



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1151343
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1151343

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Schmitt 8
Doc ID	1151343

Tops

Name	Top	Datum
Anhydrite	765	+1016
Tarkio Lime	2426	-645
Topeka	2683	-902
Heebner	2918	-1137
Toronto	2932	-1151
Lansing	2975	-1194
Base Kansas City	3183	-1402
Arbuckle	3233	-1452

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

July 11, 2013

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-167-23881-00-00
Schmitt 8
NE/4 Sec.09-15S-14W
Russell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen Bangert

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations
Schmitt #8
NE-NW-NW-NE
C150' FNL & 2110' FEL
Section 9-15s-14w
Russell County, Kansas
Page 1

5 1/2" Production Casing

Contractor: Southwind Drilling Co. (Rig #3)
Commenced: May 13, 2013
Completed: May 21, 2013
Elevation: 1781' K.B; 1779' D.F; 1773' G.L.
Casing program: Surface; 8 5/8" @ 430'
Production; none.
Sample: Samples saved and examined 2200' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2200 ft. to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were four (4) Drill Stem Tests ran by Trilobite Testing Co.
Electric Log: By Nabors Completion & Production Service Co.; Dual Induction, Compensated Density/Neutron Log, and Micro Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	765	+1016
Base Anhydrite	804	+977
Grand Haven	2348	-567
1 st Tarkio Sand	2358	-577
Dover	2374	-593
2 nd Tarkio Sand	2381	-600
Elmont	2481	-700
Howard	2618	-837
Topeka	2683	-902
Heebner	2918	-1137
Toronto	2932	-1151
Lansing	2975	-1194
Base Kansas City	3183	-1402
Arbuckle	3233	-1452
Rotary Total Depth	3300	-1519
Log Total Depth	3298	-1517

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

1ST TARKIO SAND SECTION

2358-2366' Sand; gray, fine grained, well sorted, friable, no shows.

2ND TARKIO SAND SECTION

2381-2390' Sand; gray, fine grained, sub angular, scattered porosity, micaceous, black/brown stain, show of free oil and fair odor in fresh samples.

Drill Stem Test #1 2338-2400'

Times: 30-30-30-30

Blow: Weak

Recovery: 90' very slightly oil cut mud
(2% oil, 98% mud)

Pressures: ISIP 619 psi
FSIP 5 psi
IFP 17-41 psi
FFP 48-63 psi
HSH 1108-1097 psi

TOPEKA SECTION

2683-2696' Limestone; tan, cream, finely crystalline, fossiliferous, chalky, trace brown stain, no show of free oil and faint odor in fresh samples.

2723-2730' Limestone; gray, finely crystalline, chalky, trace light brown stain, no free oil and no odor in fresh samples.

2866-2890' Limestone; tan, buff, finely crystalline, poorly developed porosity, no shows.

TORONTO SECTION

2932-2948' Limestone; tan, cream, fine and medium crystalline, few granular, chalky, trace brown stain, trace of free oil and no odor in fresh samples.

LANSING SECTION

2975-2986' Limestone; tan, finely crystalline, poor scattered porosity, brown stain, weak show of free oil and fair odor.

2998-3006' Limestone; tan, cream, finely crystalline, oolitic, poor visible porosity, trace stain, show of free oil and good odor in fresh samples.

3012-3022' Limestone; tan, buff, finely crystalline, poor to fair oomoldic porosity, brown satin, show of free oil and good odor in fresh samples.

Drill Stem Test #2 **2980-3029'**

Times: 30-30-30-30

Blow: Weak

Recovery: 30' oil spotted mud

Pressures: ISIP 726 psi
 FSIP 695 psi
 IFP 16-24 psi
 FFP 25-38 psi
 HSH 1498-1466 psi

3043-3056' Limestone; tan, buff, finely crystalline, chalky, dense, poor visible porosity, trace light brown stain, no show of free oil and questionable odor in fresh samples.

3061-3066' Limestone; tan, finely crystalline, poor scattered porosity, trace stain, trace of free oil and fair odor in fresh samples.

3071-3086' Limestone; tan, oolitic, good oomoldic porosity, (barren).

3123-3136' Limestone; tan, gray, finely crystalline, slightly cherty, poor visible porosity, no shows.

3140-3150' Limestone; tan, cream, oolitic, sub oomoldic, scattered porosity, light brow stain, trace of free oil and no odor.

