



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1153432
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1153432

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Decker 2-9
Doc ID	1153432

All Electric Logs Run

Sonic Cement Bond Log
Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log
Borehole Compensated Sonic Log

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Decker 2-9
Doc ID	1153432

Tops

Name	Top	Datum
Anhydrite	2434	701
B/Anhydrite	2451	684
Topeka	3762	-627
Heebner	4002	-867
Toronto	4020	-885
Lansing	4048	-913
C	4089	-954
D	4103	-968
E	4150	-1015
F	4168	-1033
Muncie Creek	4235	-1100
H	4247	-1112
I	4285	-1150
J	4310	-1175
Stark Shale	4340	-1205
K	4343	-1208
L	4396	-1261
BKC	4433	-1298
Marmaton	4496	-1361
Altamont	4508	-1373
Pawnee	4573	-1438
Myrick Station	4599	-1464
Fort Scott	4617	-1482
Cherokee	4644	-1509

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Decker 2-9
Doc ID	1153432

Tops

Name	Top	Datum
Johnson Zone	4700	-1565
Up Morrow Sand	4848	-1713
Missippian	4858	-1723

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Decker 2-9
Doc ID	1153432

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
2	4488-90', 4496-4500'	3000 gal 15% MCA w/FE	4488-4558'
2	4508-10', 4514-16'	3000 gal 15% MCA w/Fe	4488-4558'
2	4520-22', 4526-28',	15,000 gal 20% gelled acid	4488-4558'
2	4530-32', 4542-44'	15,000 gal 20% gelled acide	4488-4558'
2	4556-58', 4723-26',	1500 gel 15% MCA w/FE	4723-55'
2	4740-42', 4746-48'	1500 gel 15% MCA w/FE	4723-55'
2	4750-55'	8000 gal 20% gelled acid	4723-55'



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 137057
Invoice Date: Jun 29, 2013
Page: 1

Handwritten:
JUL 08 2013
43597
71730 14,611.61

Bill To:
Landmark Resources, Inc.
1616 S. Voss
Suite 600
Houston, TX 77057-1264

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Land	60810	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jun 29, 2013	7/29/13

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Decker #2-9		
		Class A Common	17.90	3,311.50
4.00	MAT	Gel	23.40	93.60
7.00	MAT	Chloride	64.00	448.00
200.05	SER	Cubic Feet	2.48	496.12
456.50	SER	Ton Mileage	2.60	1,186.90
1.00	SER	Surface	1,512.25	1,512.25
50.00	SER	Pump Truck Mileage	7.70	385.00
50.00	SER	Light Vehicle Mileage	4.40	220.00
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Kevin Ryan		
			0**	
			7,973.18+	
			1,989.88-	
			5,983.3*	
			000	
			<i>TOTAL INV.</i>	

APPROVED JUL 08 2013

Handwritten calculations:
7,973.18+
1,989.88-
5,983.3* *TOTAL INV.*

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,989.88

ONLY IF PAID ON OR BEFORE
Jul 24, 2013

Subtotal	7,653.37
Sales Tax	319.81
Total Invoice Amount	7,973.18
Payment/Credit Applied	
TOTAL	7,973.18

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 137291
Invoice Date: Jul 8, 2013
Page: 1



Now Includes:



Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	60732	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jul 8, 2013	8/7/13

Quantity	Item	Description	Unit Price	Amount
		Decker #2-9		
3.00	MAT	Gel	23.40	70.20
175.00	MAT	ASC	20.90	3,657.50
18.00	MAT	Salt	26.35	474.30
1,050.00	MAT	Gilsonite	0.98	1,029.00
49.00	MAT	FL-160	18.90	926.10
25.00	MAT	Defoamer	9.80	245.00
12.00	MAT	Super Flush	58.70	704.40
227.46	SER	Cubic Feet	2.48	564.10
394.40	SER	Ton Mileage	2.60	1,025.44
1.00	SER	Production -- Bottom Stage	2,765.75	2,765.75
40.00	SER	Pump Truck Mileage	7.70	308.00
1.00	SER	Manifold Head Rental	275.00	275.00
40.00	SER	Light Vehicle Mileage	4.40	176.00
1.00	SER	Rotating Head Rental	275.00	275.00
1.00	EQP	5.5 AFU Float Shoe	503.75	503.75
1.00	EQP	5.5 Latch Down Plug Assembly	324.09	324.09
1.00	EQP	5.5 D V Tool	3,636.50	3,636.50
2.00	EQP	5.5 Basket	237.79	475.58
12.00	EQP	5.5 Centralizer	39.80	477.60
1.00	CEMENTER	Darren Racette		

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 5,015.74

ONLY IF PAID ON OR BEFORE

Aug 2, 2013

PO Box 93999
Southlake, TX 76092

Invoice Number: 137291
Invoice Date: Jul 8, 2013
Page: 2

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:

Landmark Resources, Inc.
1616 S. Voss
Suite 600
Houston, TX 77057-1264

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Land	60732	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jul 8, 2013	8/7/13

Quantity	Item	Description	Unit Price	Amount
1.00	EQUIP OPER	Paul Beaver		
1.00	EQUIP OPER	Tyler Flipse		
1.00	OPER ASSIST	Danny Sinner		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 5,015.74

ONLY IF PAID ON OR BEFORE
Aug 2, 2013

Subtotal	17,913.31
Sales Tax	1,020.71
Total Invoice Amount	18,934.02
Payment/Credit Applied	
TOTAL	18,934.02

18,934.02 +

5,015.74 -

000

13,918.28 *

ALLIED OIL & GAS SERVICES, LLC 060732

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Dakley

DATE <u>7/8/13</u>	SEC <u>9</u>	TWP. <u>17</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 Am</u>	JOB FINISH <u>7:30 Am</u>
LEASE <u>Decker</u>	WELL# <u>2-9</u>	LOCATION <u>Pence 5 1/2 S-W into</u>	COUNTY <u>Scott</u>	STATE <u>La.</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin 22*
 TYPE OF JOB Production 2stage Bottom
 HOLE SIZE 7 7/8 T.D. 4929
 CASING SIZE 5 1/2 DEPTH 4929'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV DEPTH 2400'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 4211
 CEMENT LEFT IN CSG. 4211
 PERFS.
 DISPLACEMENT 116.30
 EQUIPMENT

