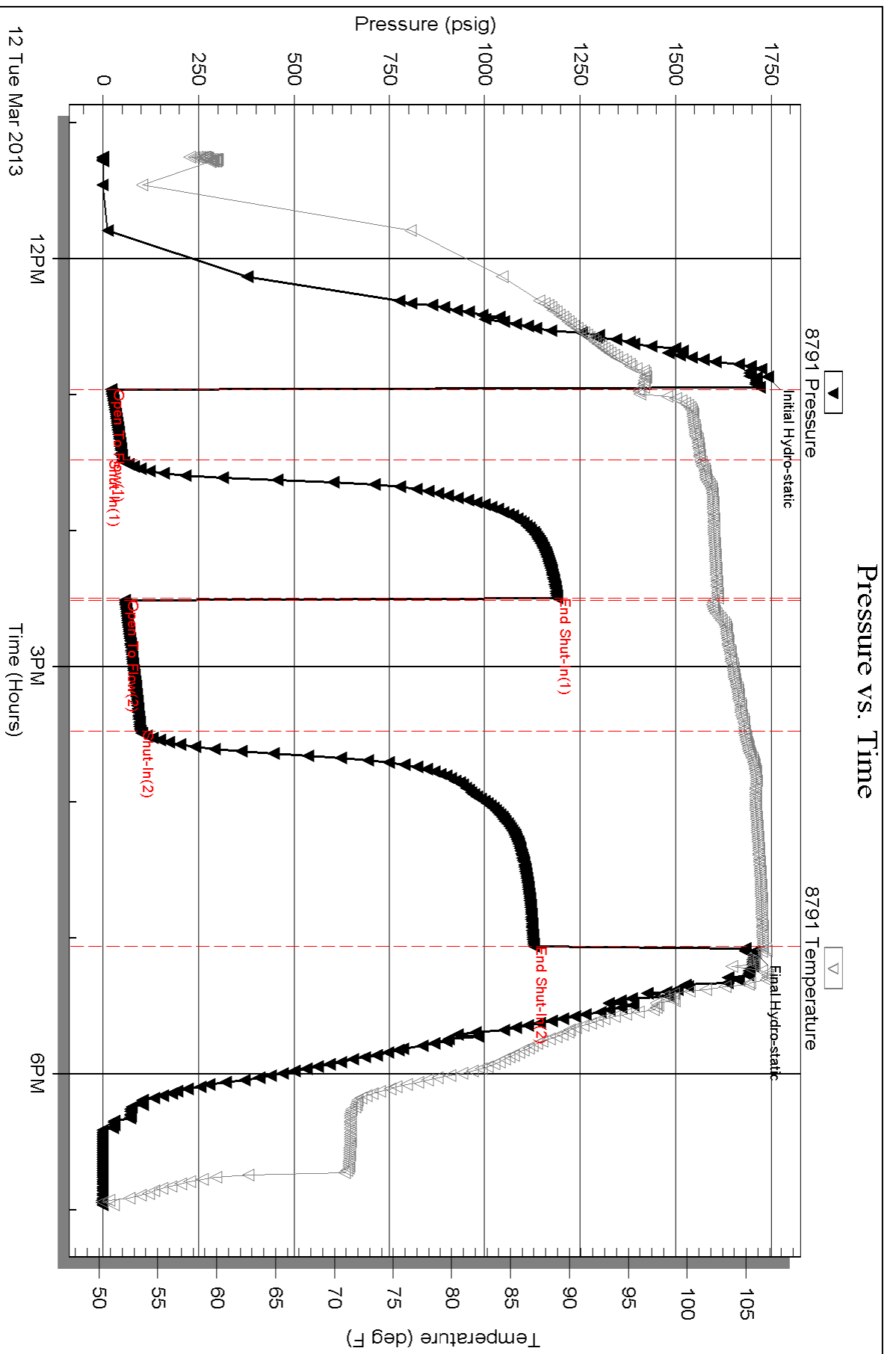
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

