



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1152832
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1152832

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6782

Date	4-30-13	Sec.	5	Twp.	16	Range	18	County	Rush	State	KS	On Location		Finish	11:45 p.m.
Location								Nays S Co. Line 2w to 230RD 3/4 S E into							

Lease	Wenth	Well No.	1-5	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	Discovery #4				
Type Job	Surface				
Hole Size	12 1/4	T.D.	1203	Charge To	Mustang Energy
Csg.	8 5/8	Depth	1203	Street	
Tbg. Size		Depth		City	State
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.	42.47	Shoe Joint	42.47	Cement Amount Ordered	450 lbm 3% bull 2% bcl 1/4 #170
Meas Line		Displace	73 3/4 BCL		

EQUIPMENT

Pumptrk	9	No.	Cementer	Craig	Common	450
			Helper		Poz. Mix	
Bulktrk		No.	Driver	Coely	Gel.	9
			Driver		Calcium	16
Bulktrk	13	No.	Driver	Heath		
			Driver			

JOB SERVICES & REMARKS

Remarks:		Hulls	
Rat Hole		Salt	
Mouse Hole		Flowseal	112#
Centralizers		Kol-Seal	
Baskets		Mud CLR 48	
D/V or Port Collar		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	475
		Mileage	

FLOAT EQUIPMENT

		Guide Shoe	8 5/8
		Centralizer	2
		Baskets	2
		AFU Inserts	Baffle Plate
		Float Shoe	Rubber Plug
		Latch Down	
		Pumptrk Charge	Long Surface
		Mileage	16

X Signature	<i>[Signature]</i>	Tax	
		Discount	
		Total Charge	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6791

Date	5-6-13	Sec.	5	Twp.	16	Range	18	County	Rush	State	KS	On Location		Finish	5:30pm
Location													Nays S to C.O. Line 3w to 230 'bs Finto		

Lease	Werth	Well No.	1-5	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	Scary #4				
Type Job	Production String				
Hole Size	7 7/8	T.D.	375.3	Charge To	Mustang Energy
Csg.	5 1/2 15.50	Depth	368.3	Street	
Tbg. Size		Depth		City	State
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.	42.40	Shoe Joint	42.40	Cement Amount Ordered 190 lbm 10% Salt 5 1/2 Gal/sonite	
Meas Line		Displace	86 3/4 B/L	500 gal mud clear	

EQUIPMENT			
Pumptrk	15	No.	Cement Helper Craig
Bulktrk		No.	Driver Dick
Bulktrk	14	No.	Driver Chad

Common	190
Poz. Mix	
Gel.	
Calcium	

JOB SERVICES & REMARKS

Remarks:

Rat Hole 30SK

Mouse Hole 1.5SK

Centralizers

Baskets

D/V or Port Collar

5 1/2 set @ 368.3. Baffle @ 3640.6

Establish Circulation. Pump 500gal mud clear

10BL Spacer. Cement Rathole + mousehole

Cement 5 1/2 with 145516. Clear lines & Displace P.W. Plug and seal @ 1800#

Held. Release Pressure

DW

Hulls

Salt 17

Flowseal

Kol-Seal 950#

Mud CLR 48 500 gal

CFL-117 or CD110 CAF 38

Sand

Handling 216

Mileage

FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	7 Turbo's
Baskets	3
AFU Inserts	
Float Shoe	1
Latch Down	1

Pumptrk Charge	Prod Long String	Tax	
Mileage	16	Discount	
Signature		Total Charge	
Rod Burr			



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mustang Energy Corp

5-16-18,Rush,KS

PO Box 1121
Hays KS 67601

Werth #1

Job Ticket: 50288

DST#: 1

ATTN: Herb Deines

Test Start: 2013.05.04 @ 00:40:00

GENERAL INFORMATION:

Formation: **KC"C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:06:00

Time Test Ended: 06:44:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Brett Dickinson

Unit No: 59

Interval: 3330.00 ft (KB) To 3360.00 ft (KB) (TVD)

Reference Elevations: 2034.00 ft (KB)

Total Depth: 3360.00 ft (KB) (TVD)

2027.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8319

Inside

Press @ Run Depth: 254.94 psig @ 3334.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.05.04

End Date:

2013.05.04

Last Calib.:

2013.05.04

Start Time: 00:40:05

End Time:

06:44:29

Time On Btm:

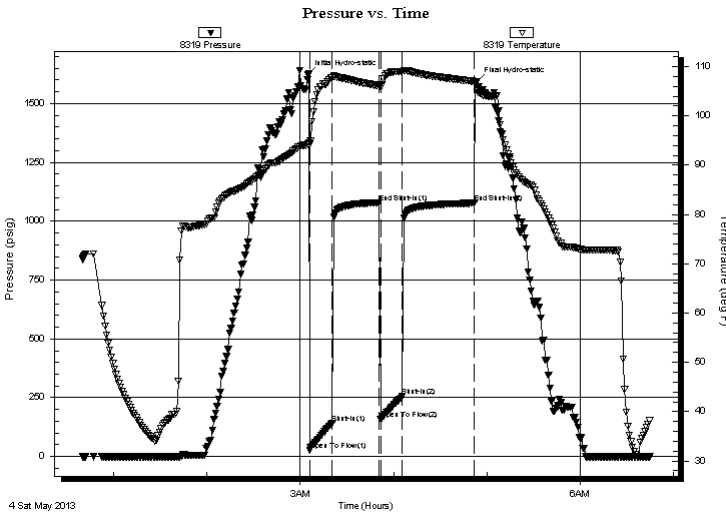
2013.05.04 @ 03:05:00

Time Off Btm:

2013.05.04 @ 04:53:30

TEST COMMENT: IF-BOB in 6min
ISI-No blow
FF-BOB in 7min
FSI-No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1623.94	94.41	Initial Hydro-static
1	26.59	94.12	Open To Flow (1)
16	142.74	107.80	Shut-In(1)
46	1079.29	106.07	End Shut-In(1)
47	158.78	105.85	Open To Flow (2)
61	254.94	109.04	Shut-In(2)
107	1077.28	107.02	End Shut-In(2)
109	1594.98	105.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
435.00	Water	5.83
60.00	MCW 30%M 70%W	0.84

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mustang Energy Corp

5-16-18,Rush,KS

PO Box 1121
Hays KS 67601

Werth #1

Job Ticket: 50288

DST#: 1

ATTN: Herb Deines

Test Start: 2013.05.04 @ 00:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

90000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1750.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
435.00	Water	5.829
60.00	MCW 30%M 70%W	0.842

Total Length: 495.00 ft

Total Volume: 6.671 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8319

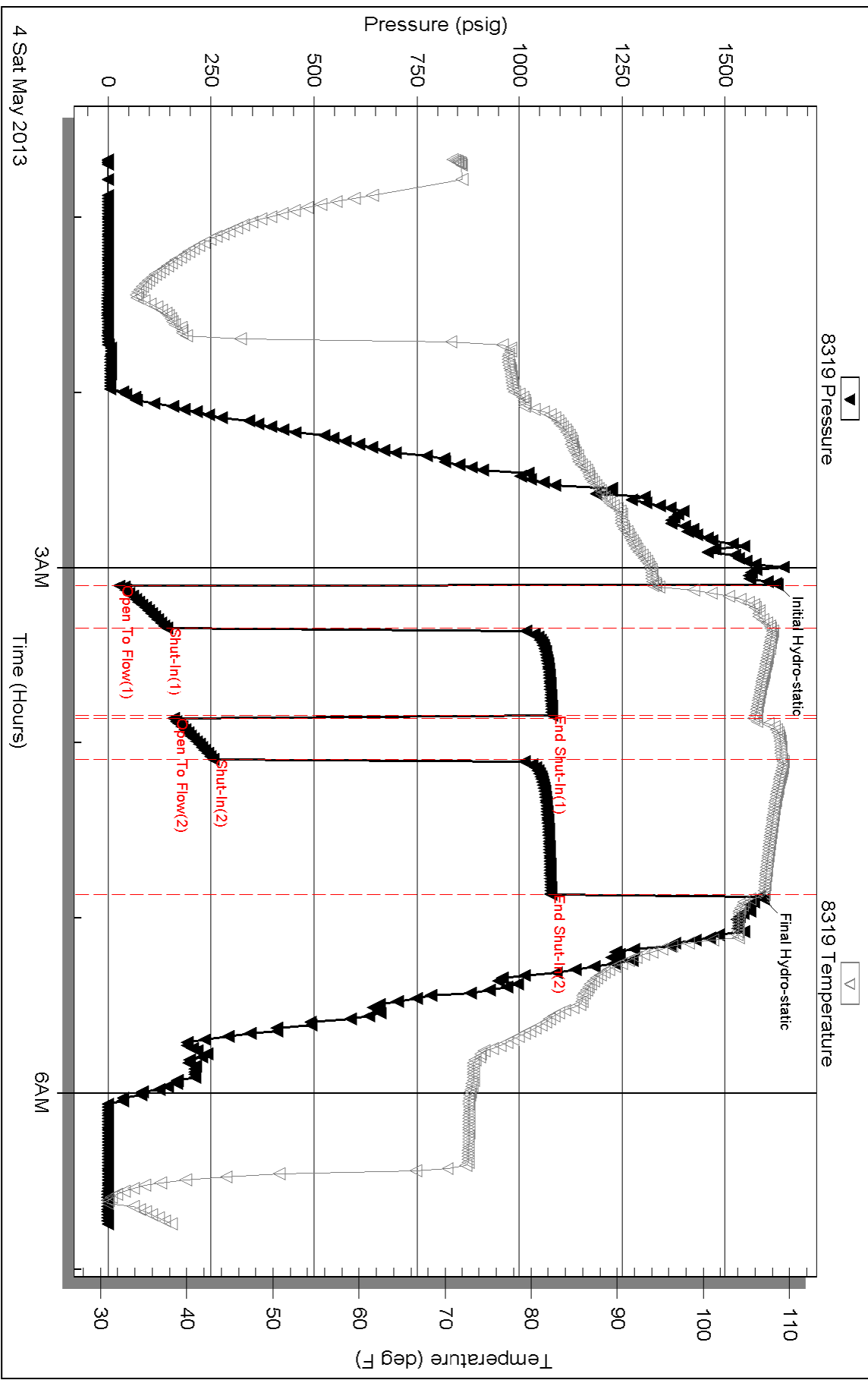
Inside

Mustang Energy Corp

Worth #1

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 50288

Printed: 2013.05.04 @ 06:54:45



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mustang Energy Corp

5-16-18,Rush,KS

PO Box 1121
Hays KS 67601

Werth #1

Job Ticket: 50289

DST#: 2

ATTN: Herb D

Test Start: 2013.05.05 @ 01:40:00

GENERAL INFORMATION:

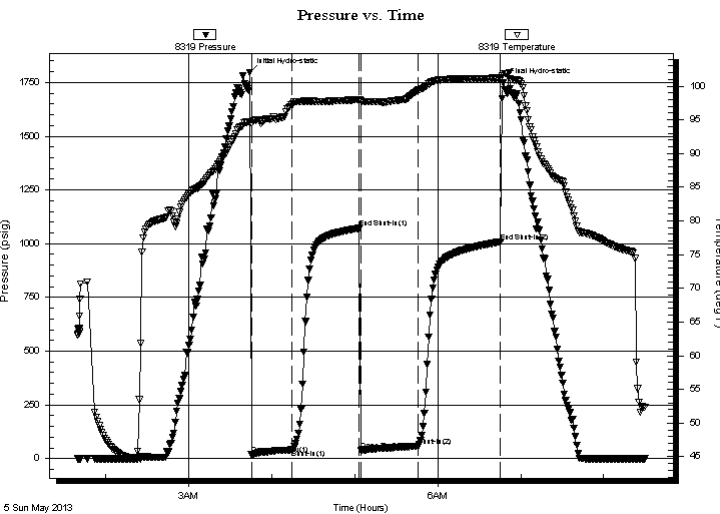
Formation: **Arb.**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:45:30
 Time Test Ended: 08:30:00
 Interval: **3556.00 ft (KB) To 3615.00 ft (KB) (TVD)**
 Total Depth: 3615.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brett Dickinson
 Unit No: 59
 Reference Elevations: 2034.00 ft (KB)
 2027.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 8319

Inside

Press @ Run Depth: 58.53 psig @ 3560.00 ft (KB)
 Start Date: 2013.05.05 End Date: 2013.05.05
 Start Time: 01:40:05 End Time: 08:29:59
 Capacity: 8000.00 psig
 Last Calib.: 2013.05.05
 Time On Btm: 2013.05.05 @ 03:44:30
 Time Off Btm: 2013.05.05 @ 06:47:30

TEST COMMENT: IF-5in blow
 IS-No blow
 FF-4in blow
 FS-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1796.80	94.75	Initial Hydro-static
1	17.99	94.51	Open To Flow (1)
31	41.29	97.31	Shut-In(1)
79	1071.62	98.00	End Shut-In(1)
80	36.74	97.75	Open To Flow (2)
122	58.53	99.41	Shut-In(2)
181	1008.84	101.21	End Shut-In(2)
183	1747.35	101.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	OCM 45%O 55%M	0.29
45.00	MCO 60%O 40%M	0.63
15.00	SGO SGO 15%G 85%O	0.21

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mustang Energy Corp

5-16-18,Rush,KS

PO Box 1121
Hays KS 67601

Werth #1

Job Ticket: 50289

DST#: 2

ATTN: Herb D

Test Start: 2013.05.05 @ 01:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1750.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
40.00	OCM 45%O 55%M	0.288
45.00	MCO 60%O 40%M	0.631
15.00	SGO SGO 15%G 85%O	0.210

Total Length: 100.00 ft

Total Volume: 1.129 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

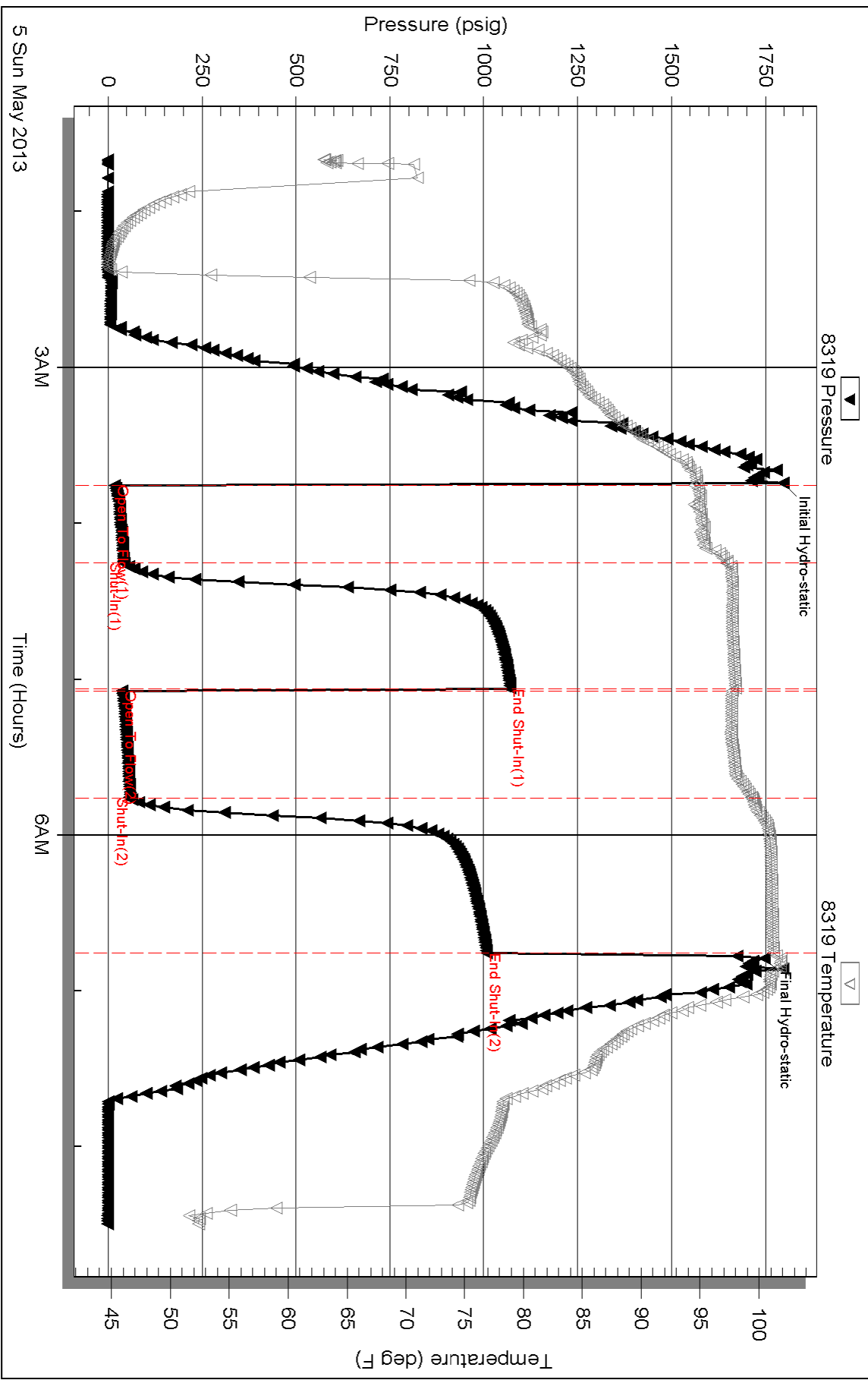
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mustang Energy Corp

5-16-18,Rush,KS

PO Box 1121
Hays KS 67601

Werth #1

Job Ticket: 50290

DST#: 3

ATTN: Herb D

Test Start: 2013.05.05 @ 21:30:00

GENERAL INFORMATION:

Formation: **Cong-Arb**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:01:30

Time Test Ended: 03:47:00

Test Type: Conventional Straddle (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: 3552.00 ft (KB) To 3632.00 ft (KB) (TVD)

Reference Elevations: 2034.00 ft (KB)

Total Depth: 3675.00 ft (KB) (TVD)

2027.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8319

Inside

Press @ Run Depth: 60.20 psig @ 3628.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.05.05

End Date:

2013.05.06

Last Calib.:

2013.05.06

Start Time: 21:30:05

End Time:

03:46:59

Time On Btm:

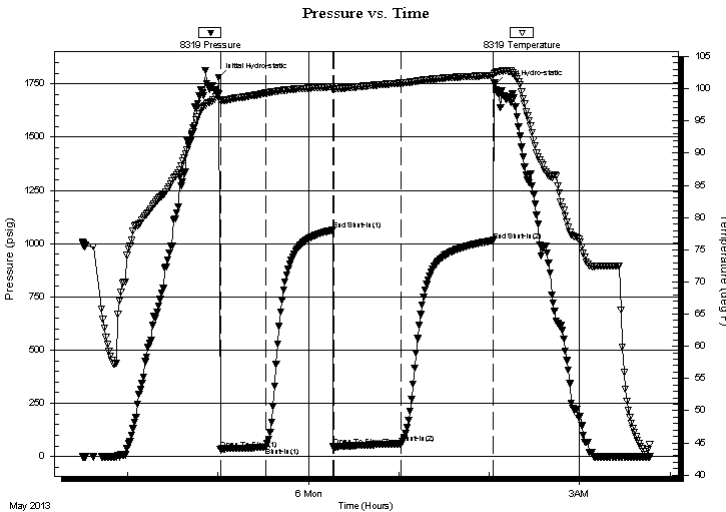
2013.05.05 @ 23:00:30

Time Off Btm:

2013.05.06 @ 02:04:00

TEST COMMENT: IF-4in blow
ISI-No blow
FF-3in blow
FSI-No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1780.15	99.15	Initial Hydro-static
1	34.33	98.11	Open To Flow (1)
31	44.04	99.29	Shut-In(1)
76	1063.15	100.31	End Shut-In(1)
77	45.68	100.05	Open To Flow (2)
121	60.20	100.87	Shut-In(2)
182	1014.11	102.06	End Shut-In(2)
184	1745.65	102.46	Final Hydro-static

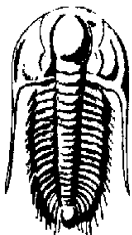
Recovery

Length (ft)	Description	Volume (bbl)
85.00	OCM 30%O 70%M	0.92
15.00	SGO 10%G 90%O	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mustang Energy Corp

5-16-18, Rush, KSPO Box 1121
Hays KS 67601**Werth #1**

Job Ticket: 50290

DST#: 3

ATTN: Herb D

Test Start: 2013.05.05 @ 21:30:00

GENERAL INFORMATION:

Formation: **Cong-Arb**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:01:30

Time Test Ended: 03:47:00

Test Type: Conventional Straddle (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: **3552.00 ft (KB) To 3632.00 ft (KB) (TVD)**

Reference Elevations: 2034.00 ft (KB)

Total Depth: 3675.00 ft (KB) (TVD)

2027.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 6753 Below (Straddle)

Press @ Run Depth: psig @ 3637.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.05.05

End Date: 2013.05.06

Last Calib.: 2013.05.06

Start Time: 21:30:05

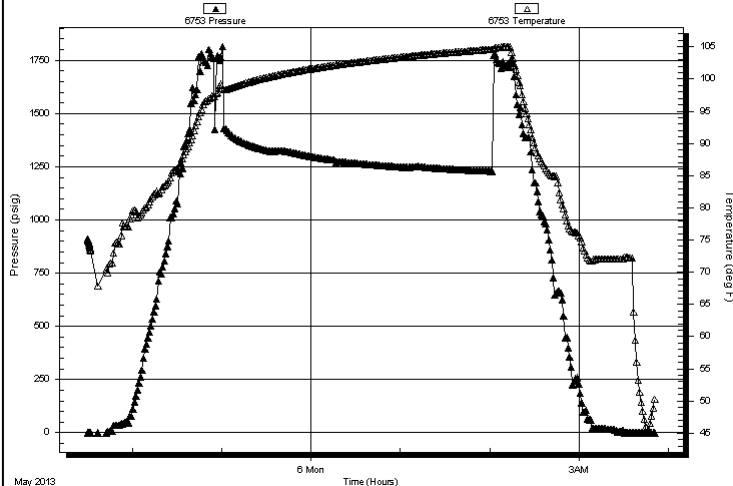
End Time: 03:50:29

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-4in blow
IS-No blow
FF-3in blow
FS-No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
85.00	OCM 30%O 70%M	0.92
15.00	SGO 10%G 90%O	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mustang Energy Corp

5-16-18,Rush,KS

PO Box 1121
Hays KS 67601

Werth #1

Job Ticket: 50290

DST#: 3

ATTN: Herb D

Test Start: 2013.05.05 @ 21:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1750.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
85.00	OCM 30%O 70%M	0.919
15.00	SGO 10%G 90%O	0.210

Total Length: 100.00 ft

Total Volume: 1.129 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8319

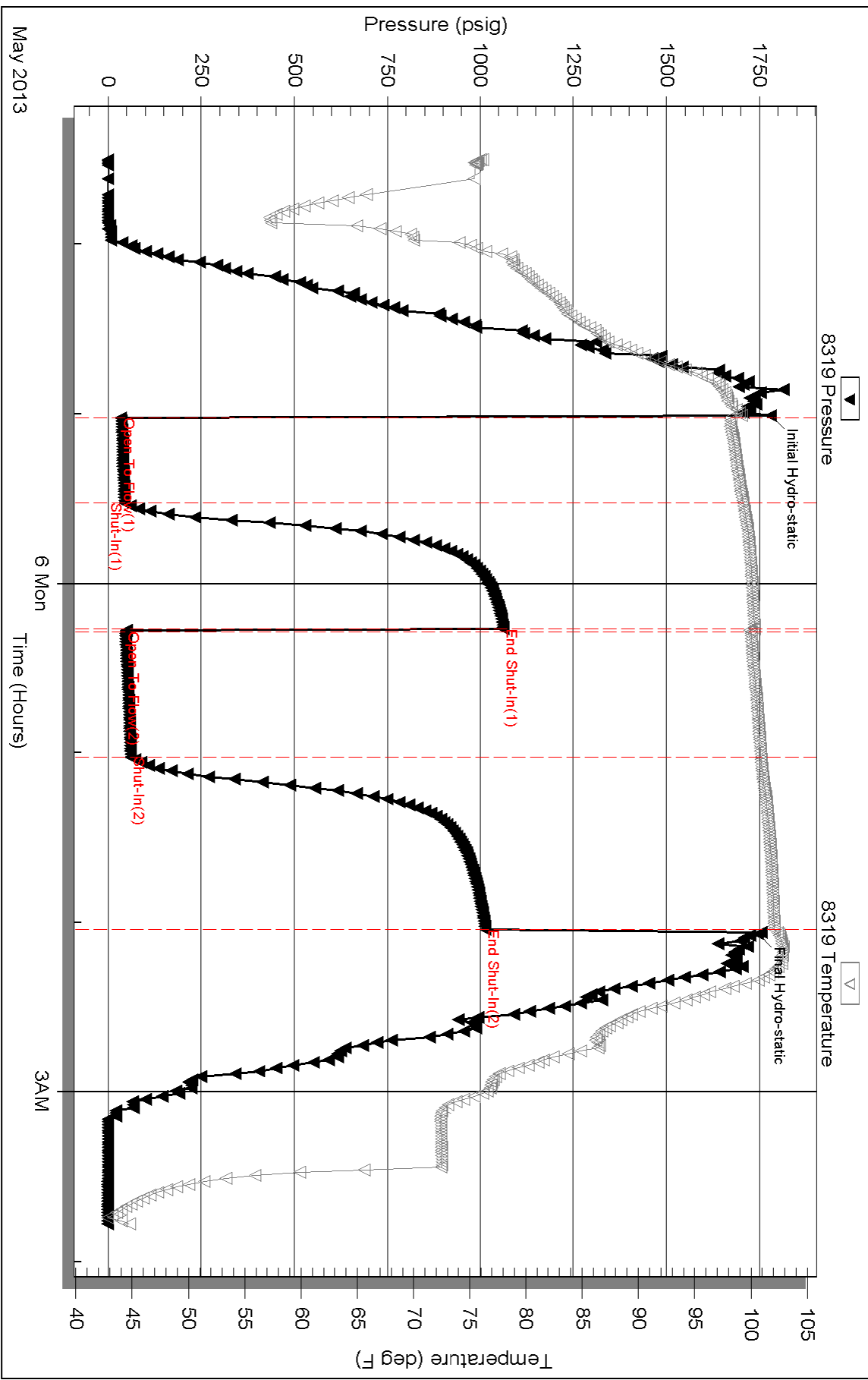
Inside

Mustang Energy Corp

Werth #1

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 50290

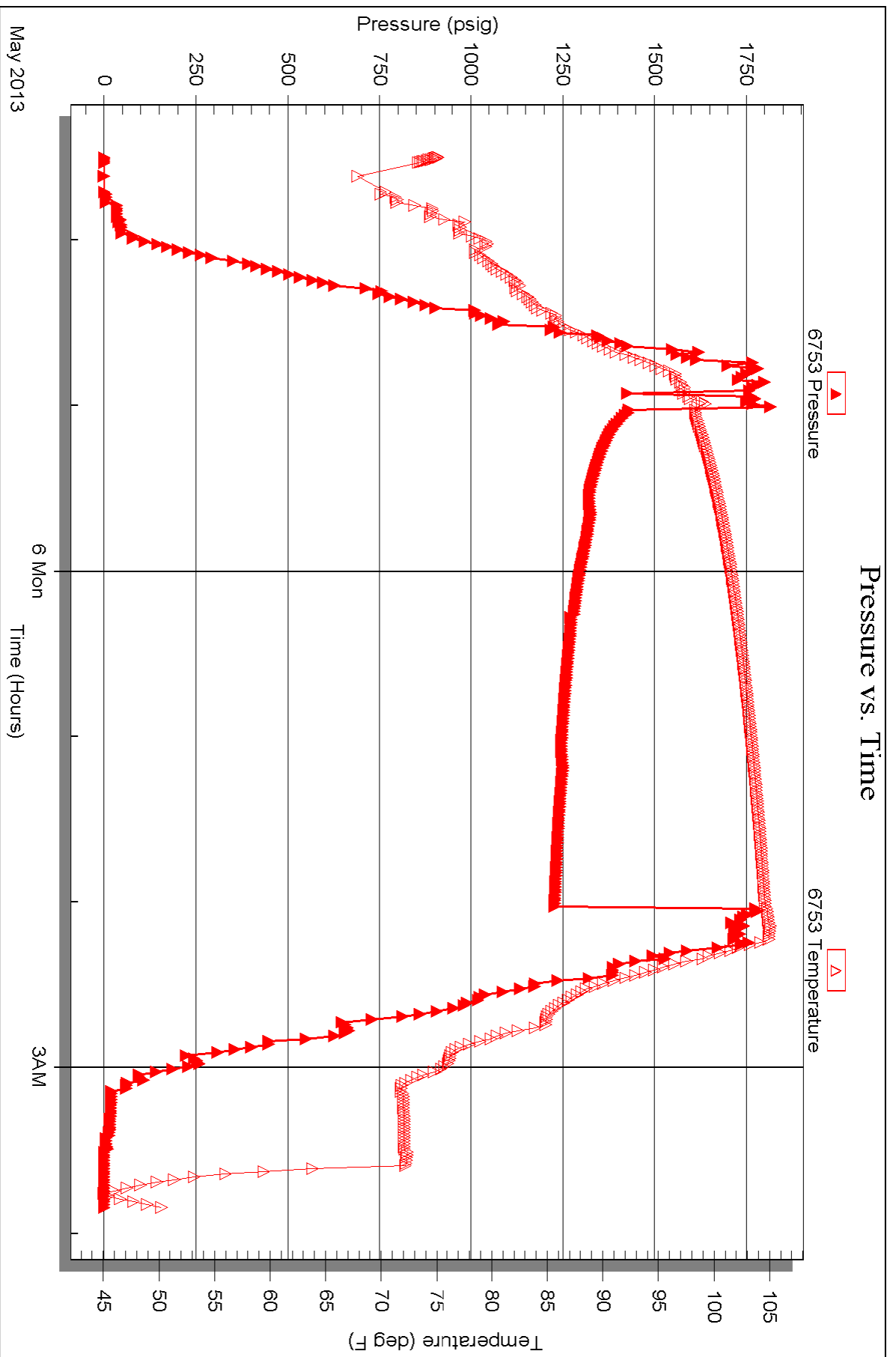
Printed: 2013.05.06 @ 06:23:14

Serial #: 6753

Below (Stratton) Energy Corp

Well #1

DST Test Number: 3



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

July 23, 2013

Rodney Brin
Mustang Energy Corporation
PO BOX 1121
HAYS, KS 67601

Re: ACO1
API 15-165-22023-00-00
Werth 1-5
SW/4 Sec.05-16S-18W
Rush County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Rodney Brin