Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1152067

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:						
Address 2:	Feet from Dorth / South Line of Section					
City: State: Zip:+	Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()						
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.gxxx. xxxxx)					
Name:	(e.g. xx xxxxx) (e.gxxx xxxxx) Datum: NAD27 NAD83 WGS84					
Wellsite Geologist:						
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
	Producing Formation:					
☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing:					
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:					
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet					
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to:w/sx cmt.					
Original Comp. Date: Original Total Depth:						
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Eluid Management Blan					
Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls					
Dual Completion Permit #:	Dewatering method used:					
SWD Permit #:	Location of fluid disposal if hauled offsite:					
ENHR Permit #:						
GSW Permit #:	Operator Name:					
	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West					
Recompletion Date Recompletion Date	County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		Log Formation (Top), Depth and Datum			Sample
Samples Sent to Geolog	*	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING					
		Report all strings set-c	onductor, surface, inte	ermediate, production	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Used Type and Percent Additives			
Protect Casing							
Plug Off Zone							
Did you perform a hydraulic	fracturing treatment of	on this well?		Yes	No (If No, skip	o questions 2 an	d 3)
Does the volume of the tota	l base fluid of the hyd	raulic fracturing treatment ex	ceed 350,000 gallons'	? Yes	No (If No, skip	question 3)	
Was the hydraulic fracturing	treatment information	n submitted to the chemical o	lisclosure registry?	Yes	No (If No, fill o	out Page Three o	of the ACO-1)

Shots Per Foot	PE	Specify Footage	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
TUBING RECORD:	Size:	Se	t At:	Packe	r At:	Liner F		No	
Date of First, Resumed	Production, S	WD or ENHR.	Producing Me	ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:			METHOD	OF COMPLE	TION:		PRODUCTION IN	TERVAL:
Vented Solo	d Used	on Lease	Open Hole Other (Specify)	Perf.	Dually (Submit A	,	Commingled (Submit ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion		
Operator	Vincent Oil Corporation		
Well Name	Ellis Land Co #1-28		
Doc ID	1152067		

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion	
Operator	Vincent Oil Corporation	
Well Name	Ellis Land Co #1-28	
Doc ID	1152067	

Tops

Name	Тор	Datum
Heebner Shale	4377	(-1910)
Brown Limestone	4541	(-2074)
Lansing	4557	(-2090)
Stark Shale	4908	(-2441)
Pawnee	5110	(-2643)
Cherokee Shale	5159	(-2692)
Base Penn Limestone	5256	(-2789)
Mississippian	5281	(-2814)
RTD	5400	(-2933)

	SSERVICES, LLC 059734
REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT: Medikime Lodge, KS.
DATE 3-20-2013 28 295 22W	ALLED OUT ON LOCATION JOB START JOB FINISH
LEASE S//is Land WELL # 1-28 LOCATION King.	solun, KS. Ford lansas
OLD OR NEW (Circle one) 3 miles 50	with I mile East North in to
CONTRACTOR Duke # 1	OWNER Vincent Oil Co.
HOLE SIZE 12/14. T.D.	CEMENT
CASING SIZE 8-5/8 DEPTH 606	AMOUNT ORDERED
TUBING SIZE DEPTH	1253x Class A +27.64ASEAL 37.00 27.5ms
DRILL PIPE DEPTH TOOL DEPTH	+ 14 Flosea L 100 sx Class A+ 3x cc + 2X ge C
TOOL DEPTH PRES. MAX 450 MINIMUM	COMMON A 225 52 @ 17.90 4027.50
MEAS. LINE SHOE JOINT 42	POZMIX @
CEMENT LEFT IN CSG.	GEL 2 5× @ 23.40 46.80
PERFS.	CHLORIDE 8 34 @ 6400 512-00
DISPLACEMENT 37 Bbls Floshwater	ASC@ floseq.L 31# @2.97 92.07
EQUIPMENT	Genseal 2 5x @37.60 75.20
A A DIA	5m5 2007 @3.30 660.00
PUMPTRUCK CEMENTER Can't Balding #56/555 HELPER Dave felio	@
BULK TRUCK	@
# 364 DRIVER Danny S. (RUSSell)	@@
BULK TRUCK	@
# DRIVER	HANDLING 244-30 @2-48 605-86
REMARKS:	TOTAL 7027-S3 SERVICE
	DEPTH OF JOB 606
·	PUMP TRUCK CHARGE 15/2-25
	EXTRA FOOTAGE@
	MILEAGE .35 @7.70 269-50
······································	MANIFOLD @ 200-00 10 35 @ 4.40 154.00
1	@@@
CHARGE TO: Vincent Oil Co.	TOTAL 2/35-75
STREET CITY STATE	
	PLUG & FLOAT EQUIPMENT
	1-BAFFle Date @131.04
	1-Top Rubber plug @ B1-04
To: Allied Oil & Gas Services, LLC.	@
You are hereby requested to rent cementing equipment	@ @
and furnish cementer and helper(s) to assist owner or	
contractor to do work as is listed. The above work was	TOTAL262.08
done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)
The second	TOTAL CHARGES $9427. \frac{36}{2}$
PRINTED NAME Mike Godfrey	
rkinied NAME //// = (30011 eg	DISCOUNT IF PAID IN 30 DAYS
signature Mile Helping	(NE+) 5997. 79

