Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1152997

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2:
City: DENVER State: CO Zip: 80202 + _ _ _ _
Contact Person: CHRISTOPHER MITCHELL
Phone: (303) 831-4673
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: TIM HEDRICK
Purchaser: SAMUEL GARY JR. & ASSOCIATES, INC.

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

4/4/2013	4/11/2013	4/12/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-051-26507-00-00
Spot Description:
NW SE NE SW Sec. 30 Twp. 14 S. R. 17 ☐ East ☑ West
1780 Feet from ☐ North / ☑ South Line of Section
2070 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ellis
Lease Name: V. P. Well #: 1-30
Field Name:
Producing Formation: LANSING
Elevation: Ground: 1936 Kelly Bushing: 1946
Total Vertical Depth: 3640 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 982 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 59000 ppm Fluid volume: 320 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: KARLIN, GENE DBA GENE KARLIN COMPANY
Lease Name: NUSS License #: 3444
Quarter SW Sec. 5 Twp. 13 S. R. 17 ☐ East ☑ West
County: ELLIS Permit #: D25588

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 07/25/2013
☑ **Confidential Release Date:** 07/25/2015
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** NAOMI JAMES **Date:** 07/25/2013

1152997

Operator Name: Samuel Gary Jr. & Associates, Inc. Lease Name: V. P. Well #: 1-30

Sec. 30 Twp. 14 S. R. 17 ☐ East ☑ West County: Ellis

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Attached

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
TOPEKA	2959	-1013
HEEBNER	3182	-1236
LANSING	3228	-1282
ARBUCKLE	3541	-1595
TD	3640	

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	982	COMMON CLASS A	425	2% GEL, 3% CC
PRODUCTION	7.875	5.5	15.5	3635	Q-PRO-C	180	10% SALT, 5% GILSONITE, 1/4#/SK FL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	3270-3273	500 GAL 28% MCA W/ 3% MAS	3270-3273
4	3396-3400	500 GAL 28% MCA W/ 3% MAS	3396-3400

TUBING RECORD: Size: 2.875 Set At: 3572 Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. 4/24/2013

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8		19		

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)*

PRODUCTION INTERVAL: 3270-3400 OA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Samuel Gary Jr. & Associates, Inc.
Well Name	V. P. 1-30
Doc ID	1152997

All Electric Logs Run

DEN-NEUT
INDUCTION
MICRO
SONIC
SPECTRAL

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

July 25, 2013

CHRISTOPHER MITCHELL
Samuel Gary Jr. & Associates, Inc.
1515 WYNKOOP, STE 700
DENVER, CO 80202

Re: ACO1
API 15-051-26507-00-00
V. P. 1-30
SW/4 Sec.30-14S-17W
Ellis County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
CHRISTOPHER MITCHELL

Date: 4/9/2012
Invoice # 6731

P.O.#:

Due Date: 5/9/2012
Division: *Russell*

QUALITY OILWELL CEMENTING, INC.
PO Box 32 - 740 West Wichita Ave, Russell KS 67665
Phone:785-324-1041 fax:785-483-1087
Email: cementing@ruralte1.net

Invoice

Contact:
Samuel Gary Jr & Associates Inc
Address/Job Location:
Samuel Gary Jr & Associates Inc
1815 11th Street
Great Bend, KS 67530

☑ DRLG ☐ COMP ☐ W/O ☐ LOE ☐ GG

Account	8200.138
Prospect	
Deck	
AFE	
Approval	
Description	

Reference:
V P 1-30

Description of Work:
LONG SURFACE JOB

Services / Items Included:

	Quantity	Price	Taxable
Labor		$ 991.39	No
Common-Class A	425	$ 5,786.31	Yes
8 5/8" Basket	3	$ 1,029.26	Yes
Bulk Truck Matl-Material Service Charge	438	$ 951.09	No
Calcium Chloride	15	$ 776.18	Yes
Flo Seal	100	$ 217.14	Yes
8 5/8" Centralizer	3	$ 208.46	Yes
Premium Gel (Bentonite)	8	$ 141.40	Yes
8 5/8" Top Rubber Plug	1	$ 115.09	Yes
Baffle Plate Aluminum, 8 5/8"	1	$ 97.71	Yes
Pump Truck Mileage-Job to Nearest Camp	9	$ 97.52	No

Item	Quantity	Price	Taxable
Bulk Truck Mileage-Job to Nearest Bulk Plant	9	$57.07	No

Invoice Terms:
Net 30

SubTotal:	$	*10,468.61*
Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice:	$	(1,570.29)
SubTotal for Taxable Items:	$	7,115.82
SubTotal for Non-Taxable Items:	$	1,782.50
Total:	$	8,898.32
6.30% Ellis County Sales Tax Tax:	$	448.30
Amount Due:	**$**	**9,346.62**
Applied Payments:		
Balance Due:	**$**	**9,346.62**

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
This does not include any applicable taxes unless it is listed.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6731

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4-5-13	30	14	17	Ellis	KS	1:30pm	3:45p

Location Munjor 15 1/2 E N into

Lease V. P. Well No. 1-30

Owner

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Contractor Val #6

Type Job Surface

Charge To Sam Gory Jr & Assoc

Hole Size 12¼ T.D. 982 ft

Csg. 8 5/8 Depth 982.55

Street

Tbg. Size Depth City State

Tool Depth

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. 42.19 Shoe Joint 42.19

Cement Amount Ordered 425 3%cc 2% Gel ¼ Flow

Meas Line Displace 59.3/4 BBL

EQUIPMENT

Pumptrk 5	No.	Cementer	Matt
		Helper	
Bulktrk 4	No.	Driver	Brett
		Driver	
Bulktrk pu	No.	Driver	Doug
		Driver	

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers 1 16 23

Baskets 2 17 22

D/V or Port Collar

Cement Did Circulate

(1000# Lift)

Common	425
Poz. Mix	
Gel.	8
Calcium	15
Hulls	
Salt	
Flowseal	100#
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	438
Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	3 8 5/8
Baskets	3 8 5/8
AFU Inserts	
Float Shoe	
Latch Down	
Baffle Plate	8 5/8
Rubber Plug	8 5/8
Pumptrk Charge	Long Surface
Mileage	9
Tax	
Discount	
Total Charge	

X Signature

QUALITY OILWELL CEMENTING, INC.
PO Box 32 - 740 West Wichita Ave, Russell KS 67665
Phone:785-324-1041 fax:785-483-1087
Email: cementing@ruraltel.net

Date: 4/15/2013
Invoice # 6692

P.O.#:

Due Date: 5/15/2013
Division: *Russell*

Invoice

Contact:
Samuel Gary Jr & Associates Inc
Address/Job Location:
Samuel Gary Jr & Associates Inc
1815 11th Street
Great Bend, KS 67530

RECEIVED
APR 17 2013
SAMUEL GARY JR.
& ASSOCIATES, INC.

☐ DRLG ☐ COMP ☐ W/O ☐ LOE ☐ GG 8300.238

Account	
Well/Prospect	
Deck	
AFE	
Approval	
Description	

Reference:
VP 1-30

Description of Work:
PROD LONG STRING

Services / Items Included:

	Quantity	Price	Taxable
Labor		$ 991.39	No
Common-Class A	225	$ 3,063.34	Yes
CFL 117	176	$ 1,177.09	Yes
5 1/2" Basket	3	$ 749.14	Yes
Bulk Truck Matl-Material Service Charge	254	$ 551.54	No
CD-110	117	$ 508.11	Yes
5 1/2" Turbolizer	8	$ 503.77	Yes
Mud Clear	500	$ 401.71	Yes
Defoamer A or CAF-38	50	$ 380.00	Yes
Auto Fill Float Shoe, 5 1/2"	1	$ 332.23	Yes
Salt (Fine)	19	$ 287.97	Yes

Item	Quantity	Price	Taxable
Latch Down Plug & Baffle, 5 1/2"	1	$243.20	Yes
Flo Seal	56	$121.60	Yes
Pump Truck Mileage-Job to Nearest Camp	9	$97.52	No
KCL	2	$64.84	Yes
Bulk Truck Mileage-Job to Nearest Bulk Plant	9	$57.07	No

Invoice Terms:
Net 30

SubTotal:	$	*9,530.53*
Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice:	$	(1,429.58)
SubTotal for Taxable Items:	$	6,658.06
SubTotal for Non-Taxable Items:	$	1,442.89
Total:	$	8,100.95
6.30% Ellis County Sales Tax Tax:	$	419.46
Amount Due:	**$**	**8,520.41**
Applied Payments:		
Balance Due:	**$**	**8,520.41**

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
This does not include any applicable taxes unless it is listed.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6692

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4-11-13	30	14	17	Ellis	KS		11:00pm

Location Munjor 1s 1/2E 1/2 into

Lease VP Well No. 1-30

Owner

Contractor Val #6

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Type Job Production String

Charge To Sam Gary Jr & Assoc.

Hole Size 7 7/8 T.D. 3640

Csg. 5 1/2 Depth 3635

Street

Tbg. Size Depth

City State

Tool Depth

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. 42.34 Shoe Joint

Cement Amount Ordered 225 Q Pro C 1/4#Flo .3%CD-110 .8%CFL117 .25%CAF38 1/4#Flo .3%CD-110 .8%CFL117 .25%CAF38 Common 225 20BL KCL 500 Gal mud Flush

Meas Line Displace 85 1/2 BL

EQUIPMENT

Pumptrk 9	No.	Cementer	Travis
		Helper	
Bulktrk	No.	Driver	Cody
		Driver	
Bulktrk 8	No.	Driver	Doug
		Driver	

JOB SERVICES & REMARKS

Remarks:

Rat Hole 30SK

Mouse Hole 15SK

Centralizers

Baskets

D/V or Port Collar

5 1/2 Set @ 3635. Insert @ 3592. 3497.
Est. Circulation. Pump 500 gal mud Clear
+ 10BL Spacer - Plug Rathole mousehole.
Cement 5 1/2 with 180SK. Clear Lines
Displace Plug.

Landed Plug @ 1500#.
Lift 800#
Shut in @ 1000#

X Signature

Common 225

Poz. Mix

Gel.