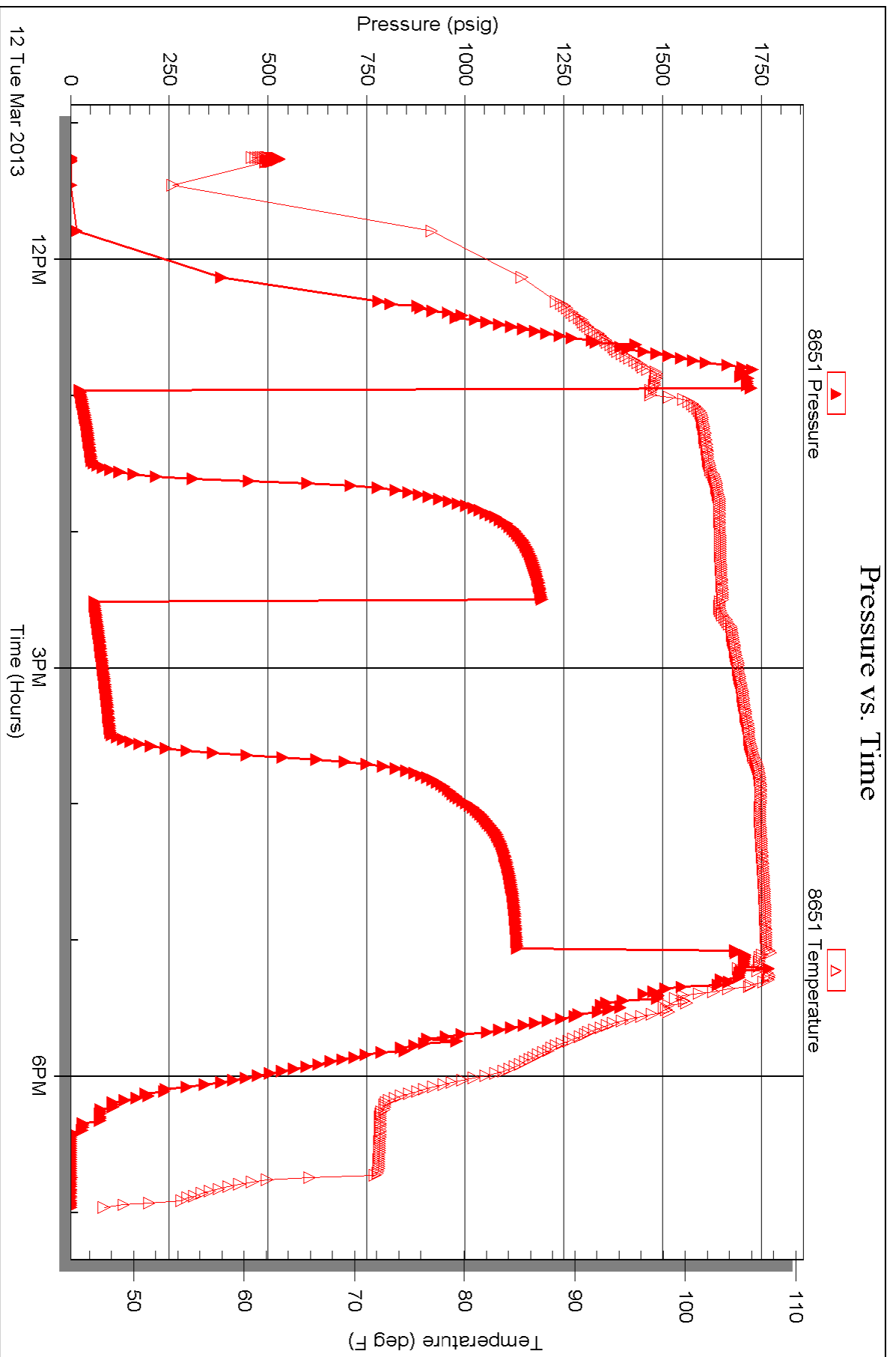


Serial #: 8651

Outside Vincent Oil Corp.

