Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1150610

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec TwpS. R East 🗌 West
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.gxxx.xxxxx)
Name:	
Wellsite Geologist:	
Purchaser:	Vell #:
Designate Type of Completion:	
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
□ OG □ GSW □ Temp.	Abd. Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to S	WD Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to P	
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	pots)	Yes No		Log Formatio	on (Top), Depth and Datum		Sample
Samples Sent to Geolog	,	Yes No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-		lew Used termediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	L CEMENTING / SC	UEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Did you perform a hydraulic	fracturing treatment c	on this well?		Yes	No (If No, ski	o questions 2 an	d 3)

-				ē		
Does	s the	volume o	of the total	base fluid of the	hydraulic fracturing treatment	exceed 350,000 gallons?
Was	the	hydraulic	fracturing	treatment inform	nation submitted to the chemic	al disclosure registry?

No (If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					e	А		ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner Ru	in:	No	
Date of First, Resumed	Producti	ion, SWD or ENHF	} .	Producing N		oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	S.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITION OF GAS:					_		_	PRODUCTION IN	FERVAL:	
Vented Solo	J 🗌 K	Jsed on Lease		Open Hole	Perf.	Uually (Submit)		Commingled (Submit ACO-4)		
(If vented, Su	bmit ACO	D-18.)		Other (Specify))		,			

Yes

Yes

No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	MANLEY A 1
Doc ID	1150610

All Electric Logs Run

SPECTRAL DENSITY DUAL SPACED NEUTRON
MICROLOG
ARRAY COMPENSATED TRUE RESISTIVITY
BOREHOLE COMPENSATED SONIC ARRAY

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	MANLEY A 1
Doc ID	1150610

Tops

Name	Тор	Datum
HEEBNER	3872	
TORONTO	3896	
LANSING	3936	
KANSAS CITY	4307	
MARMATON	4419	
PAWNEE	4513	
CHEROKEE	4561	
АТОКА	4677	
MORROW	4778	

FIELD SERVICE TICKET 1717 03324 Α

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ENERGY SERVICES PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

							DATE TICKET NO
DATE OF 3-17-	13 DI	STRICT Libere	1171	17			PROD INJ WDW CUSTOMER ORDER NO.:
CUSTOMER OXI, USA				LEASE MO	anley	A WELL NO. 1	
ADDRESS						Larr	.1.
CITY STATE						0	By, Edm, Hector R, Cezar
AUTHORIZED BY Tyce Davis			JOB TYPE:	85/8	Surface 2.42		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALLED 3-17-13 PM 1800
					21755	14	ARRIVED AT JOB
			_		111.19919	14	START OPERATION
					021-14284	14	11.75
				199	327-1956C	14	2.0.2 2000
,							RELEASED PM 0200
							MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: Cr.

CLIOI A Com Blend SK 350 CLIO Pamium Plus Cement SK 245 CCB9 Colcium Chlorida LB 1449 CCIO2 Culloflake LB 149 CCI30 C-51 LB 149 CE130 C-51 LB 149 CE135 Guide Shoc - Regular EA 1 CE1453 EpperType Insert Ebat EA 1 CE405 Centrelizers EA 1 CE405 Centrelizers EA 1 CE405 EpperType Insert Ebat EA 1	R
CLID Promium Plus Cement SK 245 CCD9 Colcium Chlorida LB 1449 CCIO2 Colloflake LB 1449 CCI30 C-51 LB 149 CE233 Guide Shoc = Regular ER 1 CF1453 Flapper Type Insert Ebat ER 1 CF4403 Centrelizers ER 1 CF4556 Cement Basket ER 1 CF105 Top Plug ER 1 CF4109 Stop Caller ER 1	
CC102 Colcium Chlorida LB 1449 CC102 Colloflake LB 149 CC130 C-51 LB 64 CF253 Guide Shoc - Regular ER 1 CF1453 Fapper Type Insert Float ER 1 CF4405 Centrelizers ER 1 CF456 Cement Basket ER 1 CF105 Top Plug ER 1	
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(E240 Blending + Mixing Service Charge SR 595 94	W I
Ell'3 Bulk Delivery Charges Tin 2800 9-	E H
CE202 Depth Charge 100-2000 Mbrs 1	22
CE504 Plug Container Utilization Charge EA	4
E100 Unif Mileage Charge - Pickup MIT 100	2
SOO3 Service Supervisor EA /	
CE403 Cement Rumper, Add, "tional his on Location EN 4	