Calcium CD110 - 117#

Hulls KCL - 26 gal

Salt 19

Flowseal 56#

Kol-Seal 1057#

Mud CLR 48 500 gal

CFL-117 or CD110 CAF 38 50#

Sand 176#

Handling 254

Mileage

FLOAT EQUIPMENT

Guide Shoe 5 1/2

Centralizer 8 Turbo's

Baskets 3

AFU Inserts Rubber Plug

Float Shoe ~~Insert~~

Latch Down Insert Rotator

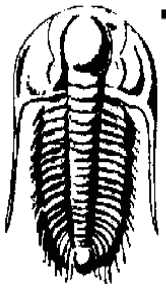
Pumptrk Charge prod Long String

Mileage 9

Tax

Discount

Total Charge



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Samuel Gary Jr & Associates Inc**

1515 Wynkoop Ste 700
Denver CO 80202

ATTN: Christopher Mitchell

VP #1-30

30-14s-17w Ellis,KS

Start Date: 2013.04.09 @ 01:49:46
End Date: 2013.04.09 @ 11:21:01
Job Ticket #: 50949 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.16 @ 13:24:25

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Samuel Gary Jr & Associates Inc

1515 Wynkoop Ste 700
Denver CO 80202

ATTN: Christopher Mitchell

30-14s-17w Ellis,KS

VP #1-30

Job Ticket: 50949 **DST#: 1**

Test Start: 2013.04.09 @ 01:49:46

GENERAL INFORMATION:

Formation: **Lansing C-D**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:07:31
Time Test Ended: 11:21:01

Test Type: Conventional Bottom Hole (Initial)
Tester: Chris Staats
Unit No: 47

Interval: 3235.00 ft (KB) To 3285.00 ft (KB) (TVD)
Total Depth: 3285.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

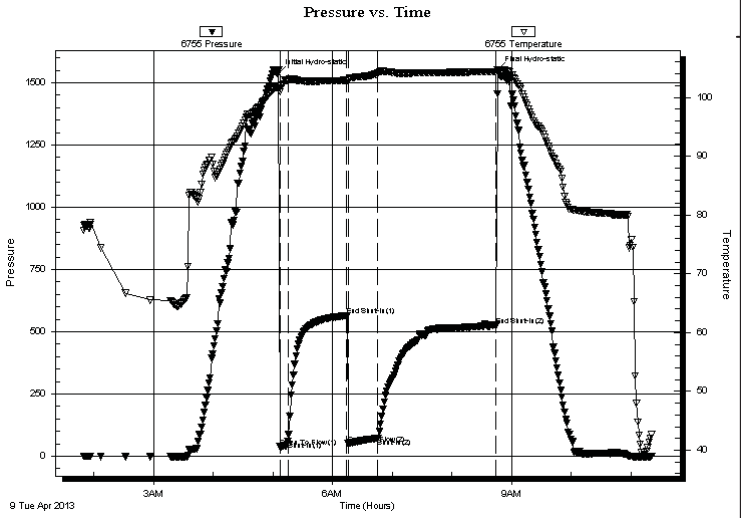
Reference Elevations: 1946.00 ft (KB)
1941.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6755 **Inside**

Press@RunDepth: 72.98 psig @ 3236.00 ft (KB)
Start Date: 2013.04.09 End Date: 2013.04.09
Start Time: 01:49:51 End Time: 11:21:01

Capacity: 8000.00 psig
Last Calib.: 2013.04.09
Time On Btm: 2013.04.09 @ 05:05:16
Time Off Btm: 2013.04.09 @ 08:46:16

TEST COMMENT: IF: Weak blow 3 1/2"
ISI: No blow back
FF: Fair blow 5"
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1535.90	101.63	Initial Hydro-static
3	35.87	101.65	Open To Flow (1)
10	60.85	102.90	Shut-In(1)
69	563.87	102.92	End Shut-In(1)
71	50.38	102.93	Open To Flow (2)
101	72.98	104.10	Shut-In(2)
220	526.40	104.39	End Shut-In(2)
221	1550.84	104.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	O,W,M 1%oil 39%w ater 60%mud	1.12

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Samuel Gary Jr & Associates Inc

1515 Wynkoop Ste 700
Denver CO 80202

ATTN: Christopher Mitchell

30-14s-17w Ellis,KS

VP #1-30

Job Ticket: 50949 **DST#: 1**

Test Start: 2013.04.09 @ 01:49:46

GENERAL INFORMATION:

Formation: **Lansing C-D**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:07:31
Time Test Ended: 11:21:01

Test Type: Conventional Bottom Hole (Initial)
Tester: Chris Staats
Unit No: 47

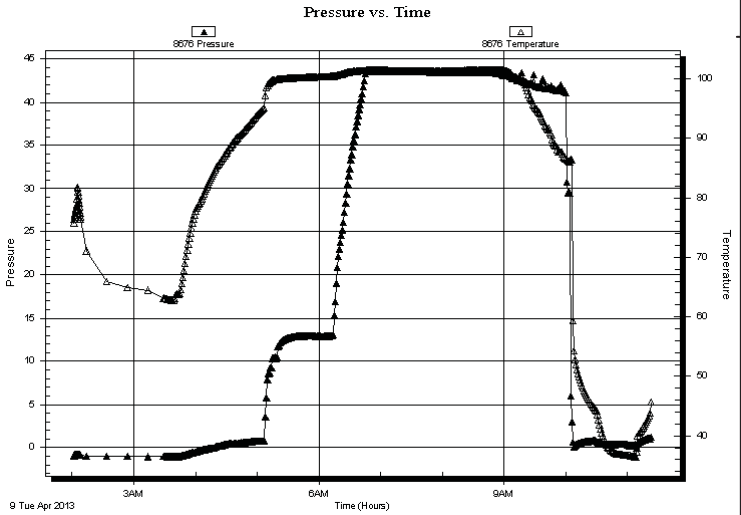
Interval: 3235.00 ft (KB) To 3285.00 ft (KB) (TVD)
Total Depth: 3285.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1946.00 ft (KB)
1941.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8676 **Fluid**
Press@RunDepth: psig @ 3199.00 ft (KB)
Start Date: 2013.04.09 End Date: 2013.04.09
Start Time: 02:01:46 End Time: 11:23:26

Capacity: 8000.00 psig
Last Calib.: 2013.04.09
Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Weak blow 3 1/2"
ISI: No blow back
FF: Fair blow 5"
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
80.00	O,W,M 1%oil 39%w ater 60%mud	1.12

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Samuel Gary Jr & Associates Inc

1515 Wynkoop Ste 700
Denver CO 80202

ATTN: Christopher Mitchell

30-14s-17w Ellis,KS

VP #1-30

Job Ticket: 50949 **DST#: 1**

Test Start: 2013.04.09 @ 01:49:46

GENERAL INFORMATION:

Formation: **Lansing C-D**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:07:31
Time Test Ended: 11:21:01

Test Type: Conventional Bottom Hole (Initial)
Tester: Chris Staats
Unit No: 47

Interval: 3235.00 ft (KB) To 3285.00 ft (KB) (TVD)
Total Depth: 3285.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

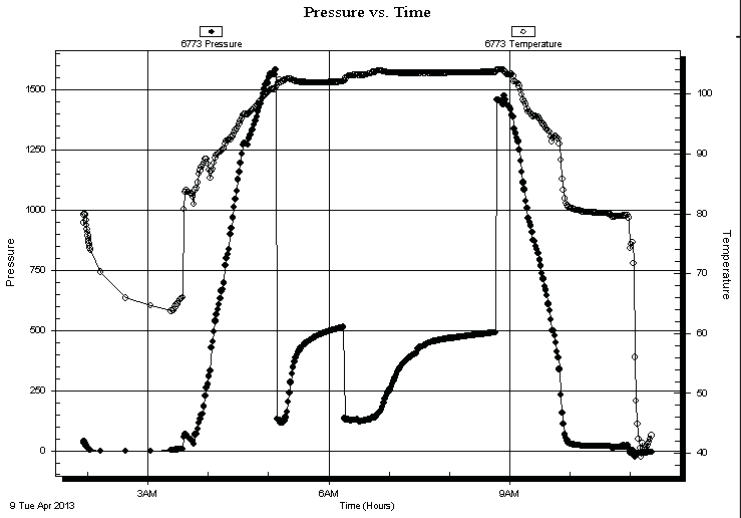
Reference Elevations: 1946.00 ft (KB)
1941.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6773 **Outside**

Press@RunDepth: psig @ 3236.00 ft (KB)
Start Date: 2013.04.09 End Date: 2013.04.09
Start Time: 01:56:11 End Time: 11:21:51

Capacity: 8000.00 psig
Last Calib.: 2013.04.09
Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Weak blow 3 1/2"
ISI: No blow back
FF: Fair blow 5"
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
80.00	O,W,M 1%oil 39%w ater 60%mud	1.12

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Samuel Gary Jr & Associates Inc

1515 Wynkoop Ste 700
Denver CO 80202

ATTN: Christopher Mitchell

30-14s-17w Ellis,KS

VP #1-30

Job Ticket: 50949 **DST#: 1**

Test Start: 2013.04.09 @ 01:49:46

Tool Information

Drill Pipe:	Length:	3220.00 ft	Diameter:	3.80 inches	Volume:	45.17 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
					Total Volume:	45.17 bbl	

Drill Pipe Above KB:	21.00 ft
Depth to Top Packer:	3235.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	50.00 ft
Tool Length:	86.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:		2200.00 lb
Weight set on Packer:		25000.00 lb
Weight to Pull Loose:		52000.00 lb
Tool Chased		2.00 ft
String Weight:	Initial	46000.00 lb
	Final	46000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Recorder	0.00	8676	Fluid	3199.00		
Stubb	4.00			3203.00		
Change Over Sub	1.00			3204.00		
Shut In Tool	5.00			3209.00		
Sampler	3.00			3212.00		
Hydraulic tool	5.00			3217.00		
Jars	5.00			3222.00		
Safety Joint	3.00			3225.00		
Packer	5.00			3230.00	36.00	Bottom Of Top Packer
Packer	5.00			3235.00		
Stubb	1.00			3236.00		
Recorder	0.00	6773	Outside	3236.00		
Recorder	0.00	6755	Inside	3236.00		
Change Over Sub	0.50			3236.50		
Drill Pipe	31.00			3267.50		
Change Over Sub	0.50			3268.00		
Perforations	14.00			3282.00		
Bullnose	3.00			3285.00	50.00	Bottom Packers & Anchor
Total Tool Length:	**86.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr & Associates Inc