Chalfant #1-5

DST Test Number: 4





VINCENT OIL CORPORATION



Scale 1:240 Imperial

Well Name: Chalfant 1-5
Surface Location: SW SW NW NE
Bottom Location:
API: 15-065-23897
License Number:
Spud Date: 3/5/2013 Time: 8:00 PM
Region:
Drilling Completed: 3/13/2013 Time: 6:14 AM
Surface Coordinates: 1062' FNL & 2371' FEL
Bottom Hole Coordinates:
Ground Elevation: 2123.00ft
K.B. Elevation: 2131.00ft
Logged Interval: 3150.00ft To: 3650.00ft
Total Depth: 0.00ft
Formation:
Drilling Fluid Type: Chemical

OPERATOR

Company: Vincent Oil Corporation
Address: 155 N Market, Suite 700
Wichita, KS 67202
Contact Geologist: Tom Dudgeon
Contact Phone Nbr: 316-262-3573
Well Name: Chalfant 1-5
Location: SW SW NW NE API: 15-065-23897
Pool: Field:
State: KS Country:

CONTRACTOR

Contractor: Duke Drilling Co.
Rig #: 2
Rig Type: Rotary
Spud Date: 3/5/2013 Time: 8:00 PM
TD Date: 3/13/2013 Time: 6:14 AM
Rig Release: Time:

ELEVATIONS

ELEVATIONS

K.B. Elevation: 2131.00ft
K.B. to Ground: 8.00ft

Ground Elevation: 2123.00ft

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.7974334
N/S Co-ord: 1062' FNL
E/W Co-ord: 2371' FEL
Latitude: 39.3908514

CASING SUMMARY

	Surface	Intermediate	Main		
Bit Size	12.25 in				
Hole Size					
	Size	Set At	Type	# of Joints	Drilled Out At
Surf Casing	8.625 in	264 ft	#23	6	3/6/2013 12:00 PM
Int Casing					
Prod Casing					

CASING SEQUENCE

Type	Hole Size	Casing Size	At
	0.00 in	0.00	0.00 ft

OPEN HOLE LOGS

Logging Company: Nabors Completion Production Services
Logging Engineer:
Truck #:
Logging Date: Time Spent:
Logs Run: 0 # Logs Run Successful: 0

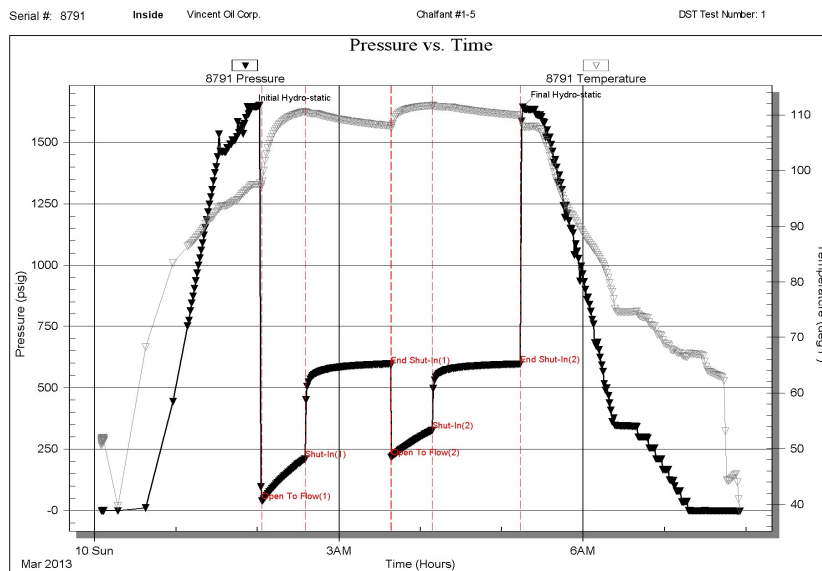
LOGS RUN

Tool	Logged Interval	Logged Interval	Hours	Remarks	Run #
NEUTRON DEN	3150.00ft	3620.00ft	2.00		1
DUAL INDUCTI	0.00ft	3620.00ft	2.00		1
MICRO	3150.00ft	3620.00ft	2.00		2