ALLIED OIL & GA Federal Tax I.	S SER	<i>F</i>	LLC	059808
REMIT TO P.O. BOX 93999 SOLITLE AKE, TEXAS 76092		SERV	VICE POINT: Medica	elodget!
DATE 03-29-13 SEC. TWP RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH 7:30 Am
LEASE Land WELL # 1-28 LOCATION Kingsd	own, KS, 35	IE, Nonto	FOR	STATE KS
OLD OR NEW (Circle one)		11 + 1		
CONTRACTOR Duke /	OWNER	Vincent or	1	
HOLE SIZE 7% T.D. 5400'	CEMENT	12		· · · · /
CASING SIZE 858 DEPTH 606	AMOUNT O	RDERED 170	sx60.90	1. 1logel
TUBING SIZE DEPTH				/
DRILL PIPE 4/2 DEPTH 1470				
TOOL DEPTH		(00	17 00	1000 8
PRES. MAX 250 [#] MINIMUM —	COMMON_		X@ 17,90	635.80
MEAS. LINE SHOE JOINT	POZMIX	685	<u>X@ 9.33</u>	140.40
CEMENT LEFT IN CSG. AVA	GEL		1@ 23.40	140.00
DISPLACEMENT Fresh 1970 & Dulling Mud	CHLORIDE		_@	
	ASC		@	-
EQUIPMENT			@	
PUMPTRUCK CEMENTER D.Felio				
# 360-265 HELPER J. Heard				
BULKTRUCK			@	
#364 DRIVER B. BOOK				
BULK TRUCK			@	_
# DRIVER	HANDLINC	179.7 aft	@ <u>2.48</u>	445,
	MILEAGE _	7.6+0nx35x2	ø	691.6
REMARKS:			TOTAI	3739.3
See Jobbog.				
		SERV	ICE	
Pumped 50sp at 1470				
PUMPER SOST AT 630'	DEPTH OF	JOB <u>1470</u>		
Plymped 20sx at 60	PUMP TRU	CK CHARGE		2249-5
Plugged Rat & Mouseholes	EXTRA FO	DTAGE	@	
	MILEAGE	. 35	@ 7,70	_269.
THX U	MANIFOLI	MA	- @ M/L	1511.6
	Lig	hrvehide 33	_@_ <u>4.40</u>	154.0
1 4 1			_@	
CHARGE TO: VIAcent oil co.				7/73.
STREET			TOTA	L 2673.
CITYSTATEZIP		PLUG & FLOA	T EQUIPME	NT
		//	_@	
	-InP/	/		
To: Allied Oil & Gas Services, LLC.	-Nº/			
You are hereby requested to rent cementing equipment	-/			
and furnish cementer and helper(s) to assist owner or				
contractor to do work as is listed. The above work was			TOT •	r
done to satisfaction and supervision of owner agent or			IUIA	L
contractor. I have read and understand the "GENERAL	SALES TAT	(If Any)		
TERMS AND CONDITIONS" listed on the reverse side.	SALES IAZ	s (11 25119)	1	0.75

