



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1152154
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1152154

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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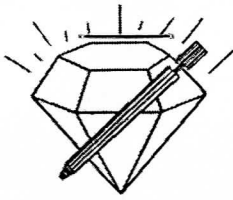
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Range Oil Company, Inc.
Well Name	Breedlove A 1
Doc ID	1152154

Tops

Name	Top	Datum
Heebner	1399	+185
Lansing	1729	-145
Kansas City	2074	-490
Cherokee	2548	-964
Mississippian	2824	-1240
Kinderhook	3153	-1569
Arbuckle	3217	-1633
LTD	3225	-1641



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
BRDLV1DST1

Company Range Oil Company, Inc. Lease & Well No. Breedlove "A" No. 1
Elevation 1579 EGL Formation Mississippi Lime Effective Pay _____ Ft. Ticket No. M492
Date 4-30-13 Sec. 30 Twp. 28S Range 8E County Butler State Kansas
Test Approved By Ken Wallace Diamond Representative Mike Cochran

Formation Test No. 1 Interval Tested from 2,807 ft. to 2,840 ft. Total Depth 2,840 ft.
Packer Depth 2,802 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 2,807 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 2,809 ft. Recorder Number 0063 Cap. 6,000 psi.
Bottom Recorder Depth (Outside) 2,837 ft. Recorder Number 6884 Cap. 6,275 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Summit Drilling Company - Rig 1 Drill Collar Length 313 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 54 Weight Pipe Length _____ ft. I.D. _____ in.
Weight 9.4 Water Loss 8.8 cc. Drill Pipe Length 2,469 ft. I.D. 3 in.
Chlorides 800 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 1 Anchor Length 33 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2-XH in.

Blow: 1st Open: Good surface blow. Off bottom of bucket in 13 mins. Weak surface blow back during shut-in.
2nd Open: Good surface blow. Off bottom of bucket in 11 mins. Weak surface blow back during shut-in.

Recovered 425 ft. of gas in pipe
Recovered 30 ft. of slightly gas cut oil = .147600 bbls. (Grind out: 2%-gas; 98%-oil) Gravity: 39 @ 60°
Recovered 172 ft. of gas & water cut muddy oil = .846240 bbls. (Grind out: 4%-gas; 12%-oil; 48%-emulsified oil; 6%-water; 30%-mud) Chlorides: 12,000 Ppm PH: 7.0 RW: .64 @ 65°
Recovered 202 ft. of TOTAL FLUID = .993840 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks Tool Sample Grind Out: 6%-gas; 34%-oil; 10%-emulsified oil; 30%-water; 20%-mud

Time Set Packer(s) 12:40 A.M. Time Started off Bottom 3:40 A.M. Maximum Temperature 108°
Initial Hydrostatic Pressure.....(A) 1391 P.S.I.
Initial Flow Period.....Minutes 30 (B) 22 P.S.I. to (C) 54 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 513 P.S.I.
Final Flow Period.....Minutes 60 (E) 60 P.S.I. to (F) 96 P.S.I.
Final Closed In Period.....Minutes 60 (G) 533 P.S.I.
Final Hydrostatic Pressure.....(H) 1389 P.S.I.



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
BRDLV1DST2

Company Range Oil Company, Inc. Lease & Well No. Breedlove "A" No. 1
Elevation 1579 EGL Formation Mississippi Dolomite Effective Pay _____ Ft. Ticket No. M493
Date 4-30-13 Sec. 30 Twp. 28S Range 8E County Butler State Kansas
Test Approved By Ken Wallace Diamond Representative Mike Cochran

Formation Test No. 2 Interval Tested from 2,842 ft. to 2,857 ft. Total Depth 2,857 ft.
Packer Depth 2,837 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 2,842 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

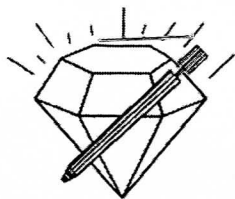
Top Recorder Depth (Inside) 2,844 ft. Recorder Number 0063 Cap. 6,000 psi.
Bottom Recorder Depth (Outside) 2,854 ft. Recorder Number 6884 Cap. 6,275 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Summit Drilling Company - Rig 1 Drill Collar Length 313 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 65 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.3 Water Loss 9.2 cc. Drill Pipe Length 2,504 ft I.D. 3 in.
Chlorides 1,100 P.P.M. Test Tool Length 25 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 1 Anchor Length 15 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2-XH in.