1515 Wynkoop Ste 700
Denver CO 80202

ATTN: Christopher Mitchell

30-14s-17w Ellis,KS

VP #1-30

Job Ticket: 50949 **DST#: 1**

Test Start: 2013.04.09 @ 01:49:46

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	65000 ppm
Viscosity:	45.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.98 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	5200.00 ppm				
Filter Cake:	0.02 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	O,W,M 1%oil 39%w ater 60%mud	1.122

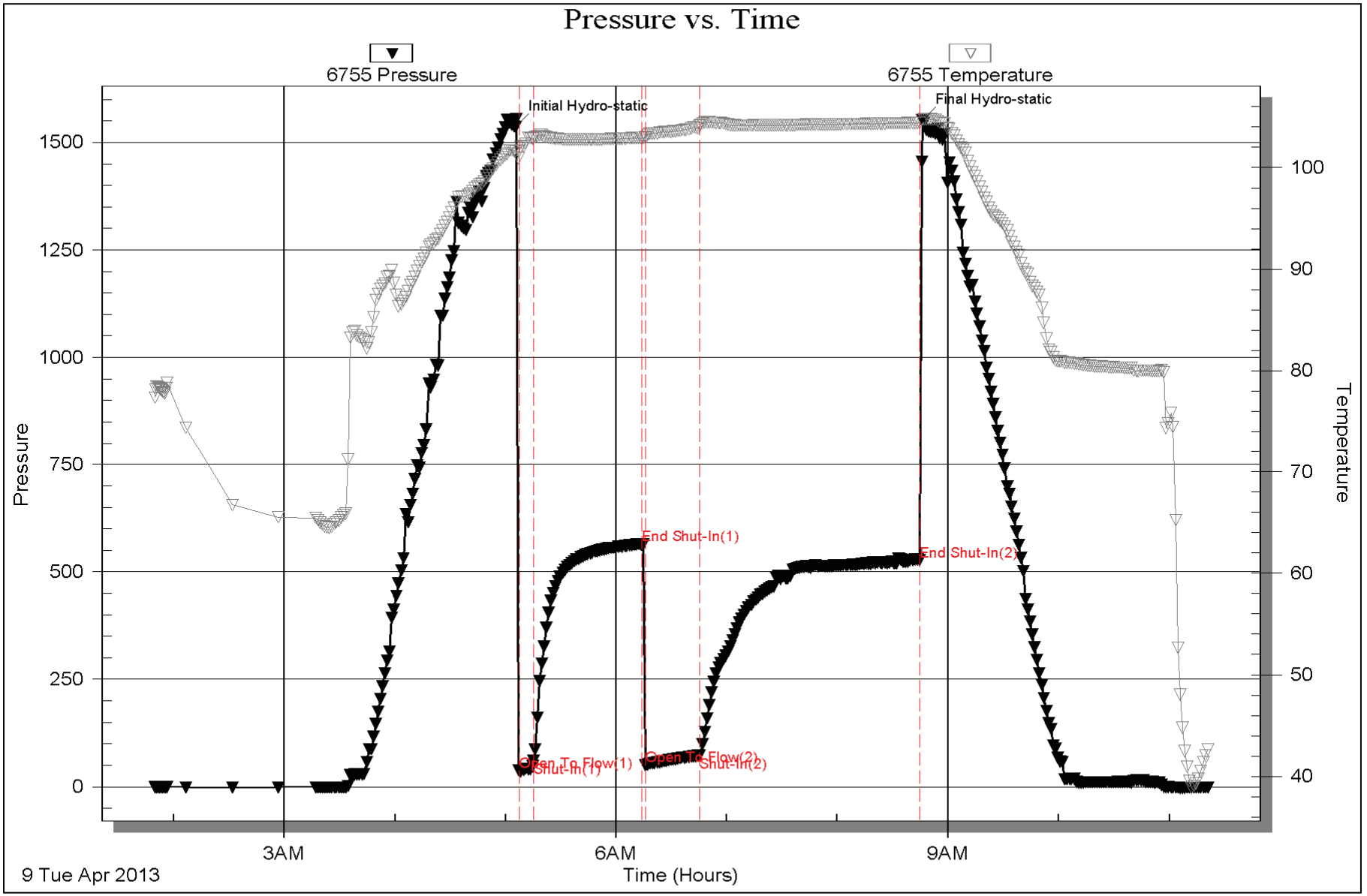
Total Length: 80.00 ft Total Volume: 1.122 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

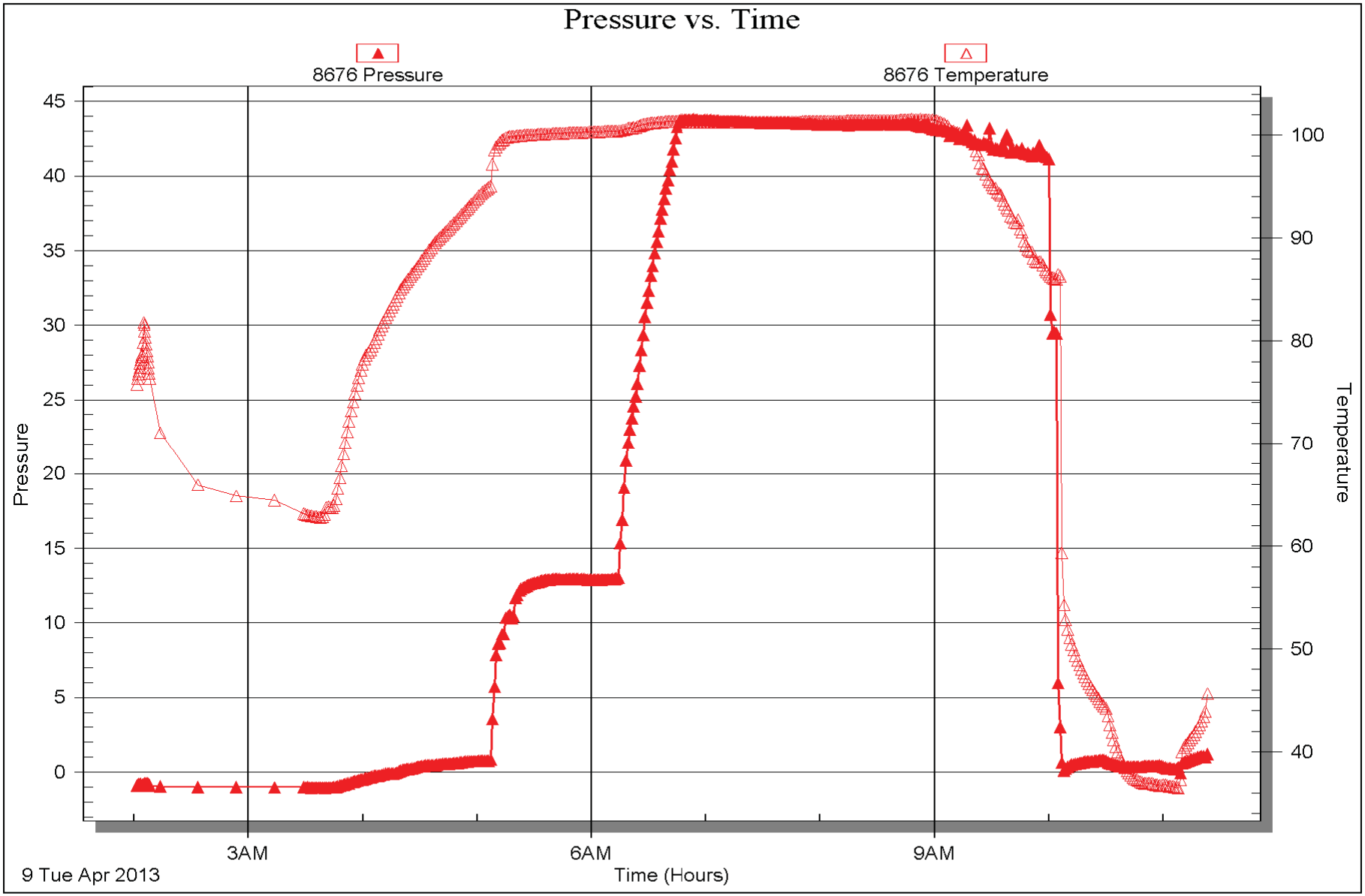
Recovery Comments: Sampler 200# pressure
200 Milleters fluid 40% w ater 60% mud

Serial #: 6755 **Inside** Samuel Gary Jr & Associates Inc VP#1-30 DST Test Number: 1