LOGGING OPERATION SUMMARY

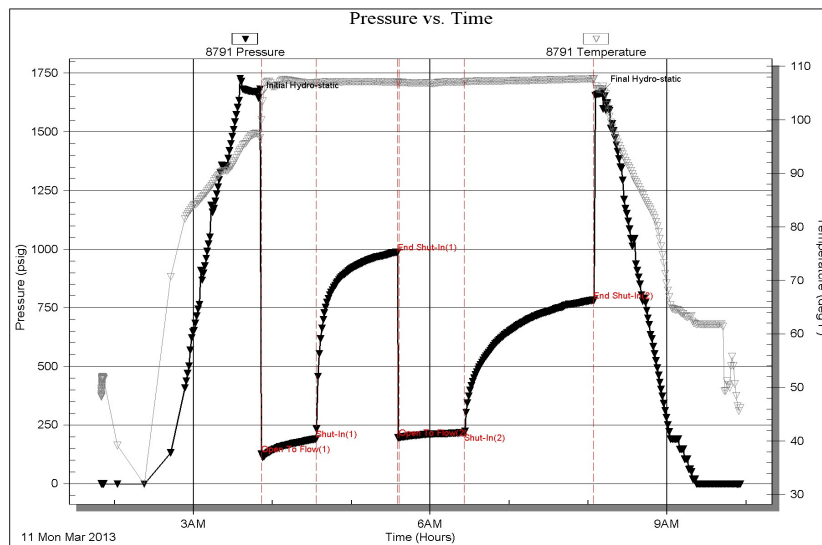
Date	From	To	Description Of Operation
3/6/2013	0.00ft	3620.00ft	OPEN HOLE LOGS RAN SUCESSFULLY

DST #1



DST #2

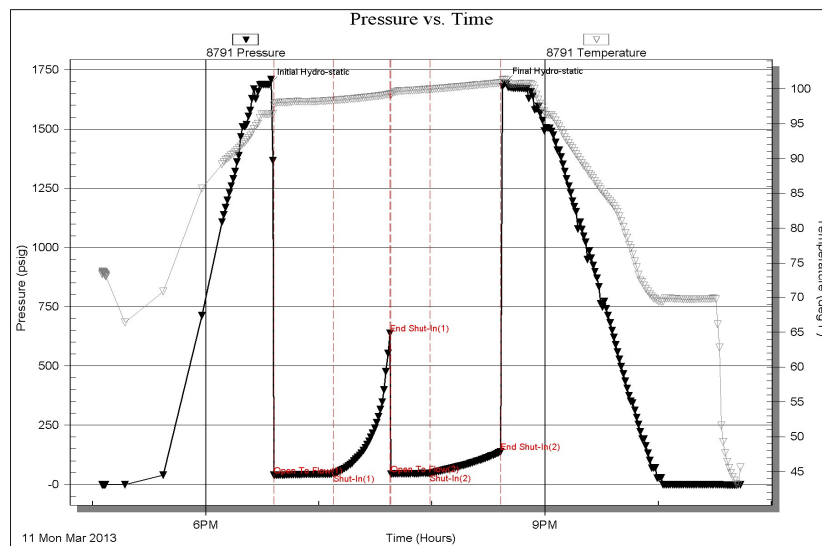
Serial #: 8791 Inside Vincent Oil Corp. Chalfant #1-5 DST Test Number: 2



Triobite Testing, Inc Ref. No: 50580 Printed: 2013.03.11 @ 10:52:37

DST #3

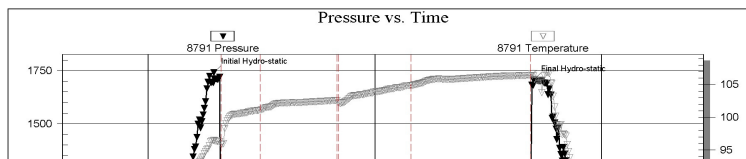
Serial #: 8791 Inside Vincent Oil Corp. Chalfant #1-5 DST Test Number: 3