OWNER Same
 CEMENT
 AMOUNT ORDERED 175 SKS ASC 10% Salt
2 1/2 Gal 6" Gilsomite 1/2 of 1% FL 160
1/4 of 1% Deformer
 COMMON @
 POZMIX @
 GEL 3 SKS @ \$23.40 = 70.20
 CHLORIDE @
 ASC 175 SKS @ \$20.22 = \$3657.50
Salt 18 SKS @ \$26.35 = \$474.30
Gilsomite 1050 @ \$8 = 1029.00
FL 160 49 # @ \$18.20 = \$826.10
Deformer 25 # @ \$9.80 = 245.00
 Superflash 12 bbl @ \$58.10 = 704.40
 HANDLING 227.46 CPX @ \$2.48 = \$564.10
 MILEAGE 9.86 X 40 X @ 2.60 = 1025.44
 TOTAL \$7774.30

PUMP TRUCK CEMENTER Daven Racette
 # 423-281 HELPER Paul Beaver
 BULK TRUCK
 # 540-287 DRIVER Tyler Flipse
 BULK TRUCK
 # 410 DRIVER Danny Sinner

REMARKS:

Pump Ball Through 200' Circulate 1 hr.
mix Super Flush + mix 175 SKS ASC Cement
Displace with water + mud
Land Plug 1300' Lift 800' float did Hb
open DV to 201 800' Circulate 4 hrs.

SERVICE

DEPTH OF JOB 4929
 PUMP TRUCK CHARGE \$2765.75
 EXTRA FOOTAGE @
 MILEAGE 40 @ \$7.72 = \$308.80
 MANIFOLD Head @ \$275.00
 L.V. mileage @ \$4.42 = \$176.80
 Rotating Head @ \$275.00
 TOTAL \$3799.75

CHARGE TO: Landmark Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5 1/2 Weatherford @ \$503.75
1- AFU Float shoe @ \$324.00
1- Latch Down Plug Assy @ \$3836.30
1- DV Tool @ \$237.00
2- Baskets @ \$37.00
12- Centralizers @ \$477.60
 TOTAL \$5487.60

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 16,991.45
 DISCOUNT 4,757.60 IF PAID IN 30 DAYS

PRINTED NAME Sam Walker
 SIGNATURE [Signature]

Bid 12,233.84 Net.

BID SHEET



Date	7/8/13
Service Point:	Oakley
Manager	Terry Heinrich
Address	P.O. Box 27 Oaklev, KS 67748
Business Phone	785-672-3452
E-mail	terry.heinrich@allied.com
Mobile	785-673-9376

Company	Landmark Resources	Prepared For:	Heather Bain	Well Data			
Address	1616 Voss Rd., Ste. 150	Title:	Controller	Open Hole	7 7/8	Depth	5000
Address	Houston TX, 77057	Business Phone:	713-243-8550			I.D.	7.875
Well Name	Decker	E-mail:	heather@landmarkresources.com			Job Excess	25
Lease	# 2-9	Fax No.:	713-243-8551	Casing Size	6 1/2	Depth	5000
Field		Prepared By:	Neal Rupp			O.D.	5.5
County	Scott	Title:	Sales & Field Operations Manag			I.D.	4.892
State	Kansas	Business Phone:	316-260-3368			Casing Weight	17
Section	9	E-mail:	nealrupp@alliedservices.com			Thread	.5TC
Township	17S	Mobile Phone:	316-250-7057			Grade	K-55
Range	34W	Rig Contractor	Unknown				
API Number		Rig Name					
Proposal Title:	5-1/2" 2-Stage	Rig Phone					

	Units	UOM	Cost per Unit	Total	Unit	
					Net	Net
CJSO - Casing Pump Charge 4001' to 5000'	1.00	(for 6 hours	\$2,765.75	\$ 2,765.75	\$ 1,991.34	\$1,991.34
APTM - Additional Pump Time, In excess of set ho	1.00	(for 6 hours	\$2,406.25	\$ 2,406.25	\$ 1,732.50	\$1,732.50
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 5,172.00		\$3,723.84
Floot Shoe	1.00	Each	\$503.75	\$ 503.75	\$ 362.70	\$362.70
Stage Collar	1.00	Each IR	\$3,636.50	\$ 3,636.50	\$ 2,618.28	\$2,618.28
Centralizer	12.00	Each	\$39.80	\$ 477.60	\$ 28.66	\$343.87
Cement Basket	3.00	Each	\$237.79	\$ 713.37	\$ 171.21	\$513.63
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 5,331.22		\$3,838.48
ASCA - ALLIED SPECIAL BLEND CMT, CLASS A	175.00	per sack	\$20.90	\$ 3,657.50	\$ 15.05	\$2,633.40
ALCZA - ALLIED LT. WT. CMT, TYPE 2 CLASS A	450.00	per sack	\$15.95	\$ 7,177.50	\$ 11.48	\$5,167.80
FL-160 - FL-160 Fluid Loss Additive HI-Temp	49.00	per pound	\$18.90	\$ 926.10	\$ 13.61	\$666.79
PDEF - Powdered Defoamer	25.00	per pound	\$9.80	\$ 245.00	\$ 7.06	\$176.40
GILS - Gilsonite	1050.00	per pound	\$0.98	\$ 1,029.00	\$ 0.71	\$740.88
FLSL - Flo Seal	112.00	per pound	\$2.97	\$ 332.64	\$ 2.14	\$239.50
SPFL - Super Flush	12.00	per bbl	\$58.70	\$ 704.40	\$ 42.26	\$507.17
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 14,072.14		\$10,131.94
HDLG - Products handling service charge	740.00	per cu. Ft.	\$2.48	\$ 1,835.20	\$ 1.79	\$1,321.34
DRYG - Drayage for products	1240.00	ton mile	\$2.60	\$ 3,224.00	\$ 1.87	\$2,321.28
MILV - Light Vehicle Mileage	40.00	per mile	\$4.40	\$ 176.00	\$ 3.17	\$126.72
MILV - Heavy Vehicle Mileage	40.00	per mile	\$7.70	\$ 308.00	\$ 5.54	\$221.76
Subtotal				\$ 5,543.20		\$3,991.10
CMHD - Cementing Head Rental with Manifold	1.00	per day	\$275.00	\$ 275.00	\$ 198.00	\$198.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 275.00		\$198.00
Totals:				\$ 30,393.56		\$21,883.36
DISCOUNT: Operations			28.0%	(1,448.16)		
DISCOUNT: Equipment Sales			28.0%	(1,492.74)		
DISCOUNT: Products			28.0%	(3,940.20)		
DISCOUNT: Transport			28.0%	(1,552.10)		
DISCOUNT: OTHER			28.0%	(77.00)		
			Total	(8,510.20)		