PRINTED NAME Mike Godfrey
SIGNATURE Mile Aday

SALES TAX (If Any) 64/2.35TOTAL CHARGES 1282.47DISCOUNT 5/29.88

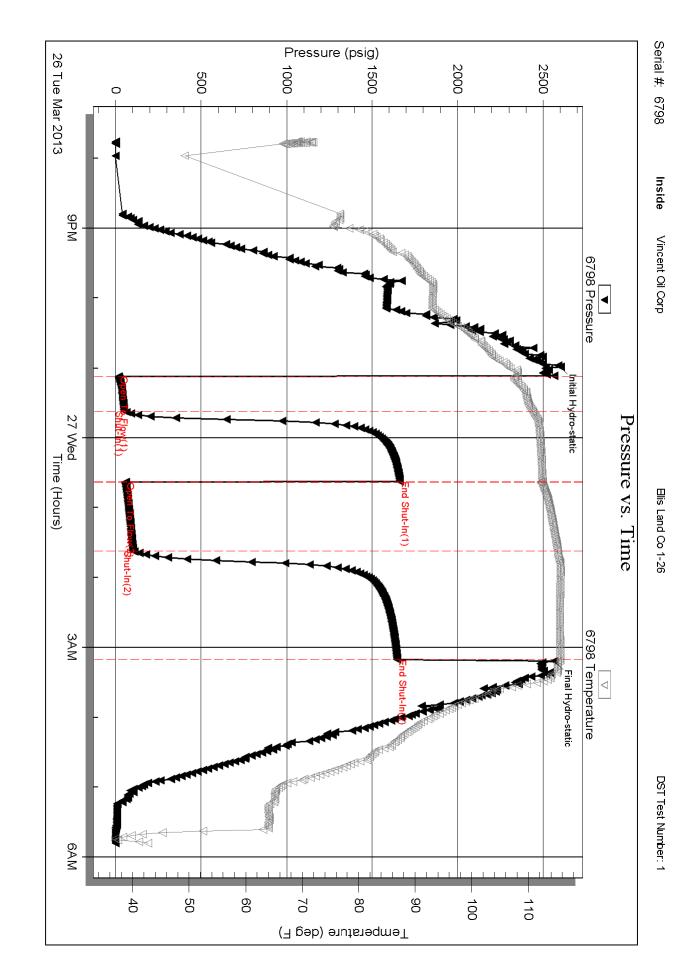
	DRILL STEM TES		ORT		
RILOBITE	Vincent Oil Corp		28-29S-	22W Ford	
ESTING , IN	100 N Market Ole 700		Ellis La	nd Co 1-26	
	Wichita, KS 67202		Job Ticke	t: 50907	DST#: 1
	ATTN: Ken LeBlanc		Test Star	t: 2013.03.26 @	19:45:45
GENERAL INFORMATION:					
Formation:PawneeDeviated:NoWhipstock:Time Tool Opened:23:07:00Time Test Ended:05:48:00	ft (KB)		Test Type Tester: Unit No:	e: Conventiona Leal Cason 45	l Bottom Hole (Initial)
Interval:5100.00 ft (KB) ToTotal Depth:5130.00 ft (KB) (Hole Diameter:7.88 inches He				e Elevations: KB to GR/CF:	2467.00 ft (KB) 2455.00 ft (CF) 12.00 ft
Serial #: 6798InsidePress@RunDepth:102.46 psigStart Date:2013.03.26Start Time:19:45:46TEST COMMENT:IF: Weak BlowISI: No Blow BarFF: Fair Blow , FSI: No Blow Ea	End Date: End Time: Built to 4 inches ick 30B in 27 minutes	2013.03.27 05:48:00	Capacity: Last Calib.: Time On Btm: Time Off Btm:	2013.03.26 (2013.03.27 (
Pressure vs			PRES		ARY
6798 Pressure	ार 6796 Temperature Final Hydro-stats:	Time	Pressure Ter	mp Annotatio	
		(Min.) 0	(psig) (de 2589.39 10	5.16 Initial Hydro	o-static
		10 40		7.58 Open To Fl).71 Shut-In(1)	ow (1)
		100	1663.70 112	2.48 End Shut-Ir	
		101		2.21 Open To Fl	ow (2)
		160 253 254	1647.07 11	5.15 Shut-In(2) 5.64 End Shut-Ir 5.42 Final Hydro	
9PM 27 Wed 28 Tue Mar 2013 Time (Hou	Jam Bam 5)				
Recovery	,			Gas Rates	
Length (ft) Description	Volume (bbl)		С	hoke (inches) Pressu	re (psig) Gas Rate (Mcf/d)
0.00 120 GIP	0.00				
124.00 MCW 10%M 90%W	1.74				
40.00 VSOSM-1%O +99%M	0.56				
	Ref No: 50907				