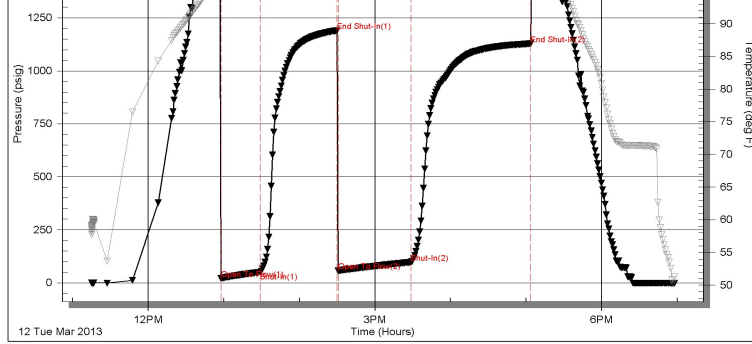


Triobite Testing, Inc Ref. No: 50581 Printed: 2013.03.11 @ 23:37:20

DST #4

Serial #: 8791 Inside Vincent Oil Corp. Chalfant #1-5 DST Test Number: 4





Trilobite Testing, Inc

Ref. No: 50582

Printed: 2013.03.12 @ 20:32:02

ROCK TYPES



ACCESSORIES

MINERAL

- ▲ Chert, dark
- P Pyrite
- Sandy
- △ Chert White

FOSSIL

- Crinoids
- F Fossils < 20%
- φ Oolite

STRINGER

- Coal
- Sandstone
- Shale

TEXTURE

- C Chalky
- FX Finexln
- MX Microxln

DUNHAM

- MS Mudst
- PS Packst
- WS Wackstone

OTHER SYMBOLS

POROSITY TYPE

- x Intercrystalline
- φ Interoolitic
- V Vuggy
- P Pinpoint
- ∞ Moldic
- O Organic
- F Fracture
- e Earthy
- Fenestral

OIL SHOWS

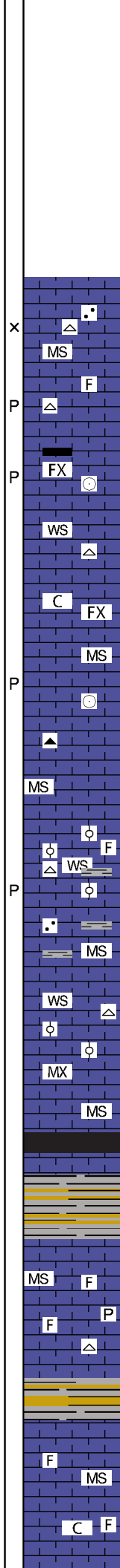
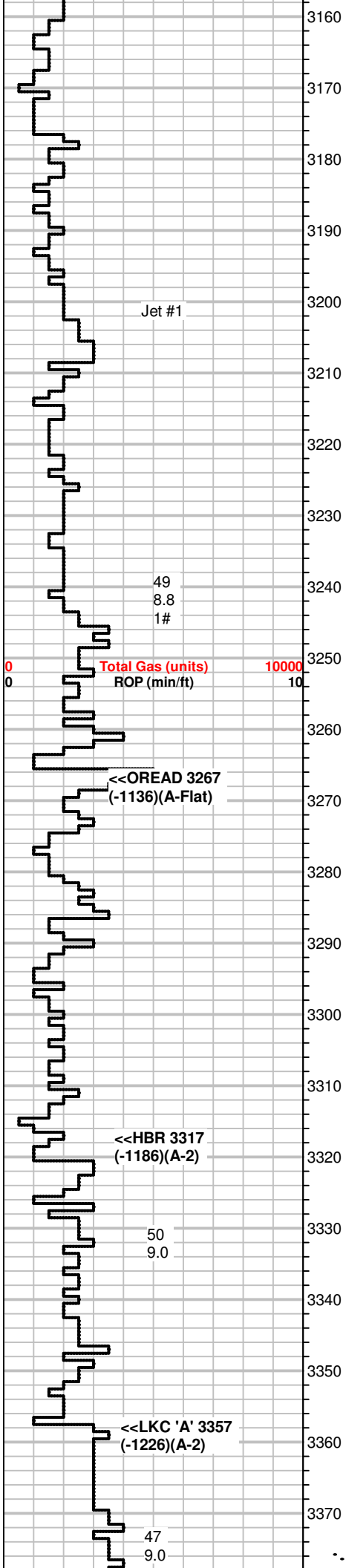
- Even Stn
- Spotted Stn 50 - 75 %
- Spotted Stn 25 - 50 %
- Spotted Stn 1 - 25 %
- Questionable Stn
- D Dead Oil Stn
- Fluorescence