DRILL STEM TEST REPORT

Prepared For: **Landmark Resources, Inc.**

1616 S. Voss Rd.
STE 600 Houston TX 77057

ATTN: Terry McLeod

Decker #2-9

9 17s 34w Scott,KS

Start Date: 2013.07.04 @ 05:15:15

End Date: 2013.07.04 @ 13:14:45

Job Ticket #: 53275 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.07.09 @ 16:11:58



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Landmark Resources, Inc.
 1616 S. Voss Rd.
 STE 600 Houston TX 77057
 ATTN: Terry McLeod

9 17s 34w Scott,KS
Decker #2-9
 Job Ticket: 53275 **DST#: 1**
 Test Start: 2013.07.04 @ 05:15:15

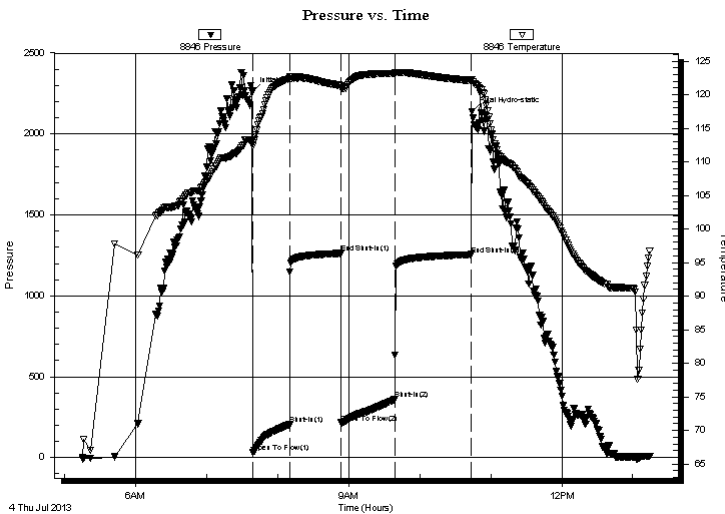
GENERAL INFORMATION:

Formation: **Pleasanton**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 07:38:45
 Tester: Mike Roberts
 Time Test Ended: 13:14:45
 Unit No: 65
 Interval: **4431.00 ft (KB) To 4448.00 ft (KB) (TVD)**
 Reference Elevations: 3135.00 ft (KB)
 Total Depth: 4431.00 ft (KB) (TVD)
 3125.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 10.00 ft

Serial #: 8846 Outside
 Press @ Run Depth: 359.44 psig @ 4432.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.07.04 End Date: 2013.07.04 Last Calib.: 2013.07.04
 Start Time: 05:15:15 End Time: 13:14:45 Time On Btm: 2013.07.04 @ 07:38:30
 Time Off Btm: 2013.07.04 @ 10:44:15

TEST COMMENT: IF:BOB in 14 min.
 IS:No return blow
 FF:BOB in 16 min.
 FS:No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2260.11	113.16	Initial Hydro-static
1	30.32	112.30	Open To Flow (1)
32	204.04	122.40	Shut-In(1)
75	1262.39	121.35	End Shut-In(1)
76	215.58	121.06	Open To Flow (2)
121	359.44	123.13	Shut-In(2)
185	1255.02	122.08	End Shut-In(2)
186	2135.99	122.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
238.00	sw 100%sw	1.17
186.00	mcw 10%m 90%sw	2.61
310.00	ocm 3%o 97%m	4.35
1.00	Free Oil	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources, Inc.

9 17s 34w Scott,KS

1616 S. Voss Rd.
STE 600 Houston TX 77057

Decker #2-9

Job Ticket: 53275

DST#: 1

ATTN: Terry McLeod

Test Start: 2013.07.04 @ 05:15:15

Tool Information

Drill Pipe:	Length: 4199.00 ft	Diameter: 3.80 inches	Volume: 58.90 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 238.00 ft	Diameter: 2.25 inches	Volume: 1.17 bbl	Weight to Pull Loose:	90000.00 lb
			<u>Total Volume: 60.07 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial	70000.00 lb
Depth to Top Packer:	4431.00 ft			Final	76000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	17.00 ft				
Tool Length:	40.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4409.00	
Shut In Tool	5.00			4414.00	
Hydraulic tool	5.00			4419.00	
Safety Joint	3.00			4422.00	
Packer	5.00			4427.00	23.00 Bottom Of Top Packer
Packer	4.00			4431.00	
Stubb	1.00			4432.00	
Recorder	0.00	8737	Inside	4432.00	
Recorder	0.00	8846	Outside	4432.00	
Perforations	11.00			4443.00	
Bullnose	5.00			4448.00	17.00 Bottom Packers & Anchor

Total Tool Length: 40.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources, Inc.