(ONT		DRILL STEM TEST REPORT						UMMAR
RILOBITE		Vincen	t Oil Corp	28-295-22	N Ford			
		155 N Market Ste 700			Ellis Land	Co 1-26		
		Wichita	Wichita, KS 67202			0907	DST#:1	
		ATTN:	ATTN: Ken LeBlanc			Test Start: 2013.03.26 @ 19:45:45		
Mud and Cus	hion Information							
Mud Type: Gel	Chem		Cushion Type:			Oil A PI:		deg API
Mud Weight:	9.00 lb/gal		Cushion Length:			Water Salinity	:	ppm
/iscosity:	51.00 sec/qt		Cushion Volume:		bbl			
Vater Loss:	8.39 in ³		Gas Cushion Type:					
Resistivity:	ohm.m		Gas Cushion Pressure:		psig			
Salinity: Filter Cake:	6100.00 ppm 0.02 inches							
Recovery Info	ormation							
			Recovery Table			-		
	Leng ft		Description		Volume bbl			
		0.00	120 GIP		0.000			
		124.00	MCW 10%M 90%W		1.739			
		40.00	VSOSM-1%O +99%M		0.561			
	Total Length:	164	.00 ft Total Volume:	2.300 bbl				
	Num Fluid Samp	oles: 0	Num Gas Bombs: 0		Serial #:			
	Laboratory Nan		Laboratory Location:					
	Recovery Com	ments:						

Printed: 2013.03.27 @ 08:07:49

Ref. No: 50907





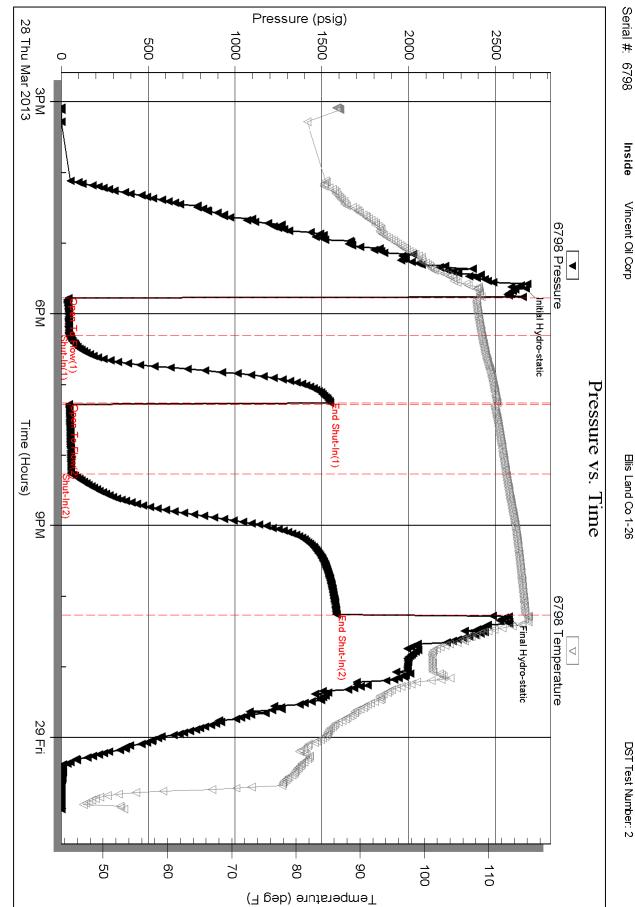
RILOBITE	DRILL STEM TES	T REP	ORT			
	Vincent Oil Corp	28-29S-22W Ford				
ESTING , INC	155 N Market Ste 700 Wichita, KS 67202			Land	Co 1-26	ST#:2
	ATTN: Ken LeBlanc)13.03.28 @ 15:04	-
.u)•4(),			1631 0		15.05.20 @ 15.0	1.77
GENERAL INFORMATION:						
Formation:MississippiDeviated:NoWhipstock:Time Tool Opened:17:46:29Time Test Ended:01:00:59	ft (KB)		Test T Tester Unit N	r: I	Conventional Stra Leal Cason 45	ddle (Reset)
Interval:5305.00 ft (KB) To53Total Depth:5400.00 ft (KB) (T\Hole Diameter:7.88 inchesHole			Refere		24	67.00 ft (KB) 55.00 ft (CF) 12.00 ft
Serial #: 6798 Inside						
Serial #: 0790InsidePress@RunDepth:59.99 psigStart Date:2013.03.28Start Time:15:04:45	 © 5306.00 ft (KB) End Date: End Time: 	2013.03.29 01:00:59	Capacity: Last Calib.: Time On Bt Time Off Bt	m: 2	80 2013. 2013.03.28 @ 17: 2013.03.28 @ 22:	38:14
TEST COMMENT: IF: Weak Blow , E ISI: No Blow Bac FF: Fair Blow , B0 FSI: No Blow Bac	k DB in 21 minutes ck					
Pressure vs. T T 6798 Pressure	ime 고 6798 Temperature				RE SUMMARY	
200 200 200 200 200 200 200 200	PM 22 Fri	Time (Min.) 9 40 98 99 158 278 279	(psig) (2672.85 40.83 47.52 1549.89 44.31 59.99 1585.37	110.90	Open To Flow (1 Shut-In(1) End Shut-In(1) Open To Flow (2 Shut-In(2))
Recovery				Ga	s Rates	
Length (ft) Description	Volume (bbl)			Choke (i	nches) Pressure (psig) Gas Rate (Mcf/d)
0.00 310 GIP 63.00 GOWCM 10%G 5%O 5%	0.00 W 80%M 0.88					
* Recovery from multiple tests Trilobite Testing, Inc	Ref. No: 50908			Delinet 1	2013.03.29 @ 05	.40.24