CHEMICAL / ACID DATA:		SUB TOTAL	22,655	- 2
	SERVICE & EQUIPMENT	%TAX ON \$,	
	MATERIALS	%TAX ON \$		
		TOTAL		e i

SERVICE REPRESENTATIVE

of Herza FIELD SERVICE ORDER NO

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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CLOUD LITHO Ablene, TX

Lease Weil # Serves Receipt Casing Depth County KGrney Sature Meetent Depth Pormation County KGrney Sature Meetent Casing area SSA 24 ^H Tubing Size Shots/Ft Lead 350 st. AlCon Casing area SSA 24 ^H Tubing Size Shots/Ft Lead 350 st. AlCon Depth // 10 ^H From To 372 cc. 14 ^A / _H big y .28 cl. 02 ^A / _H big y Volume Ras From To 78 cc. 14 ^A / _H big y .28 cl. 02 ^A / _H big y Weil Connection Annulus Vol. From To 78 cc. 14 ^A / _H big y Weil Connection Annulus Vol. From To 78 cc. 14 ^A / _H big y Pasker Depth Annulus Vol. From To 78 cc. 14 ^A / _H big y Time Pressure Pressure Bobs. Pumbed Rate Service Log Mile One detter Service Log Service Log Service Log 10.30 1/0 30 Image detter Service Log Service Log 14.8 PRS 1/126 Image detter Service Log 14.8 PRS 1/126 Image detter Service Log 1/127 Image detter	Customer	- ·	, Kansas		Lease No.		Date	3-17-13
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Casing area 54 14 ⁴ Tubing Size Depth From To 37.000 MAR Press Max Press From To Tall in 2450.000 Pressure Pressure Bolis Pumbed Rate Service Log Market Name Pressure Bolis Pumbed Rate Service Log Market Name No. 2000 1938.074 Fr Packet Depth Prom To To 28.000 No. 1000	Job Type			Formation		Legal De		2
Casing are <u>544</u> 14 ⁴⁴ Tubing Size <u>Shots/Ft</u> <u>Lead 350 sk. Allon</u> Depth 1976 Cf. Depth From To <u>520 cr. 14 Project</u> 1 Volume 123.30 BBL Volume From To <u>720 cr. 14 Project</u> 1 Max Press Max Press From To <u>720 cr. 14 Project</u> 1 Well Connection Annulus Vol. From To <u>760 cr. 14 Project</u> 1 Prossure <u>Pressure</u> Bols Pumbed Rate <u>Service Log</u> 1030 <u>Casing Pressure</u> Bols Pumbed Rate <u>Service Log</u> 1030 <u>Casing Pressure</u> Bols Pumbed Rate <u>Service Log</u> 1030 <u>Casing Office</u> Bols Pumbed Rate <u>Service Log</u> 1035 <u>Casing Pressure</u> Bols Pumbed Rate <u>Service Log</u> 1035 <u>Casing Office</u> Bols Pumbed Rate <u>Casing Office</u> 12.1 PR3 1035 <u>Casing Office</u> 155 <u>Casing Office</u> 14.8 PR5 1253 <u>Casing Office</u> 113 <u>Casing Office</u> 14.8 PR5 1254 Loo <u>Casing Office</u> 123 <u>Casing Office</u> 14.8 PR5 1255 Loo <u>Casing Office</u> 123 <u>Casing Office</u> 14.8 PR5 <u>Casing Office</u> 120 <u>Casing Office</u> 14.8 PR5 <u>Casing Office</u> 14.6 Casing <u>Casing Office</u> 14.8 PR5 <u>Casing Office</u> 14.6 Casing <u>Casing Office</u> 14			Dino (Perfo	rating Data	Cement Data
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Station Manager Cementer Ta

Taylor Printing, Inc.