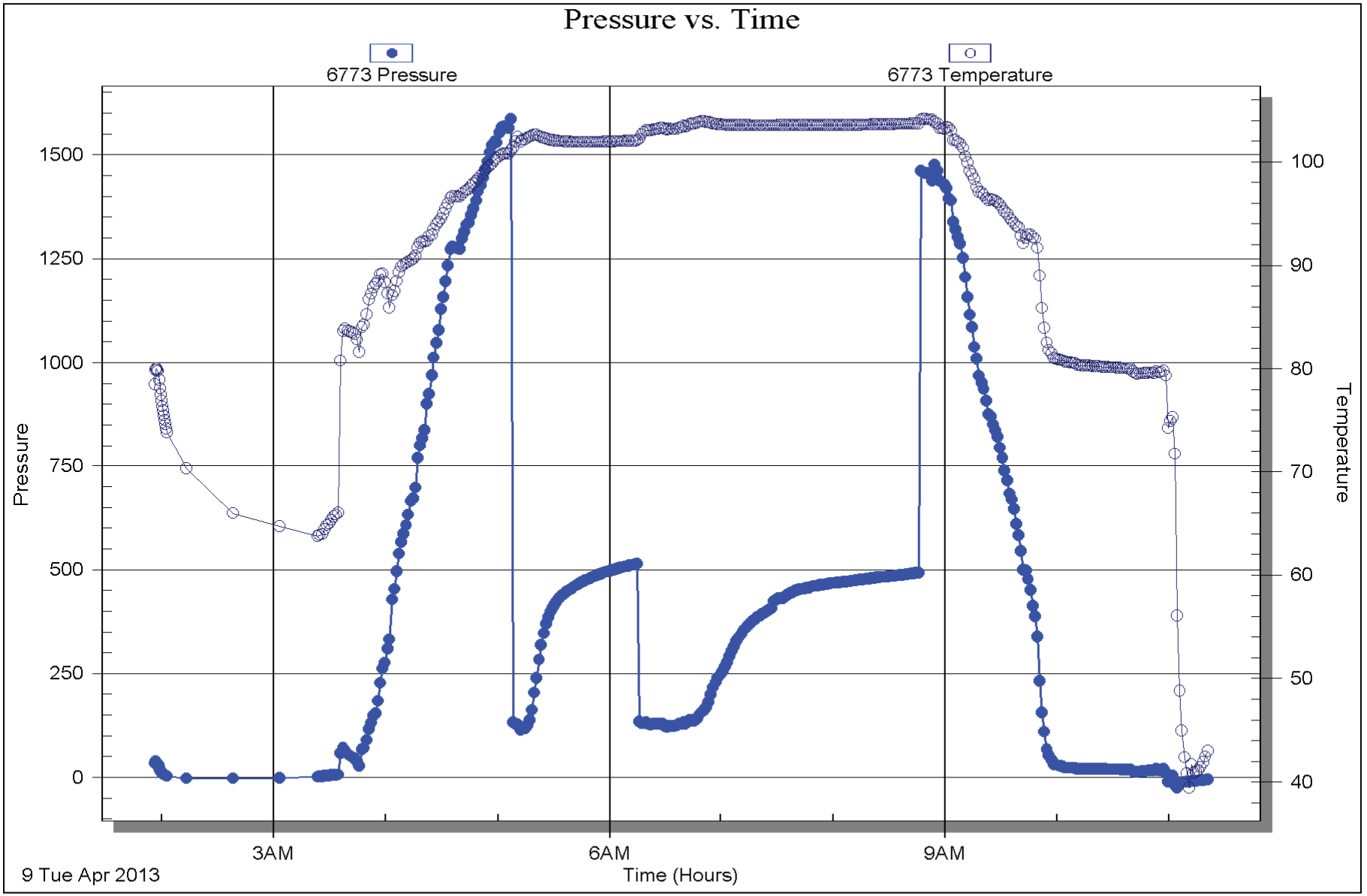
Trilobite Testing, Inc Ref. No: 50949 Printed: 2013.04.16 @ 13:24:28

Serial #: 8676 **Fluid** Samuel Gary Jr & Associates Inc VP#1-30 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 50949 Printed: 2013.04.16 @ 13:24:29

Serial #: 6773 **Outside** Samuel Gary Jr & Associates Inc VP#1-30 DST Test Number: 1



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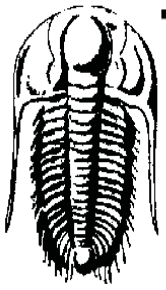


TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Samuel Gary Jr & Associates Inc**

1515 Wynkoop Ste 700
Denver CO 80202

ATTN: Christopher Mitchell

VP #1-30

30-14s-17w Ellis,KS

Start Date: 2013.04.10 @ 04:35:05
End Date: 2013.04.10 @ 13:42:50
Job Ticket #: 50950 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.16 @ 13:21:56

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Samuel Gary Jr & Associates Inc

1515 Wynkoop Ste 700
Denver CO 80202

ATTN: Christopher Mitchell

30-14s-17w Ellis,KS

VP #1-30

Job Ticket: 50950 **DST#: 2**

Test Start: 2013.04.10 @ 04:35:05

GENERAL INFORMATION:

Formation: **Lan I-K**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:34:05
Time Test Ended: 13:42:50

Test Type: Conventional Bottom Hole (Reset)
Tester: Chris Staats
Unit No: 47

Interval: 3388.00 ft (KB) To 3440.00 ft (KB) (TVD)
Total Depth: 3440.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

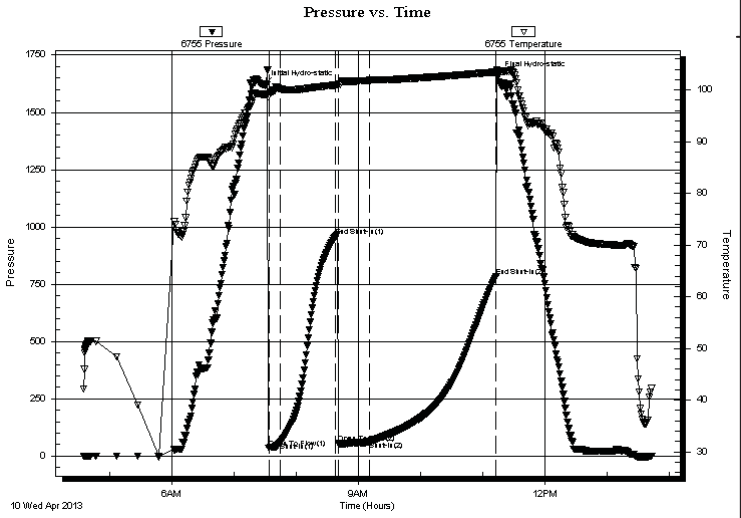
Reference Elevations: 1946.00 ft (KB)
1941.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6755 **Inside**

Press@RunDepth: 65.52 psig @ 3389.00 ft (KB)
Start Date: 2013.04.10 End Date: 2013.04.10
Start Time: 04:35:10 End Time: 13:42:50

Capacity: 8000.00 psig
Last Calib.: 2013.04.10
Time On Btm: 2013.04.10 @ 07:29:20
Time Off Btm: 2013.04.10 @ 11:13:50

TEST COMMENT: IF: Weak blow 2"
ISI: No blow back
FF: Weak blow 4"
FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1620.04	99.14	Initial Hydro-static
5	35.98	99.00	Open To Flow (1)
15	60.55	100.20	Shut-In(1)
69	960.02	100.95	End Shut-In(1)
71	55.73	100.93	Open To Flow (2)
102	65.52	101.89	Shut-In(2)
224	785.13	103.47	End Shut-In(2)
225	1660.97	103.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	MUD	0.70

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Samuel Gary Jr & Associates Inc

1515 Wynkoop Ste 700
Denver CO 80202

ATTN: Christopher Mitchell

30-14s-17w Ellis,KS

VP #1-30

Job Ticket: 50950 **DST#: 2**

Test Start: 2013.04.10 @ 04:35:05

GENERAL INFORMATION:

Formation: **Lan I-K**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:34:05
Time Test Ended: 13:42:50

Test Type: Conventional Bottom Hole (Reset)
Tester: Chris Staats
Unit No: 47

Interval: 3388.00 ft (KB) To 3440.00 ft (KB) (TVD)
Total Depth: 3440.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

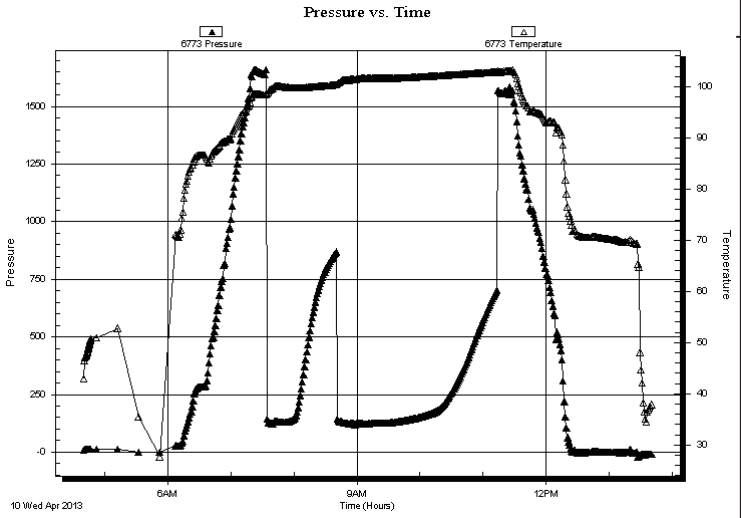
Reference Elevations: 1946.00 ft (KB)
1941.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6773 **Outside**

Press@RunDepth: psig @ 3389.00 ft (KB)
Start Date: 2013.04.10 End Date: 2013.04.10
Start Time: 04:40:07 End Time: 13:40:47

Capacity: 8000.00 psig
Last Calib.: 2013.04.10
Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Weak blow 2"
ISI: No blow back
FF: Weak blow 4"
FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
50.00	MUD	0.70

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Samuel Gary Jr & Associates Inc

1515 Wynkoop Ste 700
Denver CO 80202

ATTN: Christopher Mitchell

30-14s-17w Ellis,KS

VP #1-30

Job Ticket: 50950 **DST#: 2**

Test Start: 2013.04.10 @ 04:35:05

Tool Information

Drill Pipe:	Length:	3375.00 ft	Diameter:	3.80 inches	Volume:	47.34 bbl
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl
					Total Volume:	47.34 bbl

Drill Pipe Above KB:	23.00 ft
Depth to Top Packer:	3388.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	52.00 ft
Tool Length:	88.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2200.00 lb
Weight set on Packer:	25000.00 lb
Weight to Pull Loose:	52000.00 lb
Tool Chased	2.00 ft
String Weight: Initial	47000.00 lb
Final	47000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Stubb	4.00			3356.00		
Change Over Sub	1.00			3357.00		
Shut In Tool	5.00			3362.00		
Sampler	3.00			3365.00		
Hydraulic tool	5.00			3370.00		
Jars	5.00			3375.00		
Safety Joint	3.00			3378.00		
Packer	5.00			3383.00	36.00	Bottom Of Top Packer
Packer	5.00			3388.00		
Stubb	1.00			3389.00		
Recorder	0.00	6773	Outside	3389.00		
Recorder	0.00	6755	Inside	3389.00		
Change Over Sub	0.50			3389.50		
Drill Pipe	31.00			3420.50		
Change Over Sub	0.50			3421.00		
Perforations	16.00			3437.00		
Bullnose	3.00			3440.00	52.00	Bottom Packers & Anchor
Total Tool Length:	**88.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr & Associates Inc