3158-3170' Limestone; no shows.

3180-3190' Limestone; cream, tan, finely crystalline, few fossiliferous, poor porosity, no shows.

3194-3200' Limestone; gray, tan, finely crystalline, poor visible porosity, light brown stain, no show of free oil and no odor in fresh samples.

ARBUCKLE SECTION

3233-3240' Dolomite; white, gray, finely crystalline, poor intercrystalline porosity, no shows.

3240-3245' Dolomite; white, fine crystalline, poorly developed porosity, brown stain, show of free oil and faint odor in fresh samples.

Drill Stem Test #3 **3215-3245'**

Times: 30-30-30-15

Blow: Weak
Recovery: 1' clean oil
4' slightly oil cut mud
(5% oil, 95% mud)

Pressures: ISIP 672 psi
FSIP 332 psi
IFP 16-17 psi
FFP 17-19 psi
HSH 1595-1586 psi

3245-3254' Dolomite; white, gray, fine and medium crystalline, fair intercrystalline porosity, brown stain, show of free oil and good odor in fresh samples.

Drill Stem Test #4 **3210-3254'**

Times: 30-30-15-15

Blow: Weak

Recovery: 1' clean oil
19' slightly oil cut mud
(5% oil, 99% mud)

Pressures: ISIP 476 psi
FSIP 248 psi
IFP 20-29 psi
FFP 26-27 psi
HSH 1614-1583 psi

3254-3260' Dolomite; white, gray, finely crystalline, poorly developed porosity, no shows.

3260-3280' Dolomite; white, gray, finely crystalline, dense, no shows.

3280-3290' Dolomite; white, gray, finely crystalline, scattered porosity, (barren).


3290-3298' Dolomite; as above, sandy, no shows.

Rotary Total Depth 3300'
Log Total Depth 3298'

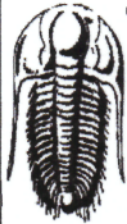
Recommendations:

The Schmitt #8 was plugged and abandoned at the Rotary Total depth 3300'.

Respectfully submitted;



Wyatt Urban,
Petroleum Geologist



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.
 8411 Preston Rd
 Ste 800 Dallas TX 75225
 ATTN: Wyatt Urban

9-15s-14w Russell, KS
Schmitt #8
 Job Ticket: 50299 **DST#: 1**
 Test Start: 2013.05.17 @ 02:55:00

GENERAL INFORMATION:

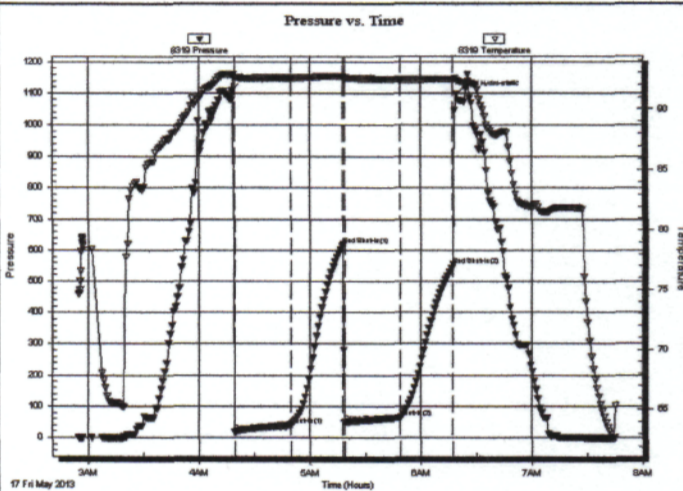
Formation: **TK Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:19:30
 Time Test Ended: 07:46:00
 Interval: **2338.00 ft (KB) To 2400.00 ft (KB) (TVD)**
 Total Depth: 2400.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Brett Dickinson
 Unit No: 59
 Reference Elevations: 1781.00 ft (KB)
 1773.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8319

Inside

Press@RunDepth: 63.49 psig @ 2339.00 ft (KB)
 Start Date: 2013.05.17 End Date: 2013.05.17
 Start Time: 02:55:05 End Time: 07:45:59
 Capacity: 8000.00 psig
 Last Calib.: 2013.05.17
 Time On Btm: 2013.05.17 @ 04:18:00
 Time Off Btm: 2013.05.17 @ 06:19:30