9 17s 34w Scott,KS

1616 S. Voss Rd.
STE 600 Houston TX 77057

Decker #2-9

Job Ticket: 53275

DST#: 1

ATTN: Terry McLeod

Test Start: 2013.07.04 @ 05:15:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

10000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.53 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
238.00	sw 100%sw	1.170
186.00	mcw 10%m 90%sw	2.609
310.00	ocm 3%o 97%m	4.348
1.00	Free Oil	0.014

Total Length: 735.00 ft Total Volume: 8.141 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

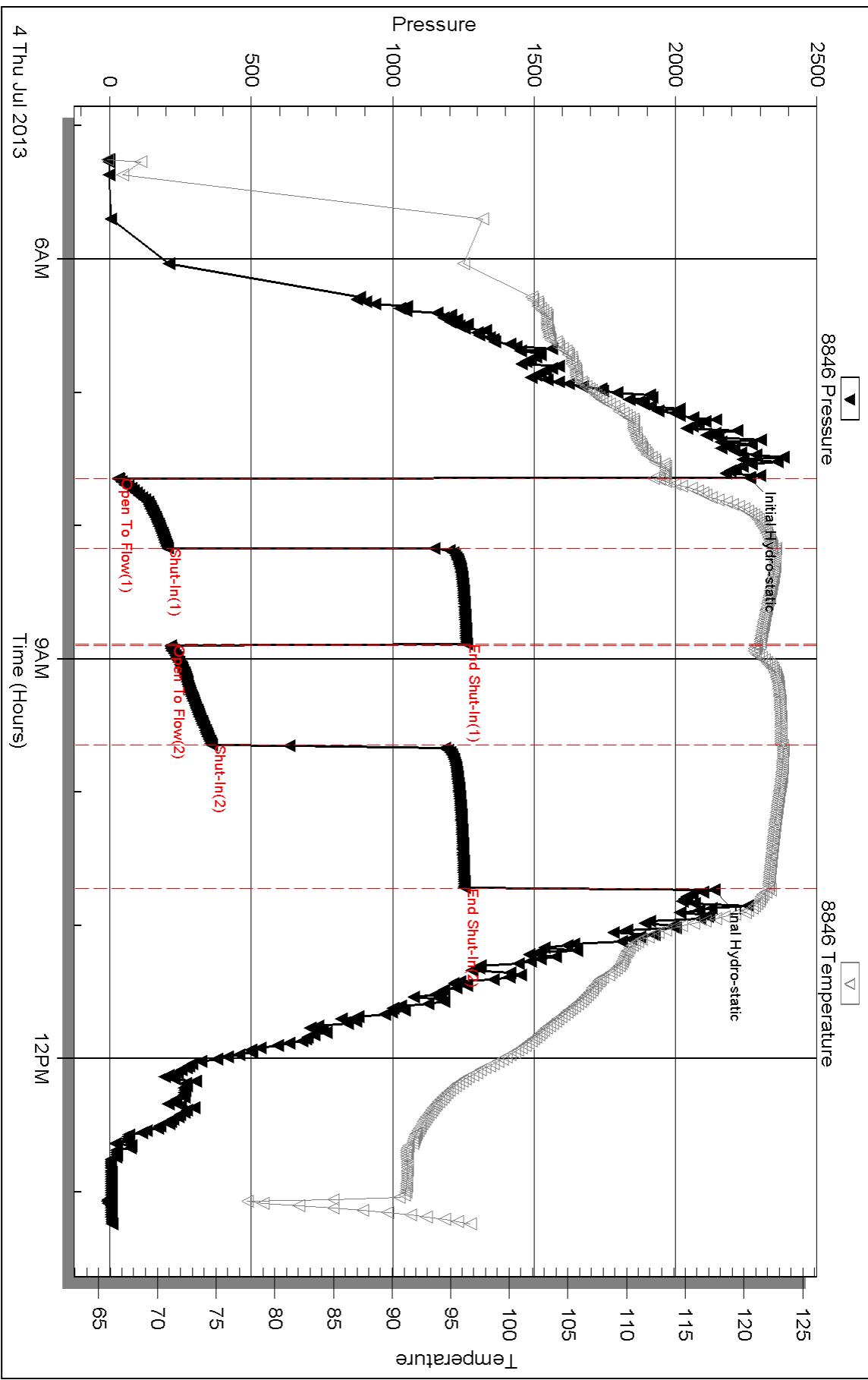
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= 50.6@90.3*=10,000 ppm