1515 Wynkoop Ste 700
Denver CO 80202

ATTN: Christopher Mitchell

30-14s-17w Ellis,KS

VP #1-30

Job Ticket: 50950 **DST#: 2**

Test Start: 2013.04.10 @ 04:35:05

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	58.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.79 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	8600.00 ppm				
Filter Cake:	0.02 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	MUD	0.701

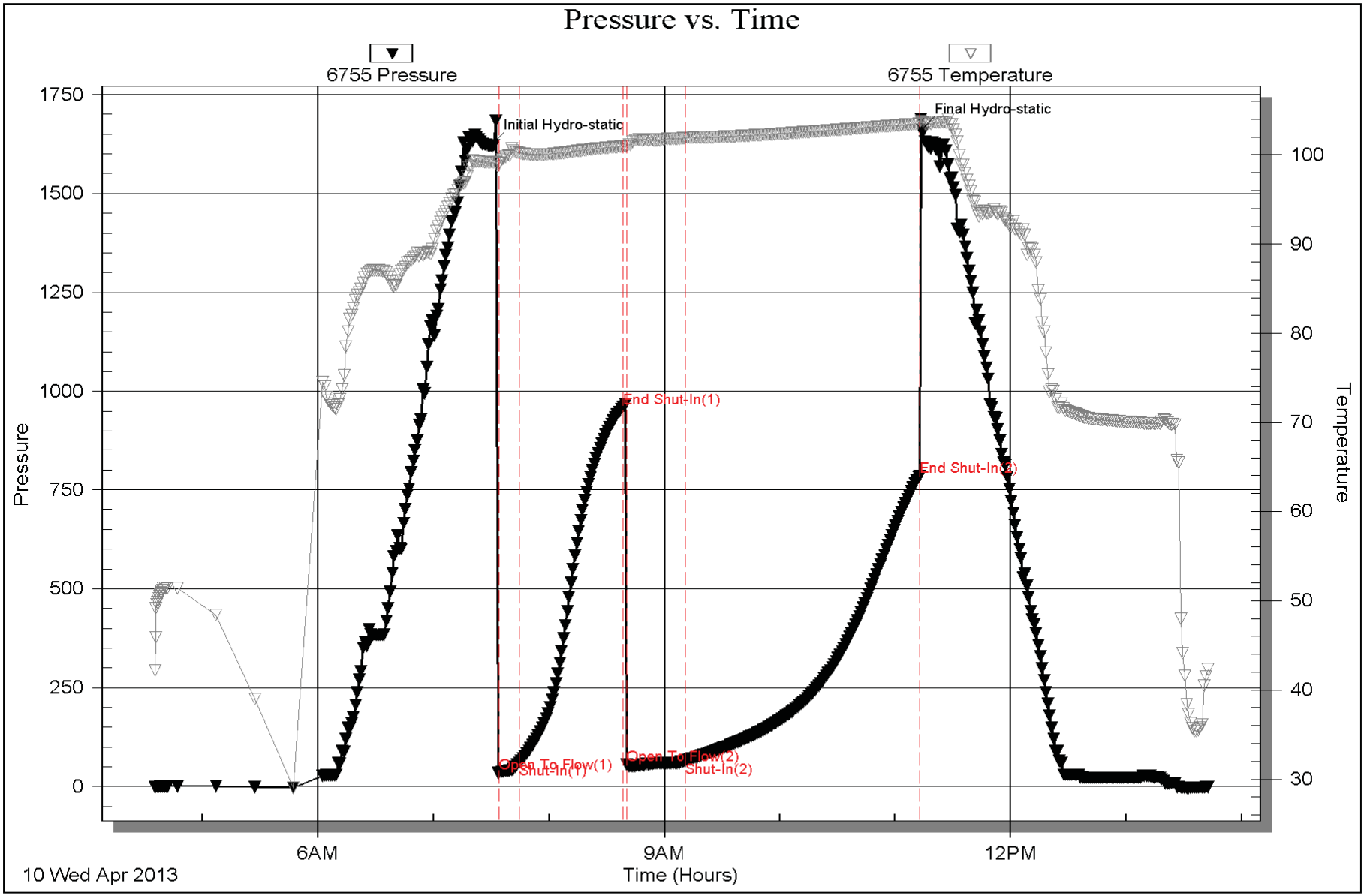
Total Length: 50.00 ft Total Volume: 0.701 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

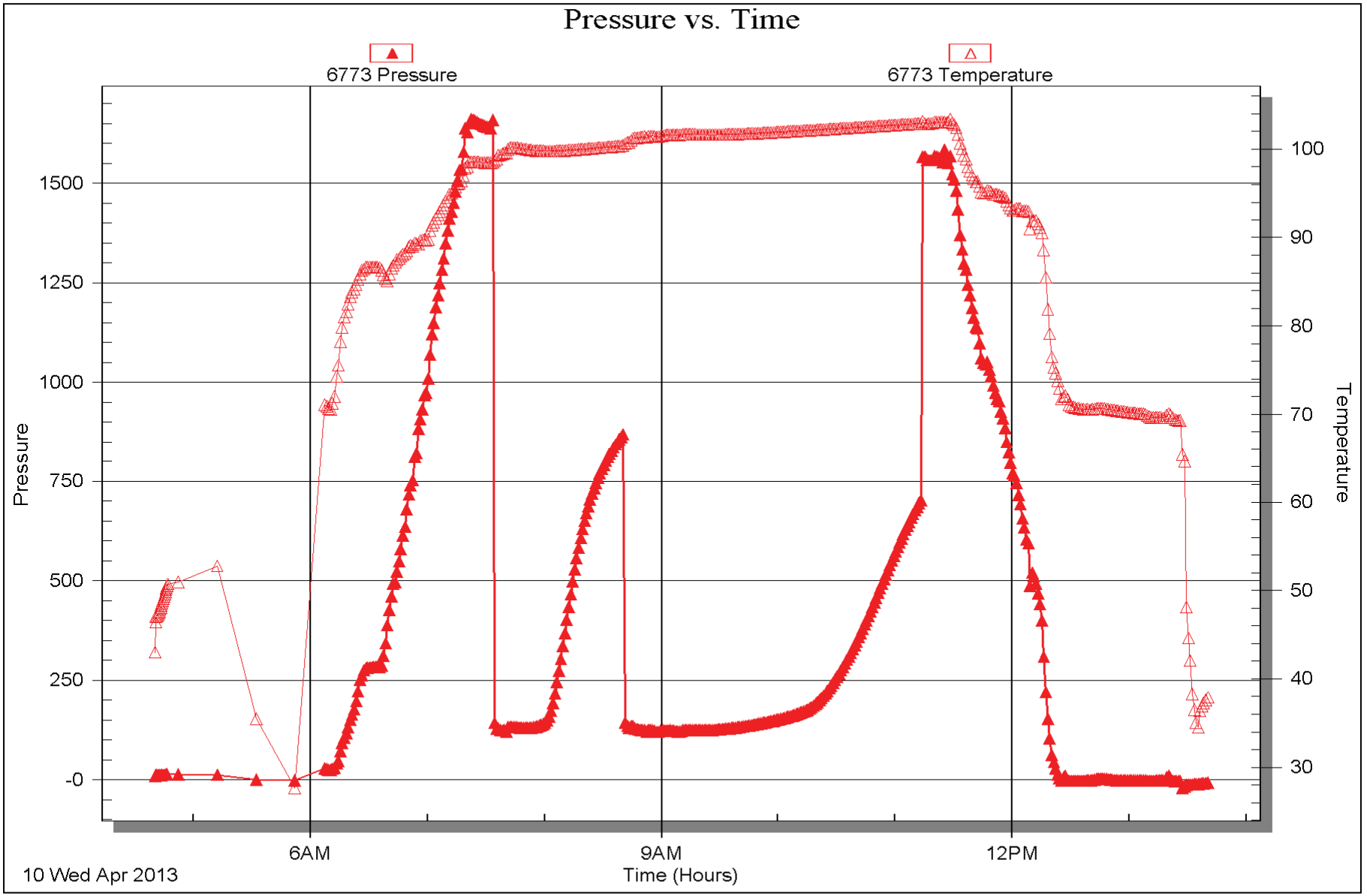
Recovery Comments: Sampler 100# Pressure
50 Milleters of MUD

Serial #: 6755 **Inside** Samuel Gary Jr & Associates Inc VP#1-30 DST Test Number: 2



Trilobite Testing, Inc Ref. No: 50950 Printed: 2013.04.16 @ 13:22:00

Serial #: 6773 **Outside** Samuel Gary Jr & Associates Inc VP#1-30 DST Test Number: 2



Trilobite Testing, Inc Ref. No: 50950 Printed: 2013.04.16 @ 13:22:00

TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

4/10

Test Ticket

NO. 50949

Well Name & No. VP #1-30 Test No. 1 Date 4-9-13

Company Sam Gary JR & Associates INC Elevation 1946 KB 1941 GL

Address 1515 WyN Koop STE 700 DeNver CO 80202

Co. Rep / Geo. Christopher Mitchell Rig Val #6

Location: Sec. 30 Twp. 14 Rge. 17 Co. Ellis State KS

Interval Tested 3235 - 3285 Zone Tested Lansing C, D

Anchor Length 50' Drill Pipe Run 3220 Mud Wt. 9.0

Top Packer Depth 3230 Drill Collars Run 0 Vis 45

Bottom Packer Depth 3235 Wt. Pipe Run 0 WL 8.0

Total Depth 3285 Chlorides 5200 ppm System LCM 0

Blow Description Weak blow 3½"
ISI: NO blow back
FF: Fair blow 5"
FSI NO blow back

Rec	Feet of	%gas	%oil	%water	%mud	
Rec 80'	Feet of O, W, M	%gas 1	%oil 39	%water 60	%mud	
Rec Sampler	Feet of 200# pressure	%gas	%oil	%water	%mud	
Rec	Feet of 200 Mill OF Fluid	%gas	%oil 40	%water 60	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	