TEST COMMENT: IF-4" blow
 IS- No blow
 FF-1 1/2" blow
 FSI- No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1107.63	92.86	Initial Hydro-static
2	17.34	92.65	Open To Flow (1)
32	41.16	92.58	Shut-In(1)
60	619.11	92.73	End Shut-In(1)
61	47.87	92.59	Open To Flow (2)
91	63.49	92.44	Shut-In(2)
120	552.54	92.45	End Shut-In(2)
122	1097.44	92.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	VSOCM 2%O 98%M	0.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.
8411 Preston Rd
Ste 800 Dallas TX 75225
ATTN: Wyatt Urban

9-15s-14w Russell, KS
Schmitt #8
Job Ticket: 50300 **DST#: 2**
Test Start: 2013.05.18 @ 11:56:00

GENERAL INFORMATION:

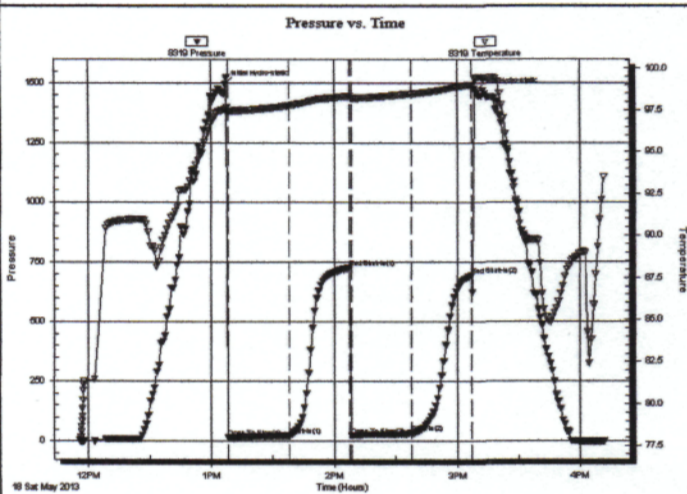
Formation: **KC"A-C"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:08:30
Time Test Ended: 16:12:00
Interval: **2980.00 ft (KB) To 3029.00 ft (KB) (TVD)**
Total Depth: 3029.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Brett Dickinson
Unit No: 59
Reference Elevations: 1781.00 ft (KB)
1773.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8319

Inside

Press@RunDepth: 38.20 psig @ 2981.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.05.18 End Date: 2013.05.18 Last Calib.: 2013.05.18
Start Time: 11:56:05 End Time: 16:12:00 Time On Btm: 2013.05.18 @ 13:07:00
Time Off Btm: 2013.05.18 @ 15:09:00

TEST COMMENT: IF-1/2" blow
ISI-No blow
FF-1/4" blow
FSI-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1498.13	97.56	Initial Hydro-static
2	16.18	97.39	Open To Flow (1)
31	23.63	97.76	Shut-In(1)
61	725.64	98.33	End Shut-In(1)
62	25.23	98.18	Open To Flow (2)
91	38.20	98.46	Shut-In(2)
120	695.03	99.03	End Shut-In(2)
122	1466.14	99.43	Final Hydro-static

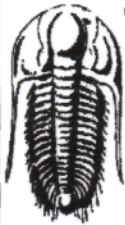
Recovery

Length (ft)	Description	Volume (bbl)
30.00	Oil spotted mud	0.42

* Recovery from multiple tests

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.
 8411 Preston Rd
 Ste 800 Dallas TX 75225
 ATTN: Wyatt Urban

9-15s-14w Russell, KS
Schmitt #8
 Job Ticket: 53876 **DST#: 3**
 Test Start: 2013.05.19 @ 14:15:00

GENERAL INFORMATION:

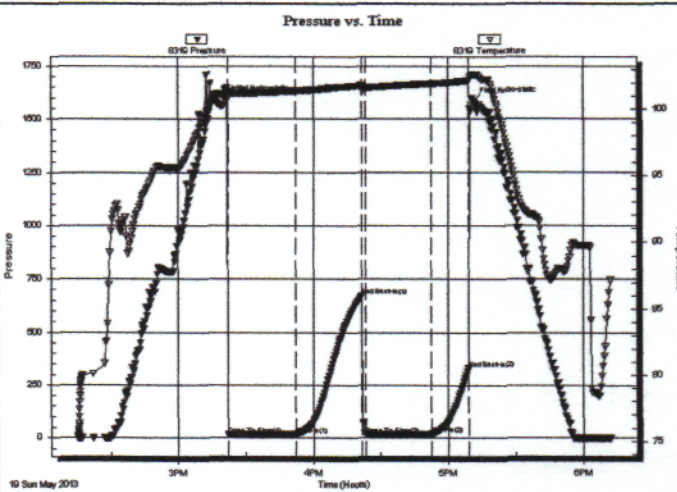
Formation: **Arbuckle**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 15:22:00
 Time Test Ended: 18:12:00
 Interval: **3215.00 ft (KB) To 3245.00 ft (KB) (TVD)**
 Total Depth: **3245.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Brett Dickinson**
 Unit No: **59**
 Reference Elevations: **1781.00 ft (KB)**
 1773.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 8319