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MANLEY "A" # 1

Lease Well #

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CORRECT DISC PRICE		\$ 4,882.50	\$ 2,996.35	·			·				\$ 1,237.50		\$ 285.00	\$ 210.00	\$ 1,631.25	\$ 787.50	\$ 168.75	\$ 75.00	۰ ب		5		69		, в	69	\$ 13,832.78															\$ 412:50		\$ 1500-2	1	7					\$ 21,792.78	AUJ DISC AM I
Discount	، دوج	13.95	12.23	1	•	-	4,50	3.94	0.79		18.75	0.38	285.00	210.00		787.50	168.75	75.00	1	•		F	•	1	1			-	-	۰ ا	9	, 9	۰ ب		5.25	GO.L	1.20	1,125.00	06.781	3.19	131.25	412.50		375-00	00.522						T	
\$ Amount		\$ 6,510.00	3,993.50	- -	1	69		+	1,521.45	551.30	1,650.00		380.00	\$ 280.00	2,175.00	\$ 1,050.00	225.00	100.00	•	1	,	t		,		'		-		ı	'	•			2,100.00	833.00	4,480.00	1,500.00	-	425.00	175.00	650.00	_	\$ 2000 2	300.00		\$ 29,049.25		\$ 21,786.94		\$ 21,786.94 DID AMT	BID AM I
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Material, Equipment & Services Used		A-Con Blend	Premium Plus		Thixatropic		SLS POLYMER	SLS LCM	Calcium Chloride	Cellofiake	C-51	Salt	GUIDE SHOE REG. BLUE 8 5/8	FLAPPER TYPE INST. FLT VLV.	ECONIMIZER HINGED CENTRALIZER	CEMENT BASKETS	TOP RUBBER PLUG	STOP COLLAR																	Heavy Equipment Mileage	Blending & Mixing Service Charge	Proppant and Bulk Delivery Charge	Depth Charge;	Plug Container Charge	Pickup	Service Supervisor Charge	GEMENT DATA	High Head Charge	Cement Pumper, Additional hrs on location	Z" POPOFF VALVE RENTAL		SUBTOTAL	Less - 25% Discount	Total on Pressure Pumping Service		Total For Entire Job - original price	
New Code		10777	10795		10778		10343	10344	10296	10289	10317		10402	10529	10883	10915	10369	10842																	10357	10258	10360	ć	10270	10356	10354	10797	10269	10263	10946							
Old Code		CL101	CL110		CL102		CC165	CC166	CC109	CC102	CC130	CC111	CF253	CF1453	CF4405	CF4556	CF105	CF4109																	E101	CE240	E113	CE202	CE504	E100	S003	T105	CE503	CE403	E724							

1322 50 8,822. 50



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 03393 A

TICKET NO

DATE

SIGNED:

OWNER O

							DATE HORETNO	
DATE OF 3 22	13 DIS	STRICT 1917			NEW WELL	OLD WELL		CUSTOMER ORDER NO.:
	USA				LEASE M	anles	1 A I .	WELL NO.
ADDRESS					COUNTY	lann	STATE	
CITY		STATE			SERVICE C	REWR	yce. Som G:	winds and the
AUTHORIZED BY	Tuce.	TRB			JOB TYPE:	24	2 45 1	Contraction med of
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 27	TE PM TIME
7-8939			_				ARRIVED AT JOB	AD 3:30
37223399776							START OPERATION	AM PM
JUYIO JTJY +							FINISH OPERATION	AM PM
							RELEASED	AM PM
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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