INTERVALS

- Core
- DST

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)

Curve Track #01		Depth Intervals	Porosity Types	Interpreted Lithology	Oil Shows	Geological Descriptions	Comment
Total Gas (units)	ROP (min/ft)						
1:240 Imperial							
0	0	3100					
10000	10	3110					
		3120					
		3130					
		3140					
		3150					
							MUD UP @ 3000' approx, 8:00 PM 3/8/13



MS, gray to lt. gray, some lt. tan, mottled, slightly grainy txt, firm, Chert, lt. gray, off white.
Some SH, black to gray some green

MS, crm to lt. gray, f-xln, hard to firm, sli. fossilif, decreasing chert, SH, gray, sandy txt.

SH, black, MS, gray to lt. gray, firm, calcite veins, crinoids.

WS, lt. brn, to gray, f-xln, firm to hard, few pcs Chert, lt. gray.

MS, lt tan to off white, v.f-xln, hard, rare chalky pcs.

MS, lt. tan to crm, A.A

MS, lt. tan to lt. gray, f-xln, firm
Chert, lt. brn, to brown, crinoids

MS, gray, A.A

WS, crm, m-xln, f-oolitic, friable, fossilif
Chert, off white, blocky, some fossils. oomoldic,
rare SH, black

MS, crm to off white, firm to hard gritty txt,
Chert, white, inc, SH, gray

MS-WS, crm to off white, v.f-xln, firm,
CHert, tan, orange, crinoids, spicules

MS, gray, mottled, f-xln, some mic-xln, firm slightly silky luster

SH, black, carbonaceous,

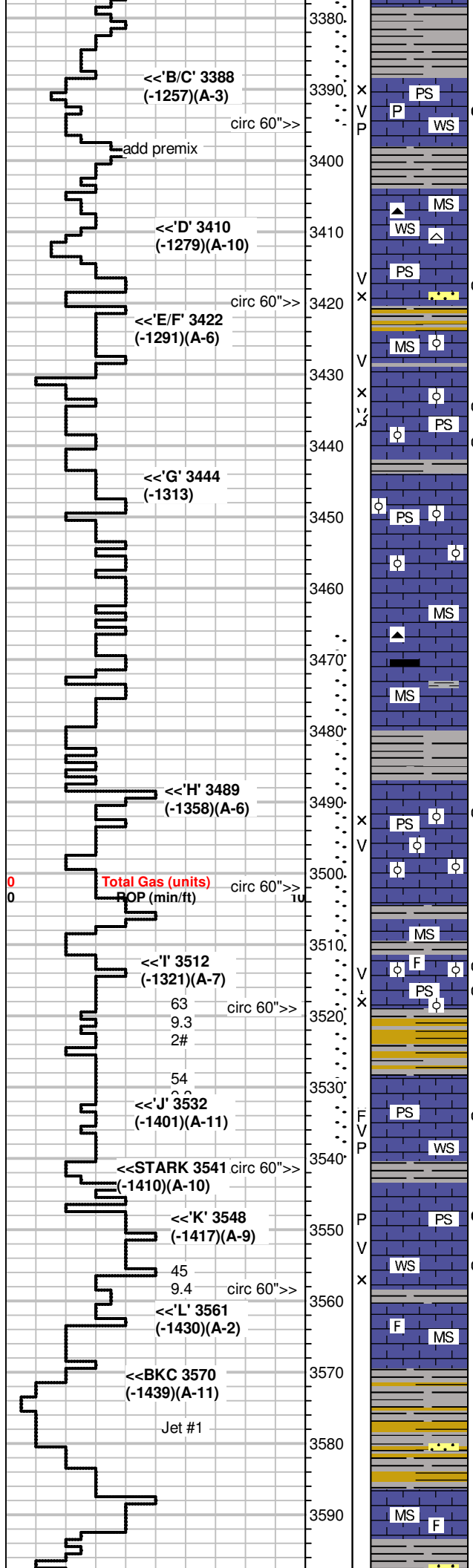
SH's, gray, red

MS, crm to lt. tan, mic-xln, some WS, crm, fossilif, firm to hard,
some pyrite,
Chert, off white