Inside

Press@RunDepth: **19.49 psig @ 3216.00 ft (KB)**
 Start Date: **2013.05.19** End Date: **2013.05.19**
 Start Time: **14:15:05** End Time: **18:12:00**
 Capacity: **8000.00 psig**
 Last Calib.: **2013.05.19**
 Time On Btm: **2013.05.19 @ 15:20:30**
 Time Off Btm: **2013.05.19 @ 17:11:00**

TEST COMMENT: IF-1/8" blow
 ISI-No blow
 FF-Very weak surface blow
 FSI-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1595.50	101.19	Initial Hydro-static
2	15.92	100.80	Open To Flow (1)
32	16.71	101.37	Shut-In(1)
61	671.64	101.80	End Shut-In(1)
63	16.95	101.66	Open To Flow (2)
92	19.49	101.93	Shut-In(2)
109	331.55	102.15	End Shut-In(2)
111	1585.97	102.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Free Oil	0.01
4.00	SOCM 5%O 95%M	0.06

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 8842

Cell 785-324-1041

Date	5-14-13	Sec.	9	Twp.	15	Range	14	County	Russell	State	KS	On Location	7:00 PM	Finish	8:00 PM
Lease	Schmitt			Well No.	8			Owner	IS W W NINTC						
Contractor	Southwind 3			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Type Job	Surf Cc														
Hole Size	12 1/8			T.D.	430			Charge To	Mai Oil						
Csg.	8 5/8			Depth	4,30.39			Street							
Tbg. Size				Depth				City	State						
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.				Shoe Joint				Cement Amount Ordered	225 64/100						
Meas Line				Displace	20			3966 2% Gel							
EQUIPMENT								Common							
Pumptrk	9	No.	Cementer	Matt											
			Helper				Poz. Mix								
Bulktrk	3	No.	Driver	Cody			Gel.								
			Driver				Calcium								
Bulktrk	pk	No.	Driver	Clayton			Hulls								
			Driver				Salt								
JOB SERVICES & REMARKS								Remarks:							
Rat Hole								Flowseal							
Mouse Hole								Kol-Seal							
Centralizers								Mud CLR 48							
Baskets								CFL-117 or CD110 CAF 38							
D/V or Port Collar								Sand							
Cement								Handling							
did Circulate								Mileage							
								FLOAT EQUIPMENT							
								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Wear plug							
								Pumptrk Charge							
								Mileage							
								Tax							
								Discount							
X Signature								Total Charge							

ALLIED OIL & GAS SERVICES, LLC 060437

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, FS

DATE <u>5-20-13</u>	SEC. <u>9</u>	TWP. <u>15</u>	RANGE <u>14W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 pm</u>	JOB FINISH <u>9:00 pm</u>
LEASE <u>Schuyler</u>		WELL # <u>8</u>	LOCATION <u>Russell 65 1 1/2 W Sinto</u>			COUNTY <u>Russell</u>	STATE <u>FS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Southwind Drilling #3
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 1/8 T.D.
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 3224
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. All
 PERFS. _____
 DISPLACEMENT Fresh water

OWNER _____
 CEMENT
 AMOUNT ORDERED 215 SKS 60% Class A
40% 102 44 gel 14 Fl
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER Dustin Chambers
 # 366 HELPER Kevin Eddy
 BULK TRUCK
 # 344-170 DRIVER Dan Casper
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

All hole with Bitmud
1, 3224 - 50 SKS
2, 755 - 25 SKS
3, 450 - 100 SKS
4, 110 - 10 SKS
5, RH - 30 SKS
plug down 9:00 pm
Big Down

CHARGE TO: Mai Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment

TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

1 1/2 wood plug @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____