an-	דום ווס	E	DRI	LL S	TEMTEST	REPORT	Г		FLUID S	JMMAR
EXAMPLE I RILOBITE T ESTING , INC.		Vincent Oil Corp 155 N Market Ste 700 Wichita, KS 67202			28-29S-22	W Ford				
					Ellis Land Co 1-26 Job Ticket: 50908 DST#		DST#:2			
		ATTN:	ATTN: Ken LeBlanc			Test Start: 2013.03.28 @ 15:04:44				
Mud and Cu	ushion Inform	nation								
Mud Type: G Mud Weight: Viscosity: Water Loss: Resistivity: Salinity: Filter Cake:	el Chem 9.00 lb/ga 55.00 sec/ 10.39 in ³ ohm 7400.00 ppm 0.02 inch	/qt n.m n			Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressi	ure:	ft bbl psig	Oil API: Water Salinity	:	deg API ppm
Recovery Ir	nformation									
		1.000	h		Recovery Table			Т		
		Lengt ft			Description		Volume bbl			
			0.00 63.00	310 GIF	D M 10%G 5%O 5%W	80%M	0.000			
	Total L	_ength:		.00 ft	Total Volume:	0.884 bbl		4		
		atory Nam			Laboratory Loca					

Printed: 2013.03.29 @ 05:49:25

Ref. No: 50908





Vincent Oil Corp

Elis Land Co 1-26

DST Test Number: 2

FEET FEET SHOO FE CMT- DSTS- WLSUC	ALL FROM: KB STATE KANSAS RIG I (5929) RIG I (5929) MARCH 19,2013 MARCH 19,2013 DARCH 19,2013 ELOG SUITE TD 5401 FEET DUAL INDUCT MUD TYPE CHEMICAL Sonic	GEOLOGIC/ Petroleum Petroleum Geologist Says Geologist Says Says REPORT Says Says <td< th=""></td<>
3.28-13 5365-CFS in miss., FTD 5400 AT 11:45 ANJRUN DST 2STRAMON DST 2	Date Land 3-19-13 mirr, Ricup, 3-20-13 SPUP 1 pm 3-22-13 SPUE 1154' 3-23-13 SPUE 1154' 3-25-13 SPUE 4154' 3-25-13 SPUE 4158' 3-25-13 SPUE 43200' 3-25-13 SPUE 4555' 3-26-13 SPUE 5028', 3-27-13 S130'-T11H 3-27-13 S130'-T1H	
Reference Well: PICKRell EDMONETON B-I ARMONESE 32-295-722W	5279 5281 5281 5401 -2934 -2934	ION TODSSample TopsCorrected Sample TopsElectric Log TopsACE CASING604SHALE43774541SHALE49004900ALE49004944SAS CITY50124944SAS CITY50125031SAS CITY50325036SIEQ51085110
FORD COUNTY, KANSAS	real to the price of the price	Image: constrained of the second of the s
	日 Limestone	Chert Coal/ Carb. Shale Congiomerate Wash Granite Oolitic/ oomoldic Hot Wire Chromatograph 2Su SOU 75u ICOU 125u DISPLACE MID SYSTEM AT 3800 FT H- Space UN/ BIT 2: 77% Vare L We 21, JETS 3-15" Ware L We 21, JETS 3-15"
WF Q 14	Lescreon for xin do, Lescreon for xin do, Lescreon for contric, Sparse A milling to Let gray fresh A LS let gray on d ton for A Xin do, VSI contric geaces to chalky is states black and for tomep contric some haves w/citalk shales black and Dk gray SHALES BLACK and Dk gray SHALES BLACK, corb. LS creem and ton VA to SHALES Gray LS ton And com for and B LS ton And com for and a LS ton And com for and a LS ton And com for and a SHALES LT green, dk gray, gray. green	
50 50 50 50 50 50 50 50 50 50	LS crm- ton to xinch Some subcomercie, lared	