Pressure vs. Time



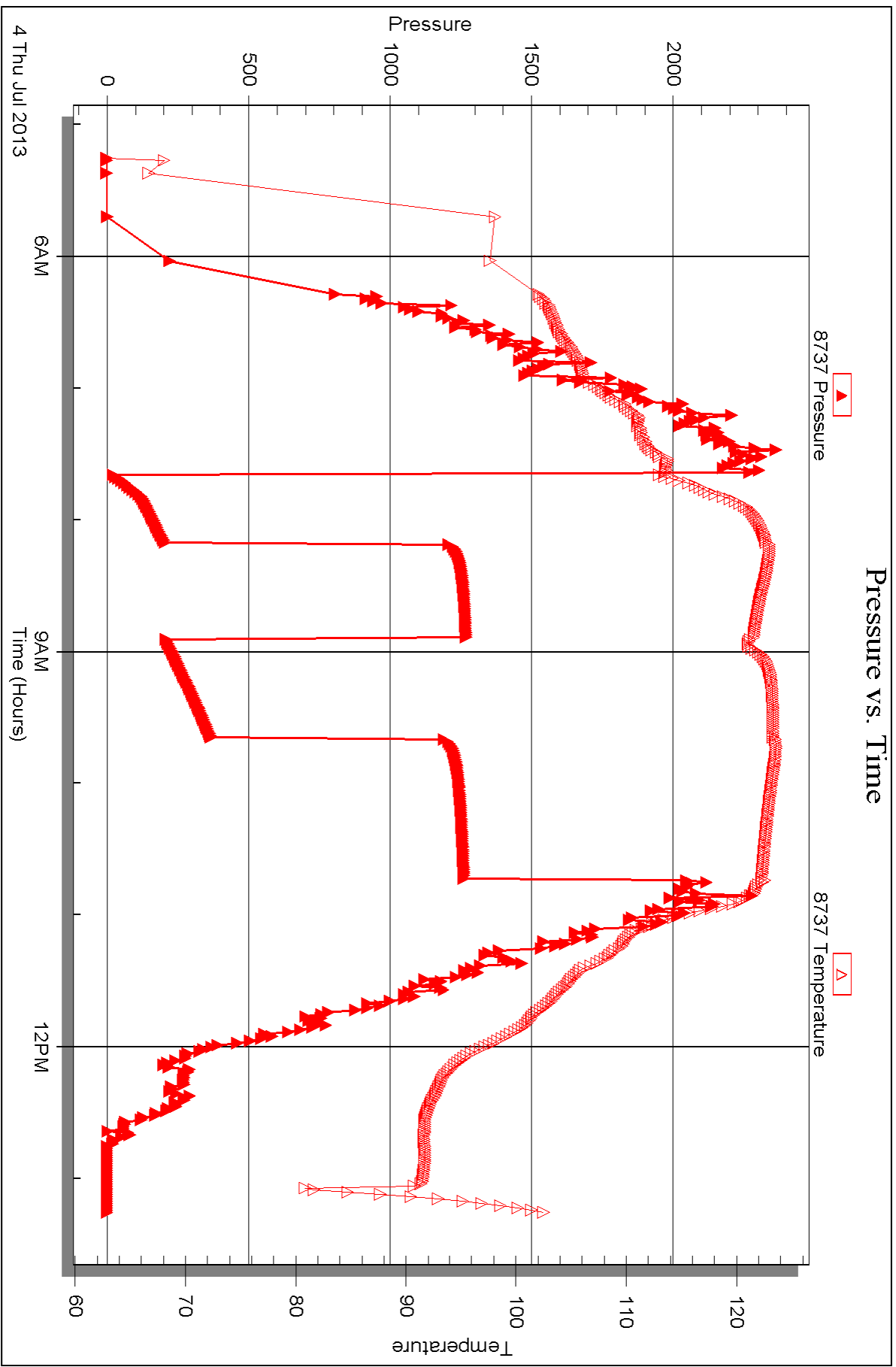
Serial #: 8737

Inside

Landmark Resources, Inc.

Decker #2-9

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Landmark Resources, Inc.**

1616 S. Voss Rd.
STE 600 Houston TX 77057

ATTN: Terry McLeod

Decker #2-9

9 17s 34w Scott,KS

Start Date: 2013.07.04 @ 22:33:15

End Date: 2013.07.05 @ 05:23:00

Job Ticket #: 53126 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.07.09 @ 16:11:18



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Landmark Resources, Inc.
 1616 S. Voss Rd.
 STE 600 Houston TX 77057
 ATTN: Terry McLeod

9 17s 34w Scott,KS
Decker #2-9
 Job Ticket: 53126 **DST#: 2**
 Test Start: 2013.07.04 @ 22:33:15

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:44:15
 Time Test Ended: 05:23:00
 Interval: **4459.00 ft (KB) To 4505.00 ft (KB) (TVD)**
 Total Depth: 4505.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 65
 Reference Elevations: 3135.00 ft (KB)
 3125.00 ft (CF)
 KB to GR/CF: 10.00 ft

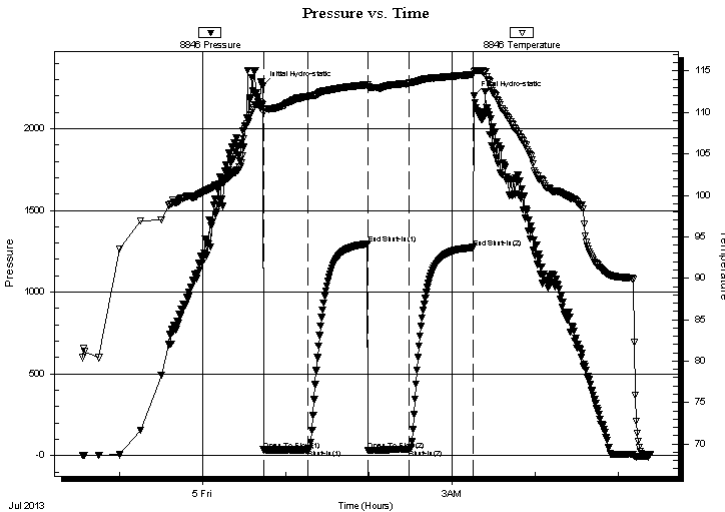
Serial #: 8846

Inside

Press @ RunDepth: 40.22 psig @ 4460.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.07.04 End Date: 2013.07.05 Last Calib.: 2013.07.05
 Start Time: 22:33:15 End Time: 05:23:00 Time On Btm: 2013.07.05 @ 00:43:30
 Time Off Btm: 2013.07.05 @ 03:16:00

TEST COMMENT: IF:Weak surface blow died in 7 min.
 IS:No return blow
 FF:No blow
 FS:No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2260.44	110.92	Initial Hydro-static
1	34.71	110.50	Open To Flow (1)
33	36.22	111.89	Shut-In(1)
76	1294.48	113.36	End Shut-In(1)
76	33.51	113.08	Open To Flow (2)
106	40.22	113.56	Shut-In(2)
152	1273.43	114.60	End Shut-In(2)
153	2199.36	114.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%m	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources, Inc.