Rec Total 80 BHT 100 Gravity — API RW .23 @ 41 °F Chlorides 65,000 ppm

(A) Initial Hydrostatic 1535	☑ Test 1150	T-On Location 1:20	
(B) First Initial Flow 35	☑ Jars 250	T-Started 1:49	
(C) First Final Flow 60	☑ Safety Joint 75	T-Open 5:07	
(D) Initial Shut-In 563	☐ Circ Sub	T-Pulled 9:45	
(E) Second Initial Flow 50	☐ Hourly Standby	T-Out 11:10	
(F) Second Final Flow 72	☑ Mileage 216 miles 14rt 21.70	Comments	
(G) Final Shut-In 526	☑ Sampler 250		
(H) Final Hydrostatic 1550	☐ Straddle	☐ Ruined Shale Packer	
	☐ Shale Packer	☐ Ruined Packer	
Initial Open 5	☐ Extra Packer	☐ Extra Copies	
Initial Shut-In 60	☑ Extra Recorder 200	Sub Total 0	
Final Flow 30	☐ Day Standby	Total 1946.70	
Final Shut-In 120	☐ Accessibility	MP/DST Disc't	
	Sub Total 1946.70		

Approved By _____ Our Representative Chris Stec

TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

4/10

Test Ticket

NO. 50950

Well Name & No. VP #1-30 Test No. 2 Date 4-10-13

Company Sam Gary JR & Associates INC Elevation 1946 KB 1941 GL

Address 1515 Wyn Koop STE 700 Denver CO 80202

Co. Rep / Geo. Christopher Mitchell Rig Vael #6

Location: Sec. 30 Twp. 14 Rge. 17 Co. Ellis State KS

Interval Tested 3388 - 3440 Zone Tested Lan I-K

Anchor Length 52' Drill Pipe Run 3375 Mud Wt. 9.0

Top Packer Depth 3383 Drill Collars Run 0 Vis 58

Bottom Packer Depth 3388 Wt. Pipe Run 0 WL 8.8

Total Depth 3440 Chlorides 8,600 ppm System LCM 0

Blow Description IF: Weak blow 2"

ISI: No blow back

FF: Weak blow 4"

FSI: No blow back

Rec	Feet of	%gas	%oil	%water	%mud
Rec 50'	Feet of MUD	%gas	%oil	%water	%mud
Rec	Feet of Sampler 100# pressure	%gas	%oil	%water	%mud
Rec	Feet of 50 milletas MUD	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 50 BHT 102 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1620	☑ Test 1150	T-On Location 4:20	
(B) First Initial Flow 35	☑ Jars 250	T-Started 4:35	
(C) First Final Flow 60	☑ Safety Joint 75	T-Open 7:34	
(D) Initial Shut-In 960	☐ Circ Sub	T-Pulled 11:10	
(E) Second Initial Flow 55	☐ Hourly Standby	T-Out 13:35	
(F) Second Final Flow 65	☑ Mileage ~~30 miles~~ 21.70	Comments	
(G) Final Shut-In 785	☑ Sampler 250		
(H) Final Hydrostatic 1660	☐ Straddle	☐ Ruined Shale Packer	
	☐ Shale Packer	☐ Ruined Packer	
Initial Open 10	☐ Extra Packer	☐ Extra Copies	
Initial Shut-In 60	☑ Extra Recorder	Sub Total 0	
Final Flow 30	☐ Day Standby	Total 1746.70	
Final Shut-In 12	☐ Accessibility	MP/DST Disc't	
	Sub Total 1746.70		

Approved By Our Representative Chris Zook

ONSITE GEOLOGICAL LABORATORIES
EARTH - TECH

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name:	**SGA V.P. 1-30**		
Location:	**SEC. 30-14S-17W**	**ELLIS COUNTY, KANSAS**	
License Number:	**15-051-26507-0000**	**Region:**	**WILDCAT**
Spud Date:	**4/04/13**	**Drilling Completed:**	**4/11/13**
Surface Coordinates:	**1780' FSL/ 2070' FWL**		
Bottom Hole Coordinates:			
Ground Elevation (ft):	**1936'**	**K.B. Elevation (ft):**	**1946'**
Logged Interval (ft):	**2900' To: 3640'**	**Total Depth (ft):**	**3640'**
Formation:	**Lansing, Arbuckle**		
Type of Drilling Fluid:			

OPERATOR

Company: Samuel Gary Jr. & Assoc.
Address: 1515 Wynkoop, Ste. # 700
Denver, Colo. 80202
Geo: Chris Mitchell

GEOLOGIST

Name: Schuyler Hedrick
Company: Earth Tech OGL, Inc.
Address: PO Box 683
Hooker, Okla . 73945
Off. 888-543-8378

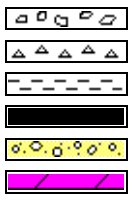
DST's Report

DST# 1 3235'-3285' 5-60-30-120
IF- WK BLW 3 1/2"/ ISI- NO BLW BACK/ FF- FR BLW 5"/ FSI- NO BLW BACK
IH- 1535, FH- 1550/ IF- 35 TO 60, FF- 50 TO 72/ ISI- 563, FSI- 526
REC. 80' OF FL./ 80' OF O,W,M 1% OIL, 39% WATER, 60% MUD/ SAMP.- 200# PRESS./ 200 MILL OF FLUID
40% WATER, 60% MUD/ BHT- 100, API RW .23 @ 41DEG./' CLOR.- 65,000 PPM

DST's Report

DST# 2 3388'-3440' 10-60-30-12
IF- WK BLW 2", ISI- NO BLW BACK, FF- WK BLW 4", FSI- NO BLW BACK
IH- 1620, FH- 1660/ IF- 35 TO 60, FF- 55 TO 65/ ISI- 960, FSI- 785
REC. 50' OF TF/ 50' OF MUD/ SAMPLER 100# PRESS, 50 MILLITERS MUD/ BHT- 102

ROCK TYPES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Bent
Brec
Cht
Clyst
Coal
Congl
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Gyp
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Lmst
Meta
Mrlst
Salt
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Shgy
Sltst
Ss
Till
Carb sh
Dol
Dtd
Gry sh
Sandylms
Shale
Sltstn
Shlyslts
Sltysh
Lms

ACCESSORIES

FOSSIL
- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

MINERAL
- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Slty

STRINGER
- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh
- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

TEXTURE
- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY TYPE
- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

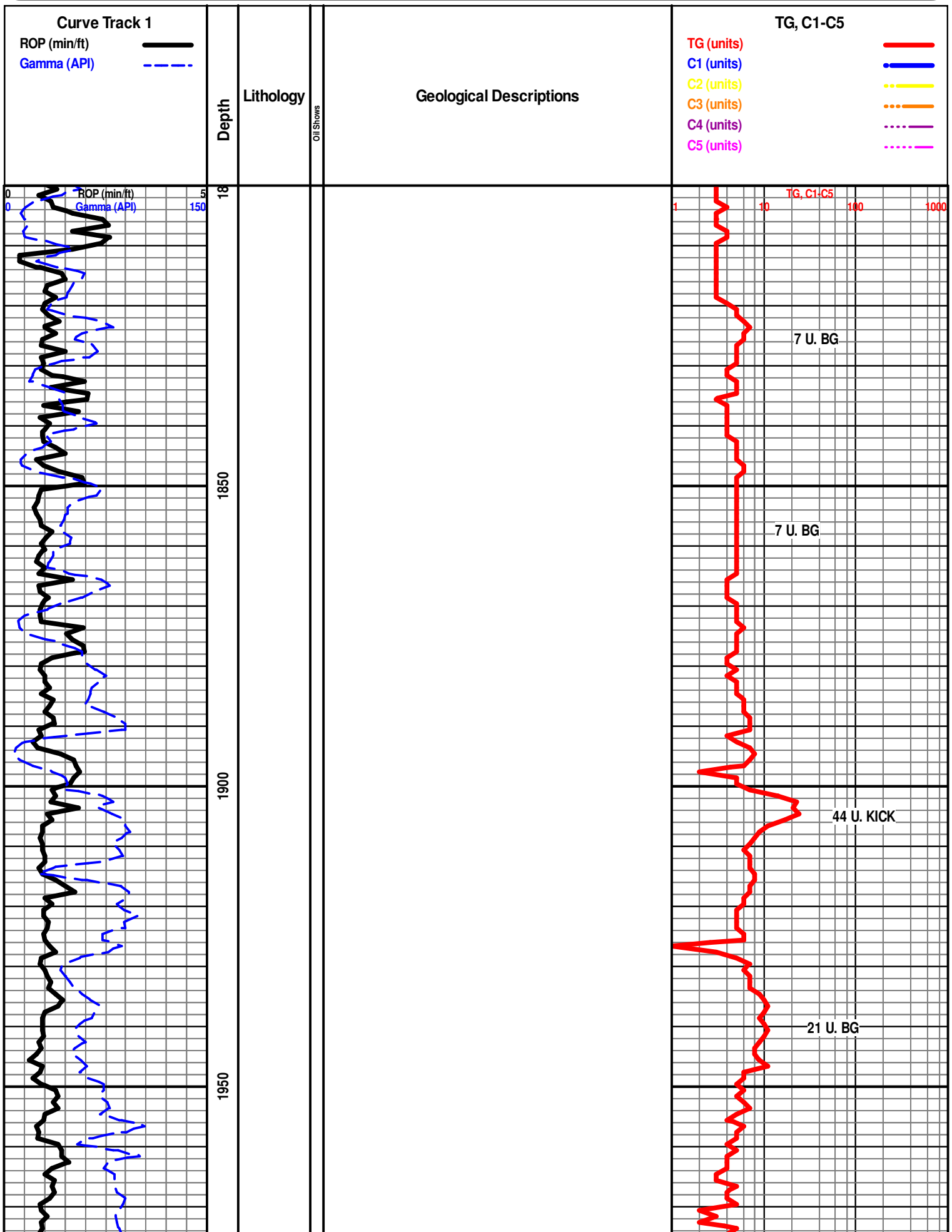
SORTING
- Well
- Moderate
- Poor

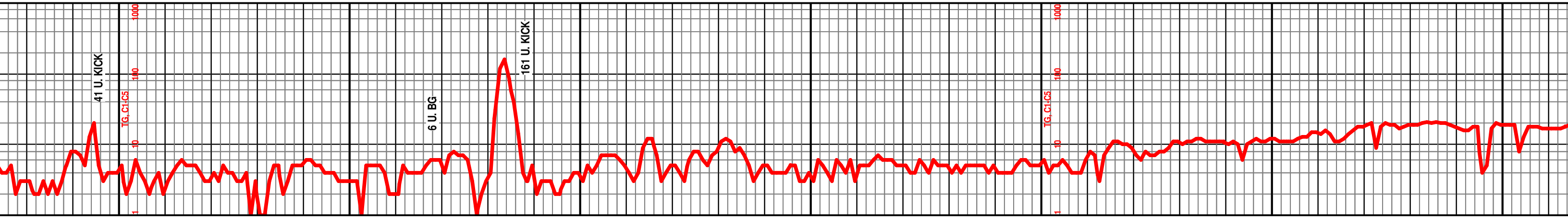
ROUNDING
- Rounded
- Subrnd
- Subang
- Angular