	I w/ CHAIK Sholes 9/By I I is creen - ton fn xin on, 91 is constally come div, 10 is constally come div, 11 is constally come div, 11 is ton-brown fn and 12 is ton-brown fn and medy iterate A gray 4 is construction of the medy of the constally and the medy is construction. 6 pi is ton-brown fn and medy if the construction of the med optimic, chaily and medy is constructed. 6 pi is ton-brown fn and medy is constructed. 6 pi is ton-brown fn and medy is constructed. 6 pi is to construct the and medy is constructed. 6 pi is the construction of the medy is constructed. 6 pi is the construction of the construction of the construction. 6 pi is the construction. 6 pi is the construction. 7 pi is the construction. 7 pi is the construction. 7 pi is the construction. 8 pi is the construction. 9 pi is the construction. <p< td=""><td></td></p<>	
	shales gray, dk gray of 5 of	
MUSH SHALE HUSH SHALE 5 C) (MEETERS) ADD PREMIX N.S. LCMISE SOCO ADD PREMIX SOCO SOCO ADD PREMIX SOCO	 LS DIK BRA FAXIA DA Scati LS DIK BRA FARSA JOPPHIL STOLES BLACK, COND. STOLES BLACK, COND. LS DK BRA FAXIA DA LS DK BRA FAXIA DA LS DK BRA FAXIA DA LS BRA VIT COLITIC LS BRA VIT COLITIC LS BRA FAXIA DA LS BRA FAXIA DA LS CIMAND SOME TO XUADA Sholes GLACK AND PKGMAY LS CART for XUADA Sholes BLACK AND PKGMAY LS CRA FAXIA DA LS CRA FAXIA DA<td>SUAL GAS SUAL G</td>	SUAL GAS SUAL G
	SHALES BLACK Shales SLACK Shales BLACK Shales SLACK Shales SLACK Sh	
	Shale gray-green, dK gray, Sparse moroon, Siviry take Siurstone. SST. Siurstone Blue green vin to fingawin, Aguillac. N.S. SST. Siurstone Blue green vin to fingawin, Aguillac. N.S. Coarse Xun, Some Subcouric e qual LS Tan-BRN fn Xun dn bd LS tan ; BEN FN Xun dn, Sott- Coarse Xun, Some Subcouric e qual LS Tan-BRN fn Xun dn Suffer filler filler wer, No LS BRN fn-mep cou. Scatt A porm - Ut groy fresh op quy VERY FAINT GDO" dolomine Creem fn Sucrosic, dull even fluor wer, No filler dry, No CUT, NO sparent Stain, very Smoll Shows Clear - ton Live oil. To SBRN MED courtic, leached ooids w/dK BEN STAIA in 8 PS Small Shows of gas and ton Live oil, no fluor wer, No coor A Cam, Fresh, op que, Blocky, B FAST CUT, ND gas Inc., No coor A Mo oppor dolomine Creem fn Xun And Sucrosic, ABD loose cheiky coids, ASSOC. A CRM AND Lt Buie, fresh, op que, Sharp and Blocky, Some dolo. ton the Sucrosic with RATE Shows (1) Live oil, ND STAIN, No cut ND q As INCE WITH RATE Shows (1) Live oil, ND STAIN, NO cut MD q As INCE WITH RATE Shows (1) Live oil, ND STAIN, No cut ND q As INCE CLEON - ton th Sucrosic, Same Choiky equal Storosic, Same Choiky equal Storosic	
	II:45 AM THUISDOW 3-28-13, CFS 90", DROP SUPLEY, TOBH & DST 2. (STRADDLE DST) COVEN NG MISS &, RUN OPEN HOLE LOGS BEDNIND DST 2. NABORS WL SUC. ON LOCATION AT 1230 AM FRIDOY 3.29.13 FINISHED LOGGING IN AM 3.29-13, DELISION MADE HO P', A PLUGGING ORDERS 50 SXS AT 1470' 50 SXS AT 60' 305XS IN RATHOLE 203XS IN RATHOLE 203XS IN RATHOLE 203XS IN RATHOLE 170 SXS TOTAL CMT 60/40 (4% 961) KEN SULLIVON AT KCC	RE Suco CES 90"