9 17s 34w Scott,KS

1616 S. Voss Rd.
STE 600 Houston TX 77057

Decker #2-9

Job Ticket: 53126

DST#: 2

ATTN: Terry McLeod

Test Start: 2013.07.04 @ 22:33:15

Tool Information

Drill Pipe:	Length: 4231.00 ft	Diameter: 3.80 inches	Volume: 59.35 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 238.00 ft	Diameter: 2.25 inches	Volume: 1.17 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 60.52 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	4459.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4436.00	
Shut In Tool	5.00			4441.00	
Hydraulic tool	5.00			4446.00	
Safety Joint	3.00			4449.00	
Packer	5.00			4454.00	24.00 Bottom Of Top Packer
Packer	5.00			4459.00	
Stubb	1.00			4460.00	
Recorder	0.00	8846	Inside	4460.00	
Recorder	0.00	8737	Outside	4460.00	
Perforations	3.00			4463.00	
Change Over Sub	1.00			4464.00	
Drill Pipe	31.00			4495.00	
Change Over Sub	1.00			4496.00	
Perforations	4.00			4500.00	
Bullnose	5.00			4505.00	46.00 Bottom Packers & Anchor

Total Tool Length: 70.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources, Inc.

9 17s 34w Scott,KS

1616 S. Voss Rd.
STE 600 Houston TX 77057

Decker #2-9

Job Ticket: 53126

DST#: 2

ATTN: Terry McLeod

Test Start: 2013.07.04 @ 22:33:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 76.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.34 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 10600.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100%m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

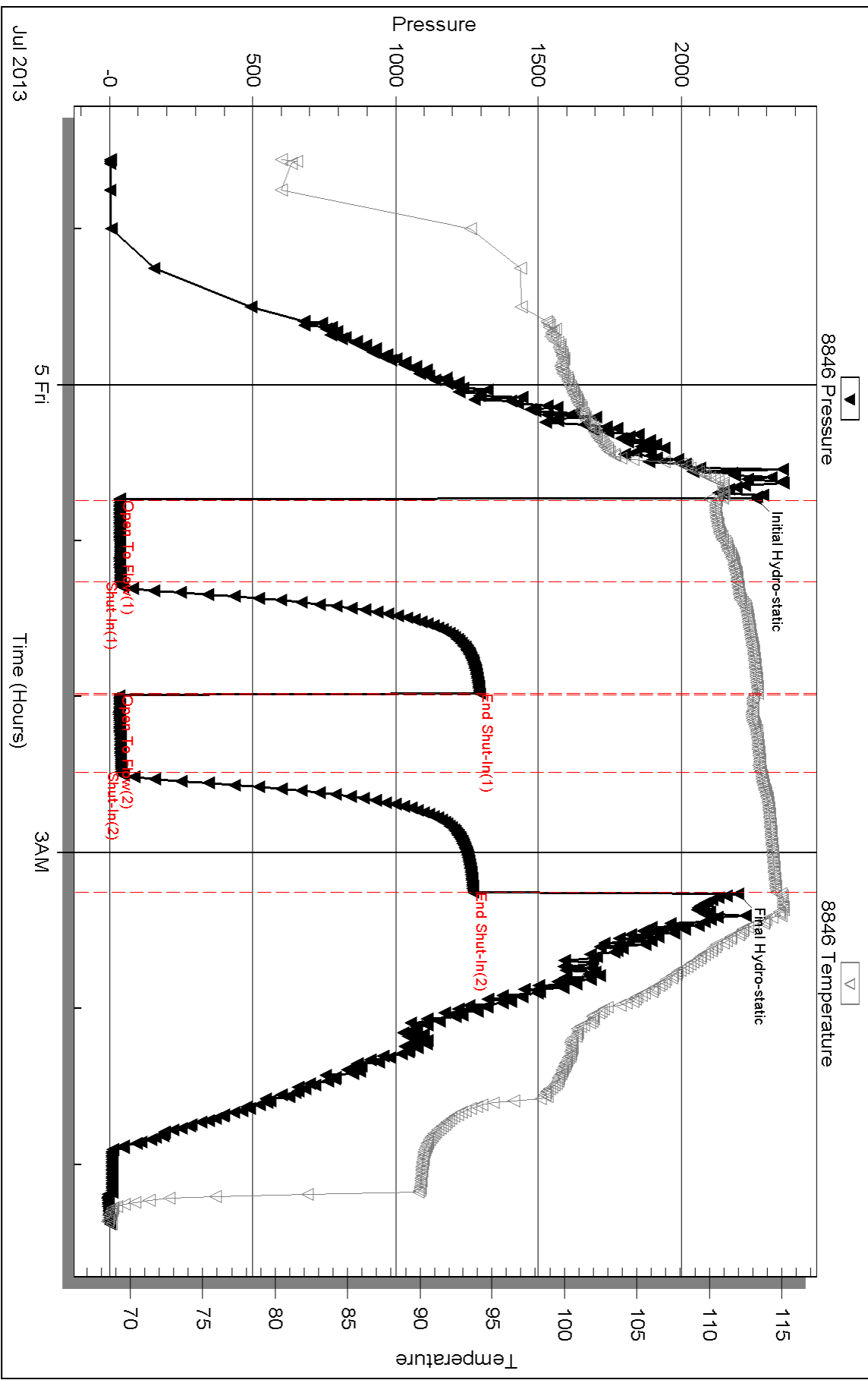
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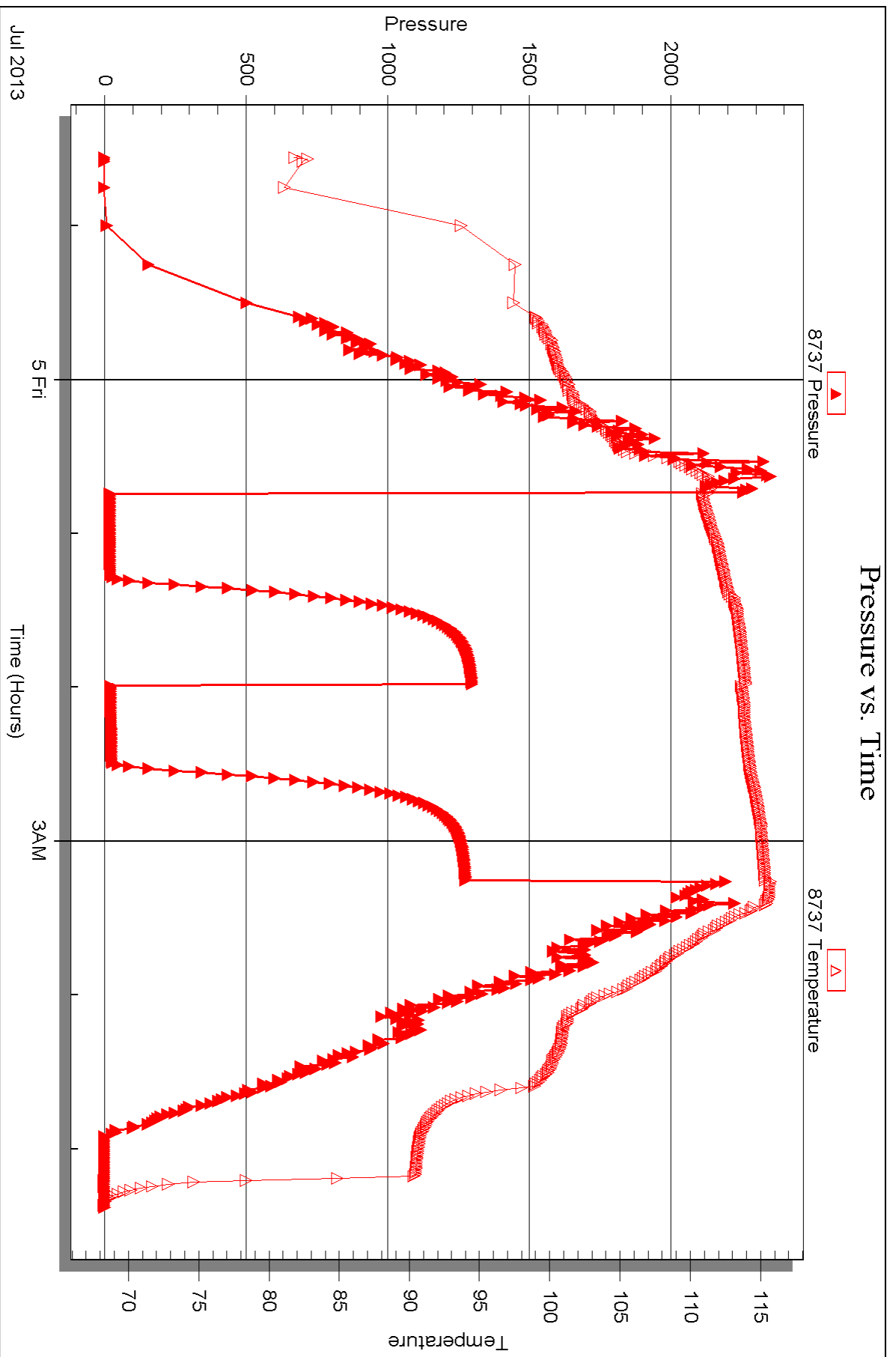
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Landmark Resources, Inc.**