Blow: 1st Open: Weak surface blow increasing to 10 1/2 ins. No blow back during shut-in.
2nd Open: Weak surface blow increasing. Off bottom of bucket in 47 mins. Weak, 1/2 in. blow back during shut-in.

Recovered 90 ft. of gas in pipe
Recovered 10 ft. of slightly gas cut oil = .081700 bbls. (Grind out: 1%-gas; 99%-oil) Gravity: 33.8 @ 60°
Recovered 372 ft. of slightly gas & mud cut water w/a thin scum of oil = 2.021990 bbls. (Grind out: 1%-gas; 98%-water; 1%-mud) Chlorides: 23,000 Ppm PH: 7.0 RW: .30 @ 64°
Recovered 382 ft. of TOTAL FLUID = 2.103690 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks Tool Sample Grind Out: 1%-gas; 2%-oil; 95%-water; 2%-mud

Time Set Packer(s) 5:45 P.M. Time Started off Bottom 8:45 P.M. Maximum Temperature 115°
Initial Hydrostatic Pressure.....(A) 1395 P.S.I.
Initial Flow Period.....Minutes 30 (B) 19 P.S.I. to (C) 107 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 611 P.S.I.
Final Flow Period.....Minutes 60 (E) 110 P.S.I. to (F) 185 P.S.I.
Final Closed In Period.....Minutes 60 (G) 597 P.S.I.
Final Hydrostatic Pressure.....(H) 1387 P.S.I.



DIAMOND TESTING, LLC
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (620) 653-7550 • (800) 542-7313
 BRDLV1DST3

Company Range Oil Company, Inc. Lease & Well No. Breedlove "A" No. 1
 Elevation 1579 EGL Formation Arbuckle Effective Pay _____ Ft. Ticket No. M494
 Date 5-2-13 Sec. 30 Twp. 28S Range 8E County Butler State Kansas
 Test Approved By Ken Wallace Diamond Representative Mike Cochran

Formation Test No. 3 Interval Tested from 3,206 ft. to 3,220 ft. Total Depth 3,220 ft.
 Packer Depth 3,201 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3,206 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,208 ft. Recorder Number 0063 Cap. 6,000 psi.
 Bottom Recorder Depth (Outside) 3,217 ft. Recorder Number 6884 Cap. 6,275 psi.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Summit Drilling Company - Rig 1 Drill Collar Length 313 ft I.D. 2 1/4 in.
 Mud Type Chemical Viscosity 51 Weight Pipe Length _____ ft I.D. _____ in.
 Weight 9.4 Water Loss 8.4 cc. Drill Pipe Length 2,868 ft I.D. 3 in.
 Chlorides 900 P.P.M. Test Tool Length 25 ft Tool Size 3 1/2-IF in.
 Jars: Make Sterling Serial Number 1 Anchor Length 14 ft. Size 4 1/2-FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2-XH in.

Blow: 1st Open: Weak, 1/4 in. blow decreasing to an intermittent, surface blow that died after 20 mins. No blow back during shut-in.
 2nd Open: No blow. Flushed tool. Did not take mud. No surge of bubbles. No help. No blow. No blow back during shut-in.

Recovered 1 ft. of drilling mud = .004920 bbls. (Grind out: 100%-mud)
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks Tool Sample Grind Out: 100%-mud

Time Set Packer(s) 8:25 P.M. Time Started off Bottom 10:25 P.M. Maximum Temperature 112°
 Initial Hydrostatic Pressure.....(A) 1592 P.S.I.
 Initial Flow Period.....Minutes 30 (B) 16 P.S.I. to (C) 18 P.S.I.
 Initial Closed In Period.....Minutes 30 (D) 18 P.S.I.
 Final Flow Period.....Minutes 30 (E) 17 P.S.I. to (F) 17 P.S.I.
 Final Closed In Period.....Minutes 30 (G) 17 P.S.I.
 Final Hydrostatic Pressure.....(H) 1590 P.S.I.