À

DST 1) 5100 - 5130 (Marmaton Pawnee)

Times: 30-60-60-90

1st open: weak blow building to 4 inches in bucket - NO GAS TO SURFACE

(NO blowback)

2nd open: fair blow OBOB in 27 minutes - NO GAS TO SURFACE

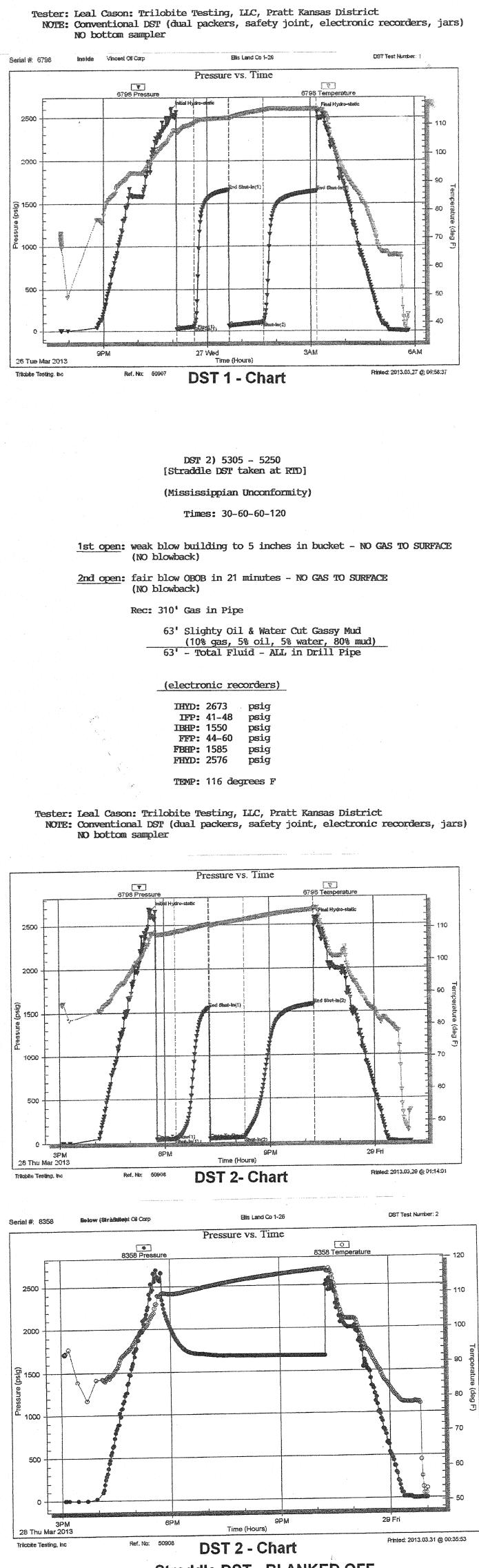
(NO blowback) Rec: 120' Gas in Pipe

40' Very Slightly Oil Speckled Mud (1% oil, 99% mud)

124' Mud Cud Water (90% water, 10% mud) 164' - Total Fluid - ALL in Drill Pipe

chlorides of mud system: 6,100 ppm chlorides of formation water: 74,000 ppm resistivity of foramtion water: 0.21 at 35 deg. F

(electronic recorders)						
IHYD:	2589	psig				
IFP:	18-52	psig				
IBHP:	1664	psig				
FFP:	55-102	psig				
FBHP:	1647	psig				
FHYD:	2565	psig				
TEMP:	116 deg	rees F				



Straddle DST - BLANKED OFF

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

July 17, 2013

M.L. Korphage Vincent Oil Corporation 155 N MARKET STE 700 WICHITA, KS 67202-1821

Re: ACO1 API 15-057-20882-00-00 Ellis Land Co #1-28 SW/4 Sec.28-29S-22W Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, M.L. Korphage