0110

OR CONTRACTOR OR AGENT

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	USED UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	IT
LIOY	50/50 POZ	SK	210	8	25	1732	50
°C113	GUDDUM	Lb	685		56	495	60
CIII	Salt	46	1293		38	491	34
C103	C-15	Lb	107	9	38	1003	46
105	C-41P	16	45	3	00	135	00
2201	Gilsonite	6	1050		50	525	0
F251	Goide Shoe	EA	Ι			187	50
F1451	Flagger Float Value	EA	1			161	20
F103	Top'Plug	EA	1			78	20
F4105	Stop Collar	EA	(63	00
F4452	Contralizers	EA	25	56	25	1406	25
C151	Mud Flush	qui	1000		45	650	00
EIDI	Heavy Equip Milage	mi	200	5	25	1050	a
E240	Blanding + Mixing Charge	SK	210	1	05	220	5
=113	Bulk Delivery	TM	885		20	1062	01
E 205	Depthicharge 4001-5000'	4hr				1890	OU
E504	Plug Container	300	1			187	51
E 100	Pickup Miloage	M.	100	3	19	319	00
5003	Sorvice Supervisor	EA	(131	25
СН	EMICAL / ACID DATA:			SUB TO	DTAL	1790.	10
		SERVICE & EQUIPMENT	%TAX	ON \$		1	

	SERVICE & EQUIPMENT %TAX ON \$	1200
	MATERIALS %TAX ON \$	
	LEADENVELLIFAC Manky A	
SERVICE	THE ABOVE MATERIAL AND SERVICE 0102	3023

SERVICE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY ORDERED BY CUSTOMER AND RECEIVED BY

FIELD SERVICE ORDER NO.

ustomer		, Kansas		Lease No.			Date	3/22/13
ease MA	JAG U			Well #	- 1		Service Receipt	
asing 5	1/2.	Depth		County /	a.rnc	1	State	
ob Type 7	15	•	Formation		JULK IEV	Legal Descrip	otion 33-	21-35
	21 11	Pipe C)ata		1	Perforati		Cement Data
asing size	51/7		Tubing Size		1	Shot		Lead 210 5x
epth /14	1.3'		Depth		From		То	- 50/50 POZ - CI3.5#
olume 11	187		Volume		From		То	1.58 7.3
lax Press	2500		Max Press		From		То	Tail in
lell Connec	tion $P_i C_i$		Annulus Vol.		From		То	
lug Depth			Packer Depth		From	·····	То	
	Casing	Tubing					0	
Time	Pressure	Pressure	Bbls. Pumbed	Rate	and a	~ 4~	f + R, 0,	E the inthe
03130	7400				1-1	r, 5p	TPRU	Safery Milly
01:20	3000		21/	1/	Test	DALS DM.	1 Etusta	······································
Vill N-211	370		24		1/22	6000	411034	
6104 N:2	390		<u> </u>	4.5	61.	+ Mix	inch 13	6#
101 X	350		59	Tr. J	Har	T TULIC	Mig Conta	Dran Dula
Ne. 47_			51	P	MAD	Maci I	Mx Weg +	210p 110g
NIM	040			6.5	Las Las	-I Di		
UNIT	200		COSIQZ.	2.5	Star		4	······································
001:12	<u>750</u> 900-150	2)	112	- Zi R	Dur	Dai	$\frac{1}{2}$	
77.22	10-110 D	/	110		21	2000	R. FIN	FLIPH
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Service Uni		59	37113379724 R.Olas	30463 3-	1944	ļ		
Driver Name	s CHin	Z	K.Olds	J. Gar	rcia			/

Customer Representative

Station Manager

Cementer

Taylor Printing, Inc.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

July 03, 2013

LAURA BETH HICKERT OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: ACO1 API 15-093-21884-00-00 MANLEY A 1 SW/4 Sec.33-21S-35W Kearny County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, LAURA BETH HICKERT