SH, gray, red, rare black

MS, crm to off white, f to mic-xln, dense, some chalky pcs,
rare WS, crm, some fossils, No odor, no stain, dull fluor, NS

DST #1 3375-3395
LKC "B"
30-60-30-60
SB BOB/10"
BB 2IN
SB BOB/10"
BB 1IN
REC 63' GO
(30%G 70%O)
63' GWCMO
(20%G 40%O 20%W
20%M)
126' GOCWM
(20%G 10%O 20%W
50%M)
126' VSOCMW
(3%O 87%W 10%M)
315' WATER
IH 1630#
IF 39-210#
ISIP 592#
FF217-327#
ESIP 596#



SH, varicolored

WS-PS, crm to off white, f-xln, fair odor, even to spotty stain in some pcs, streaming cut in some, gas bubbles in tray, no live oil, inter-xln, vuggy and some PP porosity.

SH, varicolored, mostly red, gray

MS-WS, crm to lt. gray, f-xln, hard, some fossilif. Chert, white, gray

PS, crm to off white, oolitic to oomoldic, faint odor, visible oil in pores, live oil when broken, dry samples barren.

MS, off white, firm, v.f-xln, no odor, NS

WS-PS, crm to off white, oolitic, some fossiliferous, some pcs f-xln, hard. Edge staining on few pcs, stain also visible in pores. fair odor, bright fluor in ~5% of tray, shows increased in deeper samples

PS, off white, oolitic, some oomoldic in part, firm to hard, dense, rare pcs with very spotty stain, faint odor. NS

MS, off white to lt. gray, v.f to micro-xln, dense, faint odor, no stain. NS

MS, off white, f-xln, soft, sli. chalky in part, NS
Some SH, black, gray

SH, dark gray, gray

WS-PS, crm to off white, some pcs have brown oil stain in pore spaces, very faint odor, vuggy and inter-xln, porosity, slow cut

SH, varicolored

WS-PS, offwhite to gray, some pcs hard some firm, fn-med oolitic, fossiliferous, bright fluor, rare free oil in tray, some stain in pore spaces between grains and in vuggs, instant streaming cut, fair odor, bleeding oil,

SH, varicolored, washed red

WS-PS, off white to lt. gray, fossilif, some oolitic, spotty brown stain in some pcs, wormy dead looking stain in wet, bright flour in ~25% of tray, slow cut in some, instant streaming cut in a few. rare bleeding oil when broken, faint odor,

SH, black, sli. carb.

WS-PS, off white, f-xln, hard, firiable, partially weathered look on some pcs, fair odor, even to spotty brown stain on some pcs, dead stain on few, bleeding oil when broken, rare free oil in tray, vuggy and PP porosity,