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
BRDLV1DST4

Company Range Oil Company, Inc. Lease & Well No. Breedlove "A" No. 1
Elevation 1579 EGL Formation Arbuckle Effective Pay _____ Ft. Ticket No. M495
Date 5-3-13 Sec. 30 Twp. 28S Range 8E County Butler State Kansas
Test Approved By Ken Wallace Diamond Representative Mike Cochran

Formation Test No. 4 Interval Tested from 3,207 ft. to 3,225 ft. Total Depth 3,225 ft.
Packer Depth 3,202 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,207 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,209 ft. Recorder Number 0063 Cap. 6,000 psi.
Bottom Recorder Depth (Outside) 3,222 ft. Recorder Number 6884 Cap. 6,275 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Summit Drilling Company - Rig 1 Drill Collar Length 313 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 48 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.2 Water Loss 8.4 cc. Drill Pipe Length 2,869 ft I.D. 3 in.
Chlorides 900 P.P.M. Test Tool Length 25 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 1 Anchor Length 18 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out Yes Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2-XH in.

Blow: 1st Open: Strong surface blow. Off bottom of bucket in 2 mins. No blow back during shut-in.
2nd Open: Good surface blow. Off bottom of bucket in 2 mins. No blow back during shut-in.

Recovered 157 ft. of oil specked muddy water = 1.282690 bbls. (Grind out: 4%-oil; 71%-water; 25%-mud)
Recovered 2,068 ft. of mud cut water w/a thin scum of oil = 15.878310 bbls. (Grind out: 95%-water; 5%-mud) Chlorides: 18,000 Ppm PH: 7.0 RW: .45 @ 55°
Recovered 2,225 ft. of TOTAL FLUID = 17.161000 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks Tool Sample Grind Out: 100%-water with a thin scum of oil

Time Set Packer(s) 1:45 P.M. Time Started off Bottom 4:45 P.M. Maximum Temperature 125°
Initial Hydrostatic Pressure.....(A) 1584 P.S.I.
Initial Flow Period.....Minutes 30 (B) 55 P.S.I. to (C) 584 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 1077 P.S.I.
Final Flow Period.....Minutes 60 (E) 590 P.S.I. to (F) 1013 P.S.I.
Final Closed In Period.....Minutes 60 (G) 1101 P.S.I.
Final Hydrostatic Pressure.....(H) 1559 P.S.I.



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

API# 15-015-23977

TICKET NUMBER 41561

LOCATION Eureka

FOREMAN Rex Leford

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-4-13	6942	Breadloaf A #1	36	285	8E	Butler
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Range Oil Company Inc.			445	Dave		
MAILING ADDRESS			667	Chris B.		
125 N. Market st 1120			637	Chris M.		
CITY	STATE	ZIP CODE				
Wichita	KS	67202				

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 3225' CASING SIZE & WEIGHT 5 1/2" 15.5# new
 CASING DEPTH 322' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6# SLURRY VOL 49 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 6.25
 DISPLACEMENT 78 1/2 Bbl DISPLACEMENT PSI 800 MAX PSI 1300 Pump plug RATE _____

REMARKS: Safety meeting - Rig up to 5 1/2" casing. Break circulation w/ 10 Bbl fresh water. Pump 100# metasilicate pre-flush w/ 12 Bbl water, 10 Bbl water spacer. Mixed 150 sacks thickset cement w/ 5# Kol-seal/sk @ 13.6#/gal. yield 1.85. shut down, washout pump + lines, release 5 1/2" latch down plug. Displace w/ 79 1/2 Bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1300 PSI. release pressure, float + plug held. Good circulation @ all times while cementing. Job complete. Rig down.

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1126A	150 sacks	thickset cement	19.20	2880.00
1110A	750#	5# Kol-seal/sk	.46	345.00
1111A	100#	metasilicate pre-flush	2.00	200.00
5407A	8.25	tan mileage bulk tax	1.34	492.20
5502C	5 hrs	80 Bbl VAC. rtx	90.00	450.00
1123	3000 gals	city water	16.50/1000	49.50
4104	2	5 1/2" cement basecets	229.00	458.00
4130	5	5 1/2" x 7 7/8" centralizers	48.00	240.00
4228B	1	5 1/2" AFV insert	172.00	172.00
4454	1	5 1/2" latch down plug	254.00	254.00
			Subtotal	6680.70
			SALES TAX	301.21
			ESTIMATED TOTAL	6981.91

ENTERED

AUTHORIZATION Ray Reed TITLE X DATE _____
 258550 6.55%

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

July 22, 2013

John Washburn
Range Oil Company, Inc.
9412 E. CENTRAL
PO BOX 781775
WICHITA, KS 67278-1775

Re: ACO1
API 15-015-23977-00-00
Breedlove A 1
SW/4 Sec.30-28S-08E
Butler County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
John Washburn