OIL SHOWS
- Even
- Spotted
- Ques
- Dead
- Gas show

INTERVALS
- Core
- Dst
- Dst

EVENTS
- Rft
- Sidewall

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1000
100
10
1
6 U. BG
161 U. KICK
TG, C1-C5
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100
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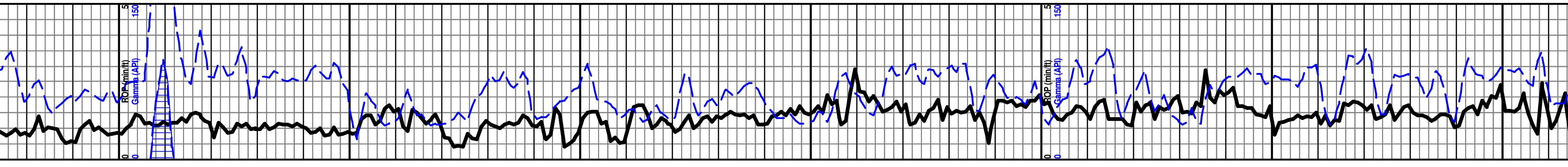
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2150
2200
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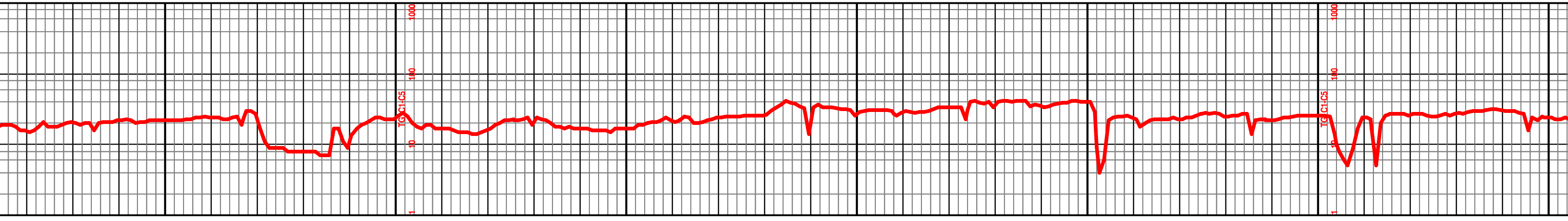
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TG:C1:C5
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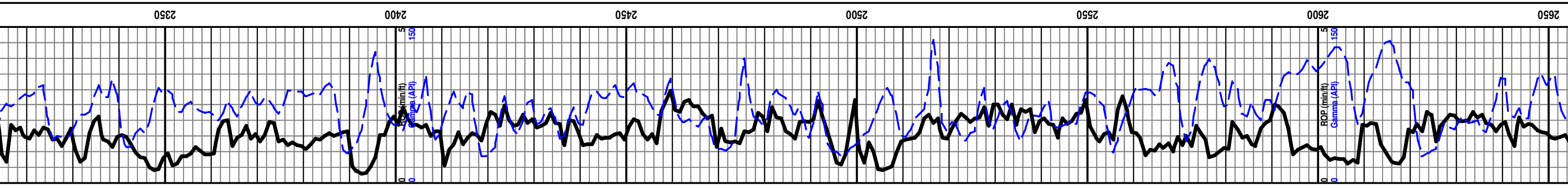
100
10
1
TG:C1:C5


2350
2400
2450
2500
2550
2600
2650
5
150
0
0
ROP (min/ft)
Gamma (API)
5
150
0
0
ROP (min/ft)
Gamma (API)

2700

2750

0 ROP (min/ft) 5
0 Gamma (API) 150

2800

2850

WT. 8.8
VIS 54

2900

W.O.B. 40
RPM 80
PP 850

2950

F
F
F
F

BRS 2729'-783'

START 24 HR. MANNED UNIT 4/08/13

HOWARD 2906'-960'

LS- LT TN TO TN, HD DNS TO BRTT, MD/XLN, RE-XLN IP, TR S-SUCRO, IMB SM FOSS FRAGS, TR IMB GY SH IP, TR IMB SM CALC-XLS, TR SPTTD SCAT DUL YEL FLO, NO VIS POR, NO VIS CUT OR SHOW

LS- DK TN TO BRWN, HD DNS TO TR BRTT IP, MD/F/VF-XLN MTRX, TR S-CHLKY, SCAT IMB SM TO MD CALC-XLS, FREE CALC-XLS IN TRAY, TR SFT WHT CHLK IN TRAY, V DUL YEL FLO SCAT IN 10%, NO VIS POR, NO VIS CUT OR SHOW

TOPEKA 2962'-1016'

LS- LT TN TO TN, HD DNS TO V BRTT, MD/XLN, V CHLKY, S-SUCRO IP, SCAT IMB SM FOSS FRAGS, ABDT SFT WHT CHLK IN TRAY, TR SPTTD V DUL YEL FLO IP, V V PR MICRO VUG POR SCAT IN 3-4%, NO VIS CUT OR SHOW

MUD DISPLACEMENT

TG, C1-C5
1 10 100 1000

C2 C1 CN
17 U. BG
15 U. BG
CN
20-21 U. BG
C2 C1
20 U. BG
26 U. INC. CN
25 U. INC.
23 U. BG

0 ROP (min/ft) 5
0 Gamma (API) 150

WT. 9.0
VIS 52

W.O.B. 40
RPM 80
PP 850

F

F

F

0 ROP (min/ft) 5
0 Gamma (API) 150

DST#1
3235'-3285'

CFS@ 3240'
SHORT TRIP

"C"

"D/E"

CFS@ 3285'

WT. 9.1
VIS 63

"F"

CFS@ 3315'

U. "G"

M. "G"

3000

3050

3100

3150

3200

3250

3300

LS- CRM TO LT TN TO TN, HD DNS TO BRTT, MD/F-XLN, RE-XLN IP, S-CHLKY, SCAT IMB SM CALC-XLS, SFT WHT CHLK IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- CRM TO LT TN IP, HD DNS TO TR BRTT, F/VF-XLN MTRX, SLI TR S-CHLKY, IMB CALC-XLS IP, TR V DUL YEL FLO IN 5%, NO VIS POR, NO VIS CUT OR SHOW

LS- CRM TO LT TN, HD DNS TO BRTT, MD-XLN MTRX, F-XLN IP, TR S-SUCRO, IMB FOSS FRAGS, DUL YEL FLO IN 10%, NO VIS POR, NO VIS CUT OR SHOW

LE COMPTON 3063'-1117'

LS- OFF WHT TO CRM, V HD DNS TO SLI TR BRTT IP, F/VF-XLN MTRX, SLI TR SCAT SFT WHT CHLK IN TRAY, V DUL YEL FLO IN 40%, TR SPTTD YEL FLO IN 10%, NO VIS POR, NO VIS CUT OR SHOW

SH- BLCK SFT CARB

LS- CRM TO LT TN, HD DNS TO BRTT IP, MD/F/VF-XLN MTRX, IMB CALC-XLS IP, SLI TR SFT WHT CHLK IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- OFF WHT TO CRM LT TN IP, HD DNS TO BRTT, MD/F-XLN MTRX, S-SUCRO, TR S-CHLKY, SCAT IMB FOSS FRAGS, SLI TR IMB CALC-XLS IP, SLI TR FREE FOSSIL IN TRAY, DUL YEL FLO IN 20%, NO VIS POR, NO VIS CUT OR SHOW

HEEBNER 3183'-1237'

SH- BLK SFT CARB

LS- LT TN W/ LT GY IP, HD DNS TO TR BRTT IP, F/VF-XLN MTRX, SLI TR S-CHLKY, TR IMB CALC-XLS IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

DOUGLAS 3216'-1270'

SH- LT GY TO LT GRN IP MOTT, FRM TO SFT GMMY IP, BLCKY SMTH TXT

LANSING 3230'-1284'

3230'-3232' LS- CRM TO LT TN (W/ LT TN TO TN OIL STN SCAT IN 30%), HD DNS TO TR BRTT IP, F/VF-XLN MTRX, S-SCURO, V SLI TR S-CHLKY IP, SCAT IMB CALC-XLS IP, V SLI TR PYR IN TRAY, DUL YEL GLS FLO IN 50%, YEL GLD FLO IN 10%, SPTTD BRT YEL GLD FLO IN 10%, PR TO FR VUG POR IN 1-2%, PR INTER-XLN POR IP, WK FLSH CUT IN 30%, WK HAZY SLW STRM IN 30%, NO VIS LCH ON DSH, V LT OIL ODOR

LANSING "C" 3249'-1303'

3252'-3257' LS- CRM TO LT TN (W/ TN TO DK TN OIL STN IN 40%), HD DNS TO V BRTT, RE-XLN SUCRO MTRX, SM IMB OOLITES SCAT THRU, OOLMODLIC, DUL YEL GLD FLO IN 30%, YEL GLD FLO IN 10%, PR TO FR TO GD OOLMOLDIC POR IN 4%, FR VUG POR IN 2%, PR TO TR FR MICRO VUG POR IN 1%, PR TO FR WK FLSH CUT IN 40%, FR SLW STRM IN 40%, LT TN LCH ON DSH, FR TO GD OIL ODOR