MS, crm, f-xln, hard, dense, rare foss., barren, NS

SH, red, gray, brn, some silty

MS, crm to off white, mic to f-xln, firm to hard, rare fossils, NS

SH, black, gray, red

FW 1000
FH 1642#
BHT 112*
CL 44000

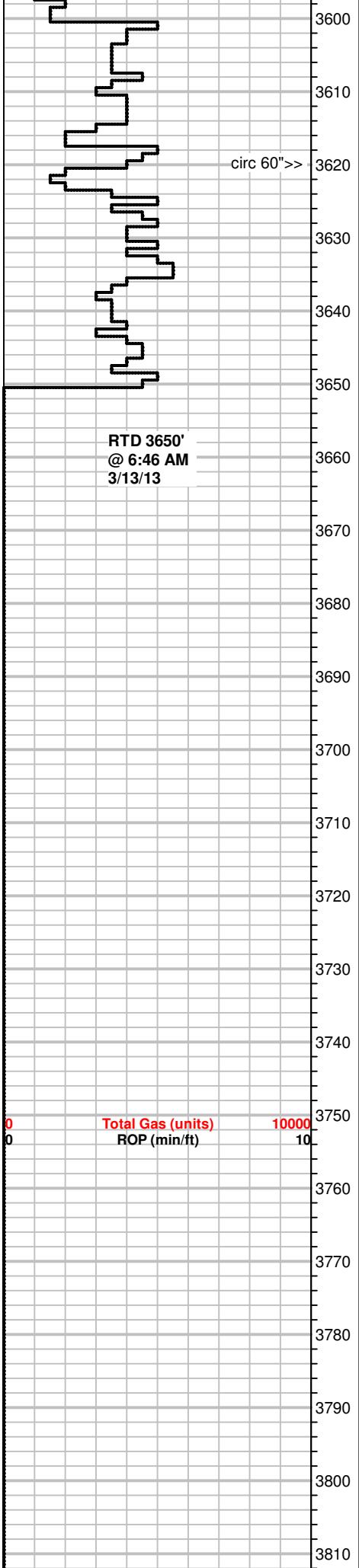
DST #2 3466-3519
LKC "H,I"
45-60-60-90
SB BOB/30SEC
NO BB
FB BUILT TO 6IN
NO BB
REC 2' GO
252' GM (10%G 90%M)
189' GVSOCM (15%G 3%O 82%M)
IH 1645#
IF 126-190#
ISIP 988#
FF 196-217#
FSIP 781#
FH 1672 #
BHT 107*

pipe strap 1.87' long to board

DST#3 3519-3541
30-30-20-30
WB, DIED, FLUSHED
TOOL, WB-SURF
NO BB
NO BLOW
NO BB
REC 63' M
IH 1687#
IF 39-45#
ISIP 638#
FF 44-47#
FSIP 138#
FH 1691#
BHT 99*

5' samples in 'L' zone

DST #4 3539-3620
30-60-45-90
WB, BUILT TO
4IN/30MIN
NO BB
FB, BUILT TO BOB/45
MIN

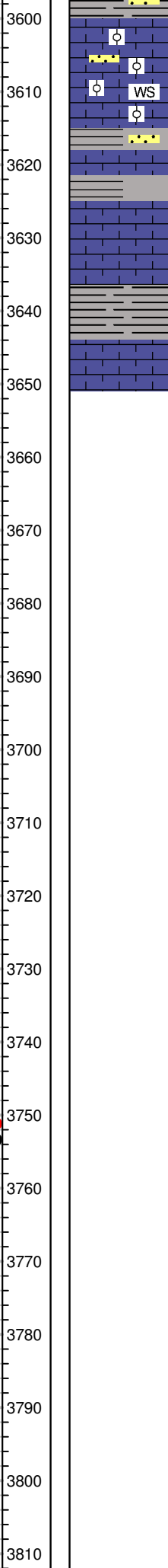


circ 60">>

RTD 3650'
@ 6:46 AM
3/13/13

Total Gas (units)
ROP (min/ft)

10000
10



MS-WS, off white, hard to firm, vf-xln, fossilif., oolitic, some glauc,
calcite secondary replaced grn's, some sandstone clusters

SH, gray, silty

SH, gray

MS, crm to brn, f-xln, hard
Chert, brn

SH, brn, red, earthy

MS-WS, crm to off white, f-xln, some oolitic, hard

Drilled out original TD 30 extra feet from 3620' to 3650'

NO BB
REC 189 TOTAL FLUID
63' OGCM
(10%G 65%O 25%M)
63' OGCM
(15%G 30%O 55%M)
63' OGCM
(20%G 10%O 70%M)
IH 1741#
IF 21-50#
ISIP 1190#
FF 57-97#
FSIP 1128#
FH 1706#
BHT 105*

3820

3830

3840

3850

3860

3870

3880

3890

3900

3910

3920

3930

3940

3950

3960

3970

3980

3990

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

July 03, 2013

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-065-23897-00-00
Chalfant 1-5
NE/4 Sec.05-08S-22W
Graham County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage