

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division 1152474

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec	TwpS. R	East West
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from I	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long: _	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	/ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing:	:
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total C	Depth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
☐ Cathodic ☐ Other (Co	ore, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	•	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
☐ Plug Back	Conv. to G		(Data must be collected from the		
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	e: bbls
Dual Completion			Dewatering method used: _		
SWD			Location of fluid disposal if	hauled offsite	
☐ ENHR			· ·		
GSW	Permit #:		Operator Name:		
_ _			Lease Name:	License #:_	
Spud Date or Date R	eached TD	Completion Date or	QuarterSec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	i					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ing and shut-in pressu	ires, whet	her shut-in pre	ssure reacl	ned stati	c level, hydrosta	tic pressures, bott			
Final Radioactivity Log files must be submitte						gs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital ele	ectronic log
Drill Stem Tests Taken (Attach Additional S		Ye	s No		L		n (Top), Depth an			nple
Samples Sent to Geol	ogical Survey	Ye	s No		Nam	е		Тор	Dat	um
Cores Taken Electric Log Run		☐ Ye ☐ Ye								
List All E. Logs Run:										
			CASING	RECORD	Ne	w Used				
		Repor	t all strings set-c	conductor, su	rface, inte	ermediate, producti	on, etc.			
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Addi	
			ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and P	ercent Additives		
Plug Off Zone										
	ulic fracturing treatment or otal base fluid of the hydra ing treatment information	aulic fractu	J	,	U	? Yes	No (If No, ski	p questions 2 ar p question 3) out Page Three)
Shots Per Foot			D - Bridge Plug ach Interval Perf				cture, Shot, Cement mount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:		Packer At		Liner Run:				
TOBING NECOND.	Size.	Sel Al.		racket At		Liller Rull.	Yes No			
Date of First, Resumed	Production, SWD or ENH	IR.	Producing Meth	nod:	g 🗌	Gas Lift C	other (Explain)			
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er Bl	ols. G	as-Oil Ratio	(Gravity
DISPOSITIO	ON OF GAS:		N	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVAL	<u>.</u>
Vented Sold			pen Hole	Perf.		Comp. Con	nmingled mit ACO-4)			
(If vented, Sub	omit ACO-18.)		ther (Specify)		(SUDMIK)	-00-0) (SUDI	IIII ACO-4)			



PAGE	CUST NO	INVOICE DATE
1 of 1	1005512	04/09/2013

INVOICE NUMBER

1718 - 91161524

Pratt

(620) 672-1201

B HUTCHINSON OIL COMPANY

I PO BOX 521

L DERBY

KS US

67037

o ATTN:

LEASE NAME

Osborne

2B

LOCATION В

COUNTY

Stafford

S STATE I

T

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40583206	19905			Net - 30 days	05/09/2013
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
or Service Dates	:: 04/07/2013 to 04/0	7/2013	-		
040583206					
			5x -1 -1	Jan Carlot Street	
	nt-New Well Casing/Pi 04/0	7/2013		- A. S	
Cement 8 5/8" Surfa	909	OTHER CORRESPONDENCE	io:	WALE WOLLYT	8,616.
A-Con Blend Commo	on	175.0	O EA	13.50	2,362.3
Common Cement		175.0	O EA	12.00	2,099.8
Celloflake		88.0		2.77	244.1
Calcium Chloride	0.5/0.00	825.0		0.79	649.6
Top Rubber Cmt Plu		1.0		168.74	168
Unit Mileage Chg (P leavy Equipment Mi		45.0		3.19	143
	l. Chgs., per ton mil	90.0		5.25	472
epth Charge; 501'-		743.0		1.20	891
Blending & Mixing Se		1.0		899.94	899
lug Container Util. (350.0		1.05	367
Service Supervisor,	-	1.0		187.49 131.24	187
				101.24	131.
			1 a 11		
Pump Tr	uck & 350 sxs.	of A-Con/Common 4/11/13 CK.# 25347 CK.# 25347 25347	cement	for surface	
		1.113		@10.1	
		4 1 242		1 2 2	
		U # 25 22-			
		CK. 609,	1	0734	
		99,00		2.77	
		17.82 (3)		12.00	
				13.50	
LEASE REMIT	TO: SEND	OTHER CORRESPONDENCE T	0:		
ASIC ENERGY S	SERVICES, LP BASIC	ENERGY SERVICES, LP		SUB TOTAL	8,618.3
BOX 841903	801 C	HERRY ST. STE 2100		TAX	390

DALLAS, TX 75284-1903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

TAX

390.99

INVOICE TOTAL

9,009.32

BASIC SM ENERGY SERVICES PRESSURE PUMPING & WIRELING

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 08279 A

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ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 08279 A

L DATE OF	PRESSURE		NG & WIRELINE	12-2	115	-12w		DATE	TICKET NO			Art 15			
DATE OF JOB	7 13	DI	STRICT TO H	Hansa		NEW WELL	OLD WELL	PROD IN	J WDW	Cl	JSTOMER RDER NO.:				
CUSTOMER	Vichi	1150	OILCO	MEGAV		LEASE (5 Box	ne-			WELL NO.	70			
ADDRESS				1 /		COUNTY	Har	Povel	STATE	Territa		ALZ			
CITY			STATE			SERVICE CF	112011 2013								
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SERVICE REPRESENTATIVE	E.#o ₹) //// .	2 paint	THE ABOVE ORDERED	E MATERI BY CUST	AL AND SERV OMER AND RE	ICE CEIVED	BY:							



TREATMENT REPORT

Customer	inson O	110	MPany	ase No.	on an armining	garana dan menggar Salim menggar dan s	on water than	ate L		- 1	
Lease Os	borne	The Dr. Sher	¹W€	ell# 2	Burne	Breight berick in he	Pioc application of		- (0
Field Order	Station	ratt.	tansa	5	Casing	23L B. Depth	000 relet	ounty St	affor	d	State Tansas
Type Job	N.W 5	Surfac	ce	3 1 DE T		Formation			Legal Des	cription	RW
	E DATA	PERF	ORATING I	DATA	FLUID I	JSED		TREAT	TMENT R	ESUME	
Casing Size	Tubing Size	Shots/Ft	17:	5 901	ACIO A CON	with 38	Calcium	E PRES	SS 2	ISIP/sh.	ellflate
Depth 5Fe	The state of the s	From	То	2 6/	Pre Pad 14	49 Gal./5	Max 2.4	TEV. F	- T.15 H	5 Min.	
Volume 72	RVolume	From	То		Rad		Min			10 Min.	
Max Press	Max Press	From	To	Sac	TS COMMON	with 28	Avalcium	Chloride	e. 25 L	15 Min. L. C	ellflate
11000	on Annulus Vol.	From	То	5.6L	6.1 Gal. 5	.23 Gal	HHP Used	2000	FT./S	Annulus Pres	ssure
Plug Depth		h From	То		Flush 3 7. 9	Bbl. Fre	Gas Volume	r		Total Load	
Customer Rep	presentative E	baldo		Station	Manager Dav	id Sco	+	Treater	arence	R.Me	ssich
Service Units	37,216 19	9,903	19,905	19,83	31 19,862				W. S.		
Driver Names M-	essich	Ma-	Hall	P	ierson	Company of the second	ik oracine	4 1.5	House Expansion 1	problém de La Santida	
Time A, A	Casing Pressure I	Tubing Pressure	Bbls. Pump	ed	Rate	Service along the service of the ser	Committee of	Servic	ce Log	Telle men Galerie	
5:30						Truck	sonloce	ationc	and ho	ld safe	et v meeting
8:00	Sterlin	ng Drill	lling st	art t	orun 145	oints ne	w 23L	2./Ft. 8	15/8" C	asing.	
9:17						casing	in Well	· Civa	ulatef.	or 5 mi	nutes.
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PAGE	CUST NO	INVOICE DATE
1 of 1	1005512	04/16/2013

INVOICE NUMBER

1718 - 91166289

(620) 672-1201

B HUTCHINSON OIL COMPANY

I PO BOX 521

L DERBY

KS US 67037

o ATTN:

LEASE NAME

Osborne 2B

LOCATION

COUNTY

Stafford

STATE

KS

T

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE (ORDER NO.		TERMS	DUE DATE
40585703	27463				Net - 30 days	05/16/2013
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	: 04/13/2013 to 04/	13/2013	*11 == , *		*	
0040585708					-	
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	nt-New Well Casing/Pi 04	/13/2013			Draw Addwr	
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AA2 Cement			100.00	EA	12.75	1,275.05
60/40 POZ			50.00	EA	9.00	450.02
Celloflake			25.00	EA	2.78	69.38
C-41P			19.00	EA	3.00	57.00
Salt			454.00	EA	0.38	170.20
Cement Friction Red	ucer		29.00	EA	4.50	130.50
C-44			94.00	EA	3.86	363.09
FLA-322			47.00	EA	5.63	264.3
Gilsonite			500.00	EA	0.50	251.2
Super Flush II			500.00	EA	1.15	573.7
"Latch Down Plug &		27 8 7 7	1.00	EA	300.01	300.
"Auto Fill Float Shoe			1.00	EA	270.01	270.
"Turbolizer, 5 1/2""			6.00	EA	82.50	495.
"Unit Mileage Chg (P	U, cars one way)"		45.00	MI	3.19	143.
Heavy Equipment Mi			90.00	MI	5.25	472.
"Proppant & Bulk De		. 0	308.00	EA	1.20	369.
Depth Charge; 3001		418-13 K#75364 *8,164.80	1.00	EA	1,620.05	1,620.
Blending & Mixing Se		470364	150.00	BAG	1.05	157.
Casing Swivel Rental		VXXX	1.00	EA	150.01	150.
Plug Container Util. (164.80	1.00	EA	187.51	187.
"Service Supervisor,	first 8 hrs on loc.	28	1.00	EA	131.25	131.
			9 1 1 1	LV " 1		
			22.40			
				17 - 17	3735	
			207.22	59	5/20	
			100-64	EV	15.54	

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES,LP
PO BOX 841903
DALLAS,TX 75284-1903
BASIC ENERGY SERVICES,LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

TAX

SUB TOTAL

7,901.66 263.14

INVOICE TOTAL

8,164.80



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 08162 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO. DATE OF JOB CUSTOMER ORDER NO.: DISTRICT WDW CUSTOMER LEASE WELL NO. 2 K **ADDRESS** COUNTY STATE KS CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE: EQUIPMENT# HRS **EQUIPMENT#** HRS EQUIPMENT# HRS DATE TIME TRUCK CALLED ARRIVED AT JOB AM)4 START OPERATION AM **FINISH OPERATION** AM RELEASED 46 MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE MATERIAL, EQUIPMENT AND SERVICES USED UNIT REF. NO. QUANTITY UNIT PRICE \$ AMOUNT L @ ZA SUB TOTAL CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ **MATERIALS** %TAX ON \$ TOTAL

FIELD SERVICE ORDER NO

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

CONTINUATION OF TICKET NO. 171808162

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REPRESENTATIVE C

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE



TREATMENT REPORT

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DRILL STEM TEST REPORT

Hutchinson Oil Co.

ATTN: Jeff Burk

Derby, KS 67037-0521

P.O. Box 521

12-21s.-12w. Stafford Co.

Osborne 2B

Tester:

Job Ticket: 50477

Reference Elevations:

DST#: 1

Test Start: 2013.04.10 @ 16:27:19

GENERAL INFORMATION:

Formation: Lansing B/D

Deviated: No Whipstock: 0.00 ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 18:43:19 Time Test Ended: 23:45:34

Interval: 3194.00 ft (KB) To 3235.00 ft (KB) (TVD)

Total Depth: 3235.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Unit No: 48

Ryan Reynolds

1828.00 ft (KB) 1817.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8790 Inside

Press@RunDepth: 85.45 psig @ 3195.00 ft (KB) Capacity: 8000.00 psig

 Start Date:
 2013.04.10
 End Date:
 2013.04.10
 Last Calib.:
 2013.04.10

 Start Time:
 16:27:24
 End Time:
 23:45:33
 Time On Btm:
 2013.04.10 @ 18:40:49

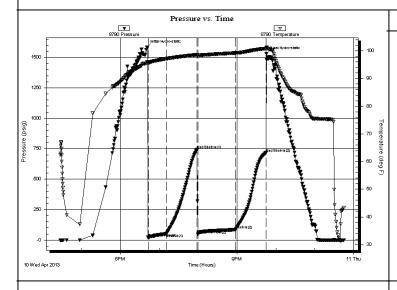
 Time Off Btm:
 2013.04.10 @ 21:45:19

TEST COMMENT: IF: Strong blow . BOB @ 5 $\,$ 1/2 min. No GTS.

ISI: Weak surf. Blow

FF: Strong blow . BOB immed. No GTS.

FSI: No blow



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1583.61	95.75	Initial Hydro-static
3	18.82	95.79	Open To Flow (1)
31	50.83	97.17	Shut-In(1)
78	744.37	98.58	End Shut-In(1)
79	45.25	98.38	Open To Flow (2)
137	85.45	99.22	Shut-In(2)
184	716.52	100.81	End Shut-In(2)
185	1528.34	101.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Clean oil 100%oil	0.10
100.00	GOCM 30%gas, 30%oil, 40%mud	0.49
40.00	GOCM 5%gas, 10%oil, 85%mud	0.20
0.00	1640' GIP	0.00

Gas Rates

Choke (inches) F	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc Ref. No: 50477 Printed: 2013.04.11 @ 07:50:08



DRILL STEM TEST REPORT

FLUID SUMMARY

DST#: 1

Hutchinson Oil Co. 12-21s.-12w. Stafford Co.

P.O. Box 521

Derby, KS 67037-0521 Job Ticket: 50477

ATTN: Jeff Burk Test Start: 2013.04.10 @ 16:27:19

Osborne 2B

Serial #: none

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: deg API

Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: 3000 ppm

Viscosity: 48.00 sec/qt Cushion Volume: bbl

Water Loss: 7.99 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 3000.00 ppm Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Clean oil 100%oil	0.098
100.00	GOCM 30%gas, 30%oil, 40%mud	0.492
40.00	GOCM 5%gas, 10%oil, 85%mud	0.197
0.00	1640' GIP	0.000

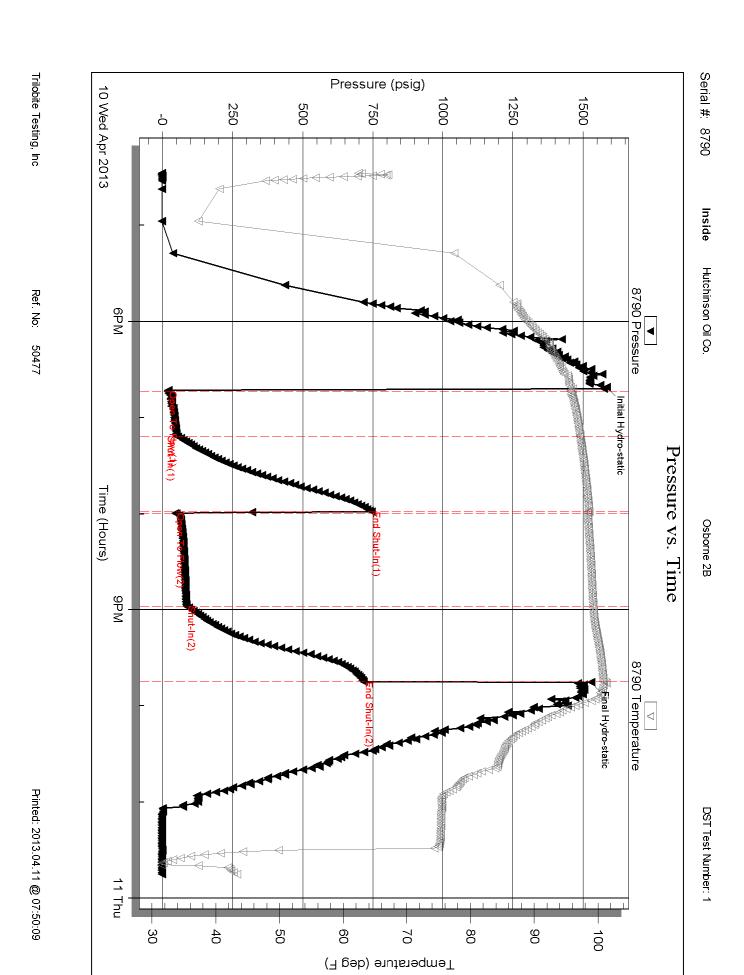
Total Length: 160.00 ft Total Volume: 0.787 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 50477 Printed: 2013.04.11 @ 07:50:09



MUD LOG

WellSight Systems

Scale 1:240 (5"=100") Imperial Measured Depth Log

Well Name: Osborne #2B

Location: Aprox. E/2 NW NE SE

License Number: KCC #5614

Spud Date: 04/07/13

Surface Coordinates: 2293' FSL & 894' FEL

Drilling Completed: 04/12/13

Region: Mid-Continent-USA

Bottom Hole Same as Surface Corrdinates.

Coordinates:

Ground Elevation (ft): 1812' Logged Interval (ft): 2700'

To: 3520'

K.B. Elevation (ft): 1823'

Total Depth (ft): 3520'

Formation: Arbuckle at Total Depth

Type of Drilling Fluid: Andy's Mud (Chemical Drispac)

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Hutchinson Oil Company

Address: P.O. Box #521

Derby, KS

GEOLOGIST

Name: Jeffrey A. Burk

Company: PETERRA Energy Services

Address: 110 South Main, Suite #510

Wichita, KS 67202 (316) 269-2015 Office

Daily Report

04/06/13 MIRU and spudded the well @ 10:30 pm.

04/07/13 Set 8 5/8" (23#) casing @ 604' KB w/ 350 sxs.

of common/A Con cement. Cement did circulate.

04/08/13 Drilling @ 1535' @ 9:00 am.

04/09/13 Drilling @ 2544' @ 9:00 am.

04/10/13 CFS @ 3235' @ 7:00 am. Ran DST #1(3194'-3235')

covering the Lansing "B, "D"zones.

04/11/13 Drilled and circulated the "F", "H", "I", "J" zones.

Drilling ahead @ 3370' @ 2:30 pm.

04/12/13 Drilled to RTD of 3520' (LTD 3522'). Ran CDL/CNL,

DIL, MEL, and SONIC logs. LDDP and prepared

to run casing.

04/13/13 Ran 84 jts. of new 5 1/2" (14#) casing, tallied @

(3520.72'), and set it @ 3521' (1' off LTD bottom). Ran an auto fill-up guide shoe, latch down baffle,

and (6) turbolizers. We then cemented the well

with 100 sxs. of AA2 cement (5#/sx gils, 10% salt, .5% FL, .3% FR, 1/4#/sx cellflake, .2% defoamer).

and landed the plug @ 2:15 am by Basic Services.

DSTs

DST #1 (3194'-3235') Lansing "B" & "D" zones

OP 30" - 45" - 60" - 45"

1st open: Good blow, BOB in 5 1/2 minutes

1st shut in: weak surface blow 2nd open: Strong blow, BOB 30 sec.

2nd shut in: no blow back

REC: 1640' GIP

40' GOCM (5% G, 10% O, 85% M) 120' GOCM (30% G, 30% O, 40% M)

20' CGO

IHP: 1545# IFP: 19#-51# ISIP: 744# FFP: 45#-85# FSIP: 717# FHP: 1528#

BHT: 101 degrees

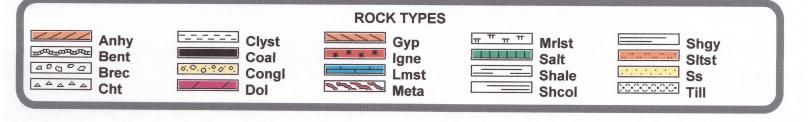
Comments

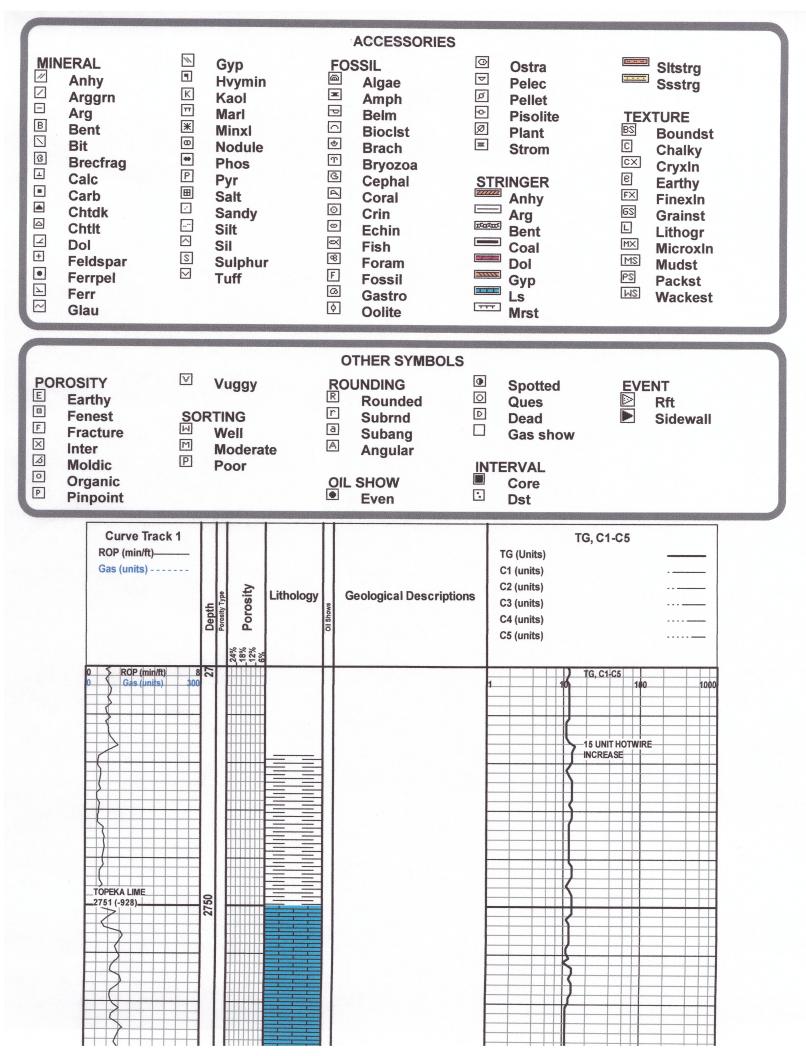
This well ran, structurally, one to two feet (1'-2') low through the Lansing Kansas City Group to the Osborne #1. Live shows were tested in the Lansing "B" & "D" zones, and those zones are considered commercial. Live shows were also noted in the Lansing "F", "G", and the "I" zones. The "F" & "I" zones were not tested because they are currently open in the Osborne #1. The "G" zone should also be checked and perforated prior to abandonment. Once the "clean" Arbuckle was encountered, the Arbuckle was deemed to low to produce.

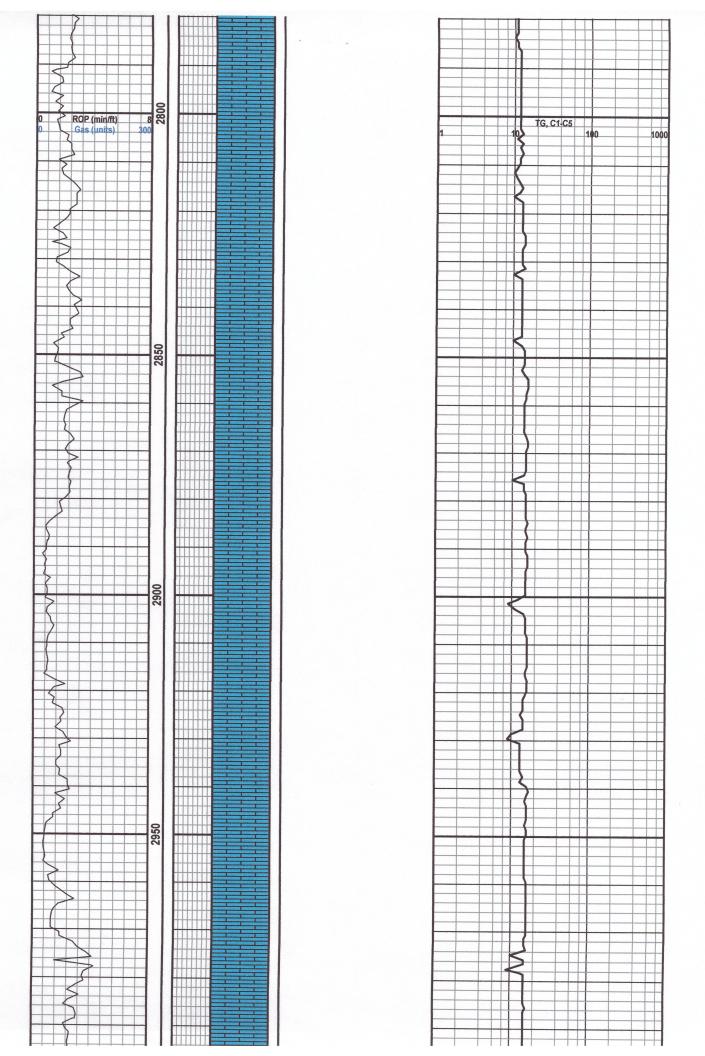
As a result of the positive results recovered on DST #1, it was decided to set casing and further test the potential in the Lansing "B", "D", "F", "G", and "I" zones.