1616 S. Voss Rd.
STE 600 Houston TX 77057

ATTN: Terry McLeod

Decker #2-9

9 17s 34w Scott,KS

Start Date: 2013.07.05 @ 16:19:15

End Date: 2013.07.05 @ 23:57:00

Job Ticket #: 53127 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.07.09 @ 16:10:36



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Landmark Resources, Inc.
 1616 S. Voss Rd.
 STE 600 Houston TX 77057
 ATTN: Terry McLeod

9 17s 34w Scott,KS
Decker #2-9
 Job Ticket: 53127 **DST#: 3**
 Test Start: 2013.07.05 @ 16:19:15

GENERAL INFORMATION:

Formation: **Altamont**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 18:05:15
 Tester: Mike Roberts
 Time Test Ended: 23:57:00
 Unit No: 65
Interval: 4511.00 ft (KB) To 4560.00 ft (KB) (TVD)
 Reference Elevations: 3135.00 ft (KB)
 Total Depth: 4560.00 ft (KB) (TVD) 3125.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

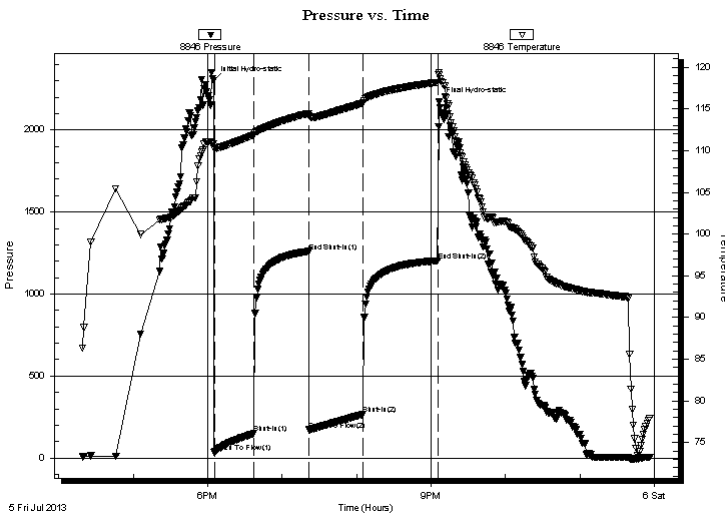
Serial #: 8846

Inside

Press @ Run Depth: 265.32 psig @ 4512.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.07.05 End Date: 2013.07.05 Last Calib.: 2013.07.06
 Start Time: 16:19:15 End Time: 23:57:00 Time On Btm: 2013.07.05 @ 18:04:45
 Time Off Btm: 2013.07.05 @ 21:06:30

TEST COMMENT: IF:BOB in 10 min.
 IS:No return blow
 FF:BOB in 16 min.
 FS:Built to 1" return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2302.80	110.83	Initial Hydro-static
1	33.06	110.29	Open To Flow (1)
33	150.11	111.87	Shut-In(1)
77	1259.11	114.47	End Shut-In(1)
77	172.12	114.17	Open To Flow (2)
121	265.32	115.69	Shut-In(2)
181	1203.59	118.19	End Shut-In(2)
182	2169.81	119.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
238.00	mco 5% m 10% g 85% o	1.17
62.00	gco 10% g 90% o	0.87
434.00	gco 20% g 80% o	6.09

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources, Inc.

