



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1151765  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1151765

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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# ALLIED OIL & GAS SERVICES, LLC 059865

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Medicine Lodge KS

DATE <u>06/02/13</u>	SEC. <u>23</u>	TWP. <u>26s</u>	RANGE <u>22w</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>3:00 PM</u>
LEASE <u>Tasset</u>	WELL# <u>1-23</u>	LOCATION <u>Ford KS, 1 North, 1/4 East, 8 North, 2 East</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		South into					

CONTRACTOR Beredco #2 OWNER Berexco

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 810

CASING SIZE 8 5/8 DEPTH 810

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 900 MINIMUM

MEAS. LINE SHOE JOINT 42

CEMENT LEFT IN CSG. 42

PERFS.

DISPLACEMENT 49 1/2 BBLs Fresh H<sub>2</sub>O

CEMENT

AMOUNT ORDERED 225sx 65:35:6% gel + 3% cc + 1/4# Floseal, 150sx Class A + 5% cc + 2% Gel

COMMON <u>Class A 150 sx @ 17.90</u>	<u>2685.00</u>
POZMIX @	
GEL <u>3 sx @ 23.40</u>	<u>70.20</u>
CHLORIDE <u>11 sx @ 64</u>	<u>704.00</u>
ASC @	
<u>ALW 225 sx @ 15.95</u>	<u>3588.75</u>
<u>Floseal 56-25 @ 2.97</u>	<u>167.06</u>
@	
@	
@	
@	
@	
HANDLING <u>399.44 cost @ 2.48</u>	<u>990.61</u>
MILEAGE <u>18.09 hrs x 35 mi x 2.60</u>	<u>1646.19</u>
TOTAL	<u>9851.81</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Jason Thinasch

# 471/265 HELPER Jake Heard

BULK TRUCK

# 381/252 DRIVER Justin Bomer

BULK TRUCK

# DRIVER

**REMARKS:**

Did circ cement

**SERVICE**

DEPTH OF JOB 810

PUMP TRUCK CHARGE 2058.50

EXTRA FOOTAGE @

MILEAGE 35 mi @ 7.70 269.50

MANIFOLD + head @ 275.00 N/C

LV 35 mi @ 4.40 N/C

@

TOTAL 2327.50

CHARGE TO: Berexco

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

8 5/8

Centralizers 3 @ 56.00 168.00

AFH insert 1 @ 203.20

Rubber Plug @ 98.00

@

@

TOTAL 469.20

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 12,648.51

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

(NET) 9106.92

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME George Tinoco

SIGNATURE [Signature]

# ALLIED OIL & GAS SERVICES, LLC 059824

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
*Medicine Lodge KS*

DATE <i>06-06-13</i>	SEC. <i>23</i>	TWP. <i>26</i>	RANGE <i>22</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <i>11:30am</i>
LEASE <i>asset</i>	WELL # <i>1-23</i>	LOCATION <i>Ford N, 1w, 1/4 E, 8N, 2E,</i>			COUNTY <i>Ford</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <i>NEW</i>			<i>5/into</i>				

CONTRACTOR *Bened Co #*  
 TYPE OF JOB *Rotary Plug*  
 HOLE SIZE *7 7/8* T.D.  
 CASING SIZE *8 5/8* DEPTH *810'*  
 TUBING SIZE DEPTH  
 DRILL PIPE *4 1/2* DEPTH *1417'*  
 TOOL DEPTH  
 PRES. MAX *250#* MINIMUM *—*  
 MEAS. LINE SHOE JOINT *—*  
 CEMENT LEFT IN CSG. *—*

OWNER *Berexco*  
 CEMENT  
 AMOUNT ORDERED *170 5x60:40:4 1/2 gelf*  
*1/4" Flo Seal*

DISPLACEMENT *Fresh H<sub>2</sub>O & Drilling Mud*  
 EQUIPMENT

COMMON <i>class A</i>	<i>1025x</i>	@ <i>17.90</i>	<i>1825.80</i>
POZMIX	<i>685x</i>	@ <i>9.35</i>	<i>635.80</i>
GEL	<i>65x</i>	@ <i>23.40</i>	<i>140.40</i>
CHLORIDE		@	
ASC		@	
<i>Flo Seal</i>	<i>43#</i>	@ <i>2.97</i>	<i>127.71</i>
		@	
		@	
		@	
		@	
		@	
HANDLING <i>182.5 lbs</i>		@ <i>2.45</i>	<i>452.60</i>
MILEAGE <i>7.6 from 35</i>	<i>260</i>	@	<i>691.60</i>
TOTAL			<i>3873.91</i>