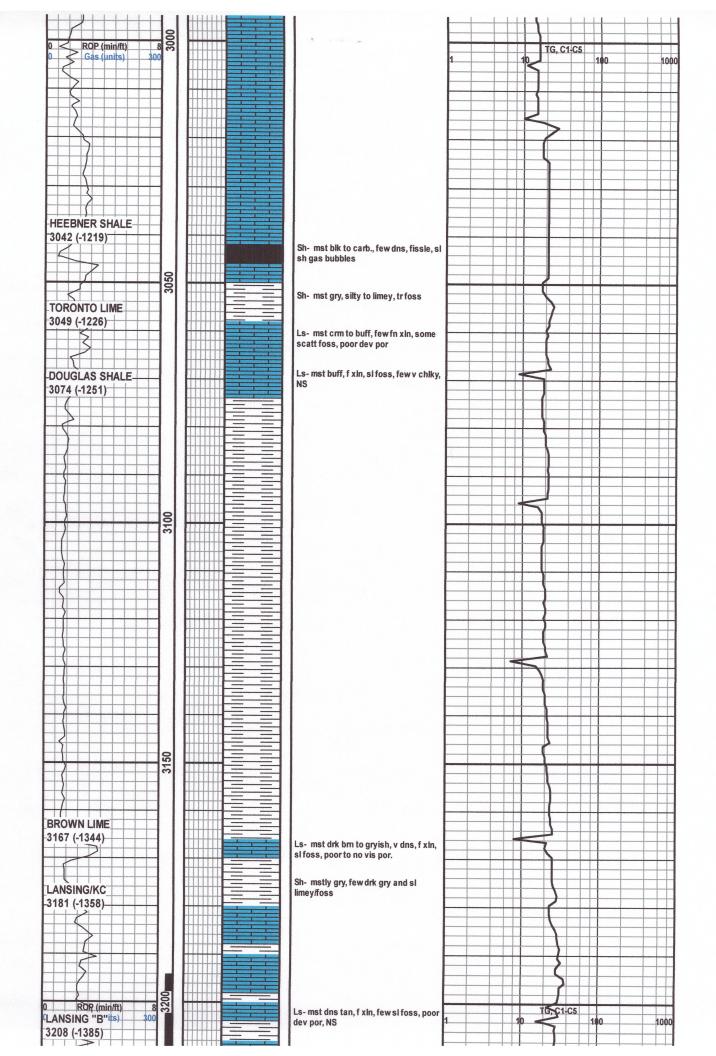
Respectfully submitted,

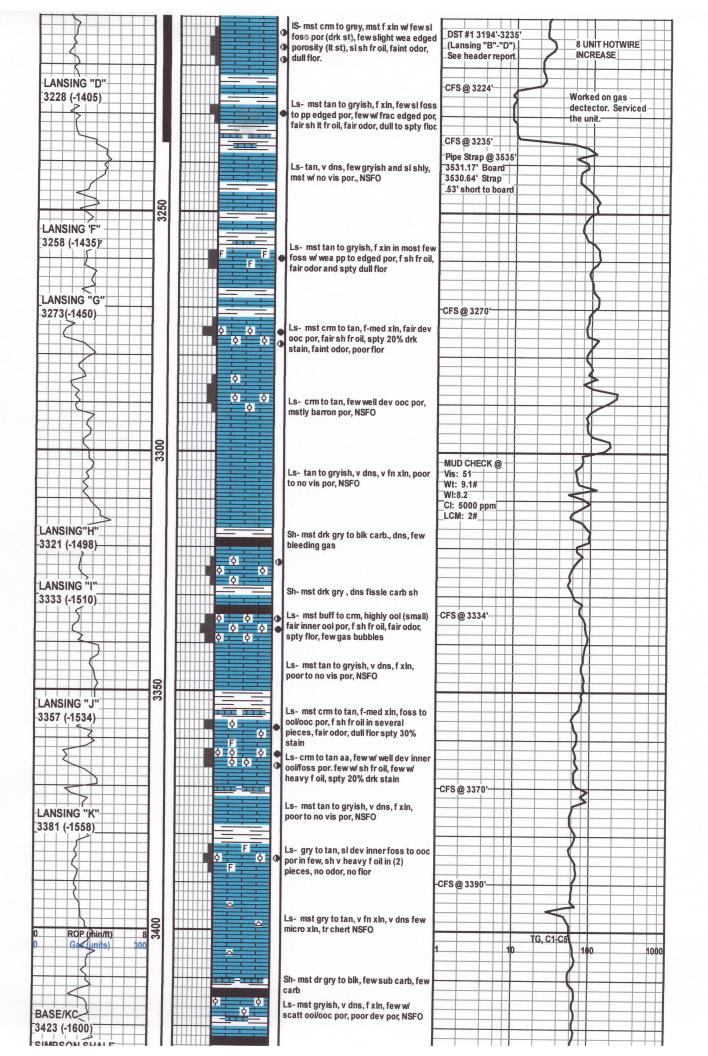
Jeffrey A. Burk

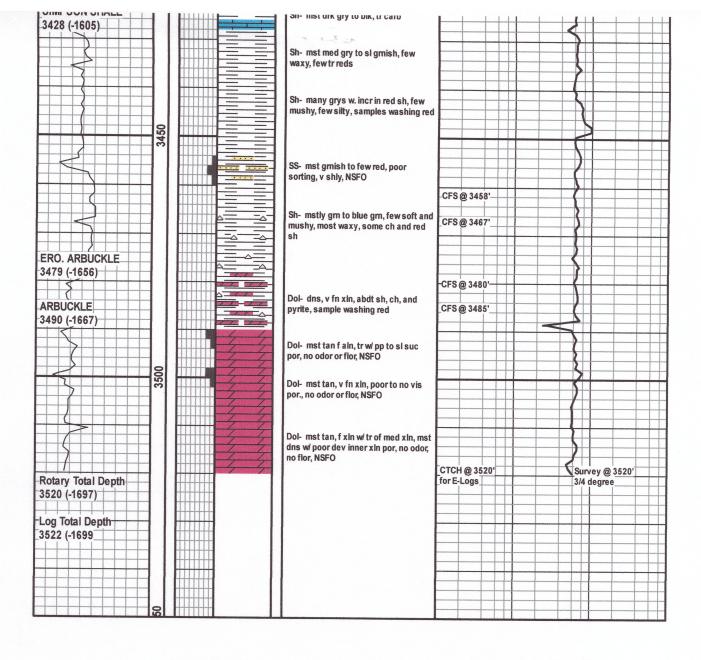












Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

July 23, 2013

Steve Hutchinson Hutchinson, William S. dba Hutchinson Oil Co. PO BOX 521 DERBY, KS 67037-0521

Re: ACO1 API 15-185-23799-00-00 Osborne 2B SE/4 Sec.12-21S-12W Stafford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Steve Hutchinson