3271'-3274' LS- LT TN TO TN (W/ DK TN OIL STN IN 50% & LIVE OIL STN IN 10%), V HD DNS TO TR BRTT IP, MD/F-XLN MTRX, RE-XLN S-SUCRO, TR S-CHLKY IP, IMB SM TO MD OOLITES THRU, TR IMB FOSS FRAGS IP, YEL GLD FLO IN 40%, DUL YEL GLD FLO IN 20%, FR VUG POR SCAT IN 2%, TR INTER-OOLITIC POR IP, POSS FRACT POR, GD FLSH CUT IN 80%, V GD SLW STRM IN 80%, DK BRWN LCH ON DSH, GD OIL ODOR

LANSING "F" 3300'-1354'

3301'-3304' LS- CRM TO LT TN (W/ LT TN OIL STN SCAT IN 30%), HD DNS TO BRTT, MD-XLN, RE-XLN, S-CHLKY, ABDT IMB SM TO MD OOLITES THRU, V-OOLITIC, TR SFT WHT CHLK IN TRAY, SLI TR PYR, V DUL YEL GLD FLO IN 10%, FR TO TR GD VUG POR IN 5%, FR MICRO VUG POR IP, FR FLSH CUT IN 40%, GD SLW STRM IN 40%, TN LCH ON DSH, WK OIL ODOR

LS- CRM TO LT TN, HD DNS TO TR BRTT IP, MD/F-XLN MTRX, TR RE-XLN, TR S-CHLKY, SCAT IMB SM OOLITES IP, SLI TR PYR, NO VIS FLO, NO VIS POR, NO VIS SHOW

3331'-3334' LS- OFF WHT TO CRM (LT TN TO TN OIL STN IN 30-40%), HD DNS TO BRTT IP, MD/F-XLN MTRX, S-CHKLY, S-SUCRO IP, OOLMOLDIC IP, TR SFT WHT CHLK IN TRAY, DUL YEL GLD FLO IN 30%, YEL GLD FLO IN 10%, PR TO FR TO GD VUG POR SCAT IN 6%, TR PR OOLMOLDIC POR IP, GD FLSH CUT IN 60%, GD SLW STRM IN 60%, TN LCH ON DSH, FR OIL

CN
1 C1-C5 100 1000
C2 C1
27 U. BG
29 U. BG
CN
38 U. INC
C2 C1
31 U. BG
CN
34 U. BG
34 U. BG
CN
C2 C1
C3
48 U. SH KICK
37 U. BG
CN
39 U. BG
C2 C1
C3
CN
44 U. BG
52 U. INC
65 U. SH KICK
CN
57 U. BG
C2 C1
TG, C1-C5
1 C3 10 100 1000
68 U. INC
25 U. BG
CN
C5
48 U. SHOW
24 U. BG
CN
C3 C2 C1
4 5
98 U. SHOW
25 U. BG
5
44 U. SHOW
CN
80 U. BG
86 U. INC
C3 C2 C1
55 U. BG
CN
60 U. BG
33 U. BG

L. "G"

W.O.B. 40
RPM 80
PP 825

"H"

CFS@ 3375'

"I"

DST# 2
3388'-3440'

"J"

0 ROP (min/ft) 5
0 Gamma (API) 150

"K"

CFS@ 3440'

WT. 9.1
VIS 58

W.O.B. 40
RPM 80
PP 850

CFS@ 3540'

0 ROP (min/ft) 5
0 Gamma (API) 150

WT. 9.3
VIS 56

CFS@ 3640'
30,60

R.T.D. @ 3640'

C.T.C.H. 1.5 HRS

3350
3400
3450
3500
3550
3600
3650

LS- OFF WHT TO CRM LT TN IP, V HD DNS TO SLI TR BRTT IP, F/VF=XLN MTRX, S-CHLKY IP, SLI TR PYR IN TRAY, V DUL YEL FLO IN 10%, DUL YEL FLO IP, NO VIS POR, NO VIS CUT OR SHOW

LANSING "H" 3362'-1416'

LS- CRM TO LT TN, V HD DNS, F/VF-XLN MTRX, TR RE-XLN IP, SCAT IMB SM TO MD CALC-XLS, V DUL YEL FLO IN 70%, TR YEL FLO IP, NO VIS POR, NO VIS CUT OR SHOW

LS- OFF WHT TO CRM, V HD DNS, F/VF-XLN, CRYPTO-XLN IP, SCAT WHT CHRT IP, IMB SM CALC-XLS IP, DUL YEL FLO IN 30%, NO VIS POR, NO VIS CUT OR SHOW

3397'-3400' LS- DK TN TO BRWN (DUE TO OIL STN IN 90%) (LIVE OIL STN IN 10%, HD DNS TO V BRTT, RE-XLN, TT SUCRO MTRX, OOLMOLDIC, SLI TR IMB PYR IP, DUL YEL GLD FLO IN 20%, TR SPTTD BRT YEL GLD FLO IN 10%, PR TO FR TO TR GD OOLMOLDIC POR IN 6%, FR VUG POR IN 3%, EXCEL FLSH CUT IN 100%, EXCEL SLW STRM IN 100%, DK BRWN LCH ON DSH, V STRNG OIL ODOR

3415'-3418' LS- CRM TO LT TN (DUE TO OIL STN IN 10-150%) HD DNS TO BRTT, RE-XLN, SUCRO MTRX, V OOLMOLDIC THRU, YEL GLD FLO IN 30%, DUL YEL GLD FLO IN 10%, FR TO TR GD OOLMOLDIC POR IN 7%, GD VUG POR IP, NO FLSH CUT, V WK SLW STRM IN 10%, NO VIS LCH ON DSH, NO OIL ODOR

3430'-3432' LS- OFF WHT TO CRM (W/ DK TN TO BRWN OIL STN IN 50%) (LIVE OIL STN IN 20%), HD DNS TO BRTT IP, MD/F-XLN, RE-XLN IP, S-SUCRO THRU, IMB SM OOLITES, YEL GLD FLO IN 20%, SCAT SPTTD BRT YEL GLD FLO IN 20%, PR TO FR VUG POR IN 4%, SCAT MICRO VUG POR IP, POSS FRACT POR, GD FLSH CUT IN 80%, GD SLW STRM IN 80%, BRWN LCH ON DSH, GD OIL ODOR

LS- CRM TO LT TN, HD DNS, F/VF/CRYTPO-XLN MTRX, SLI TR S-CHLKY IP, SCAT IMB SM CALC-XLS IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

SH- GY TO DK GY, FRM TO SFT IP, SPLNTY SMTH TXT

BKC 3477'-1531'

SH- GY TO GRN MOTT PRP IP, FRM TO SFT, BLCKY SMTH TXT, SCAT WHT & ORANGE CHRT THRU

CONG- LM-W/ ABDT RD PRP GRN SH & ABDT MOTT CHRT THRU

SH- RD TO DK RD, FRM SFT TO V GMMY THRU, ABDT MOTT CHRTS THRU

SH- RD, GRN, PRP IP MOTT, SFT TO V GMMY THRU, ABDT WHT PNK YEL MOTT CHRT THRU

ARBUCKLE 3542'-1596'

DOLO- OFF WHT TO CRM IP, HD DNS TO TR BRTT IP, MD/XLN, RE-XLN MTRX, TR S-CHLKY, ABDT IMB SM TO MD S-RND DOLO GRNS THRU, SCAT MOTT CHRT THRU, SLI TR SFT WHT IN TRAY, DUL YEL MIN FLO IN 40%, NO VIS POR, NO VIS CUT OR SHOW

DOLO- OFF WHT TO CRM, HD DNS TO BRTT IP, MD/F-XLN, RE-XLN MTRX, ABDT IMB SM TO S-ANG TO RND DOLO GRNS THRU, YEL MIN FLO IN 20%, DUL YEL MIN FLO IN 10%, PR TO FR INTER-GRN POR IN 3%, NO VIS CUT OR SHOW

DOLO- WHT TO OFF WHT, HD DNS TO BRTT IP, MD-XLN, RE-XLN MTRX, S-CHLKY, ABDT IMB SM S-ANG DOLO GRNS THRU, TR IMB V SM RND CLR QRTZ GRNS IP, DU YEL FLO IN 40%, NO VIS POR, NO VIS CUT OR SHOW

DOLO- WHT TO OFF WHT TO CRM, HD DNS TO BRTT, MD/XLN, RE-XLN, S-CHLKY, ABDT IMB SM TO MD S-ANG TO RND DOLO GRNS THRU, SCAT IMB SM RND CLR QRTZ GRNS IP, DUL YEL FLO IN 30%, YEL FLO IN 20%, NO VIS POR, NO VIS CUT OR SHOW

R.T.D. @ 2:15 A.M. 4/11/13

DROP SURVEY

T.O.F.L @ 3:45 A.M.

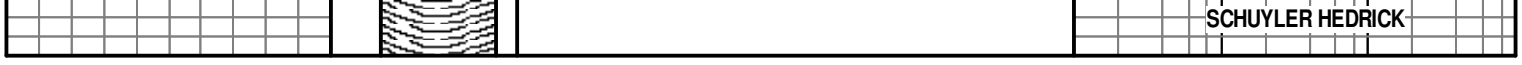
WEATHERFORD/ LIBERAL, KANSAS

36 U. BG
CN
C3 C2 C1
34 U. BG
31 U. BG
CN
38 U. BG
4
TG, C1-C5
1 10 100 1000
60 U. SHOW
5
C3
CN
C1
56 U. INC
C2
48 U. INC
40 U. BG
CN
C4
C5 C3
C2 C1
160 U. BG
CN
204 U. INC
180 U. BG
160 U. BG
C1
CN
C4 C5 C3 C2
180 U. BG
175 U. BG
CN
190 U. INC
C4 C5 C3 C2 C1
145 U. BG
CN
186 U. INC
185 U. BG
CN
TG, C1-C5
1 10 100 1000
190 U. BG
CN

R.T.D. @ 3640'

SAMPLES WILL BE DELIVERED TO KGS

THANK YOU FOR CHOOSING EART TECH


SCHUYLER HEDRICK