PUMP TRUCK CEMENTER *D. Felio*  
 # *471-265* HELPER *R. Gilley*  
 BULK TRUCK  
 # *381-252* DRIVER *Justin Bower*  
 BULK TRUCK  
 # DRIVER

REMARKS:  
*See Job log -*  
*Cement Did Circ. at 60' Plug*  
*THX ☺*

**SERVICE**

DEPTH OF JOB	<i>1417'</i>
PUMP TRUCK CHARGE	<i>2249.84</i>
EXTRA FOOTAGE	@
MILEAGE	<i>35</i> @ <i>7.70</i> <i>269.50</i>
MANIFOLD	<i>NA</i> @ <i>nk</i>
<i>Light Vehicle</i>	<i>nk</i> @ <i>nk</i>
	@
TOTAL <i>2519.34</i>	

CHARGE TO: *Berexco*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<i>None</i>	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES *6393.25*  
 DISCOUNT *1790.11* IF PAID IN 30 DAYS  
*4603.14*

PRINTED NAME *Donal Truano*  
 SIGNATURE *[Signature]*

# ALLIED

OIL & GAS SERVICES, LLC

# CEMENTING LOG

STAGE NO.

Date 06-06-13 District Med. W. Geys Ticket No. 59824  
 Company Baxco Rig Baxco #  
 Lease Tasset Well No. 1-23  
 County Ford State KS  
 Location Vic. Spearville Field 23-265-22w

CEMENT DATA  
 Spacer Type: Fresh H<sub>2</sub>O  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_

CASING DATA: Conductor  PTA  Squeeze  Misc   
 Surface  Intermediate  Production  Liner   
 Size 4 1/2 Type \_\_\_\_\_ Weight 16.6 Collar \_\_\_\_\_

LEAD: Pump Time \_\_\_\_\_ hrs. Type 60:40:9%  
1/4 #16 Excess \_\_\_\_\_  
 Amt. 170 Sks Yield 1.41 ft<sup>3</sup>/sk Density 14.1 PPG \_\_\_\_\_

TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_  
 WATER: Lead 6.7 gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls. \_\_\_\_\_

Casing Depths: Top 858' Bottom 810'

Pump Trucks Used 471-265  
 Bulk Equip. 381-252

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size 7 7/8 T.D. \_\_\_\_\_ ft. P.B. to 1417' ft.

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. .01422 Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. .0406 Lin. ft./Bbl. \_\_\_\_\_  
 Bbls/Lin. ft. .0440 Lin. ft./Bbl. \_\_\_\_\_

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type Fresh & Mud Amt. \_\_\_\_\_ Bbls. Weight \_\_\_\_\_ PPG \_\_\_\_\_  
 Mud Type Native Weight \_\_\_\_\_ PPG \_\_\_\_\_

Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

COMPANY REPRESENTATIVE George CEMENTER DFel:0

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						Drill Pipe at 1417' - load hole
	200			8 1/2	4	Pump Spacer
	250			12 1/2	4 1/2	Mix 50SX 6040 cement
	200			3 & 13 1/2	4	Disp w/ Fresh & Drilling Mud
						Pipe at 850' - load hole
	150			9	4	Pump Spacer
	150			12 1/2	4 1/2	Mix 50SX cement
	100			3 & 6	4	Disp w/ Fresh & Mud
						Drill Pipe at 63' - load hole
11:00pm	100			5	3	Mix 20SX - Dil Circ.
	100			12 1/2	3	Plug Rat & Mouse holes w/ 50SX

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

July 16, 2013

Evan Mayhew  
BEREXCO LLC  
2020 N. BRAMBLEWOOD  
WICHITA, KS 67206-1094

Re: ACO1  
API 15-057-20897-00-00  
Tasset 1-23  
NW/4 Sec.23-26S-22W  
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Evan Mayhew