9 17s 34w Scott,KS

1616 S. Voss Rd.
STE 600 Houston TX 77057

Decker #2-9

Job Ticket: 53127

DST#: 3

ATTN: Terry McLeod

Test Start: 2013.07.05 @ 16:19:15

Tool Information

Drill Pipe:	Length: 4261.00 ft	Diameter: 3.80 inches	Volume: 59.77 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 238.00 ft	Diameter: 2.25 inches	Volume: 1.17 bbl	Weight to Pull Loose: lb
			<u>Total Volume: 60.94 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4511.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	49.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4488.00	
Shut In Tool	5.00			4493.00	
Hydraulic tool	5.00			4498.00	
Safety Joint	3.00			4501.00	
Packer	5.00			4506.00	24.00 Bottom Of Top Packer
Packer	5.00			4511.00	
Stubb	1.00			4512.00	
Recorder	0.00	8846	Inside	4512.00	
Recorder	0.00	8737	Outside	4512.00	
Perforations	3.00			4515.00	
Change Over Sub	1.00			4516.00	
Drill Pipe	31.00			4547.00	
Change Over Sub	1.00			4548.00	
Perforations	7.00			4555.00	
Bullnose	5.00			4560.00	49.00 Bottom Packers & Anchor

Total Tool Length: 73.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources, Inc.

9 17s 34w Scott,KS

1616 S. Voss Rd.
STE 600 Houston TX 77057

Decker #2-9

Job Ticket: 53127

DST#: 3

ATTN: Terry McLeod

Test Start: 2013.07.05 @ 16:19:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

26 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 76.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.36 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 11000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
238.00	mcgo 5%m 10%g 85%o	1.170
62.00	gco 10%g 90%o	0.870
434.00	gco 20%g 80%o	6.088

Total Length: 734.00 ft Total Volume: 8.128 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

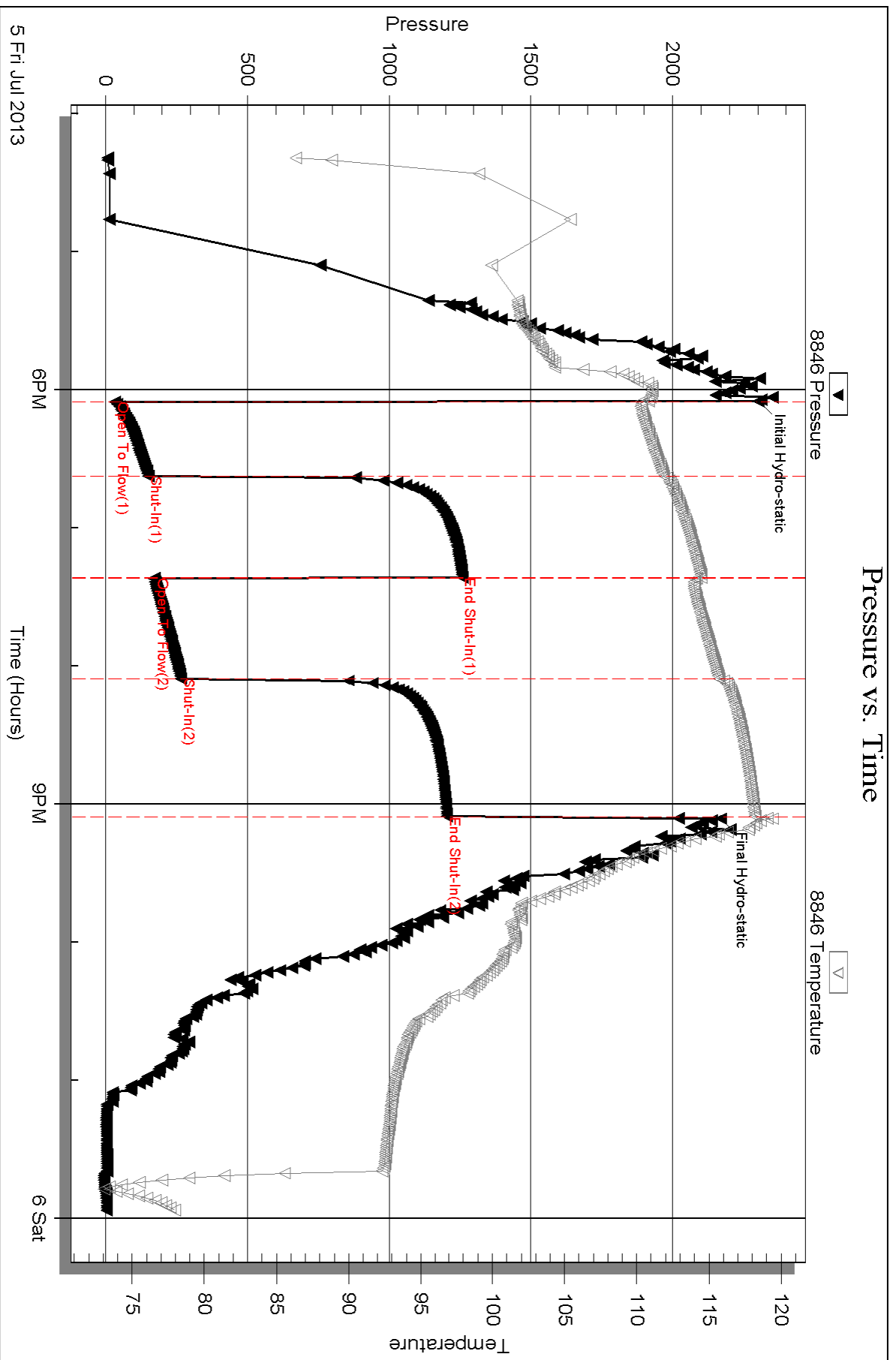
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API= 23 @ 90 corrected to 26 @ 60

Pressure vs. Time

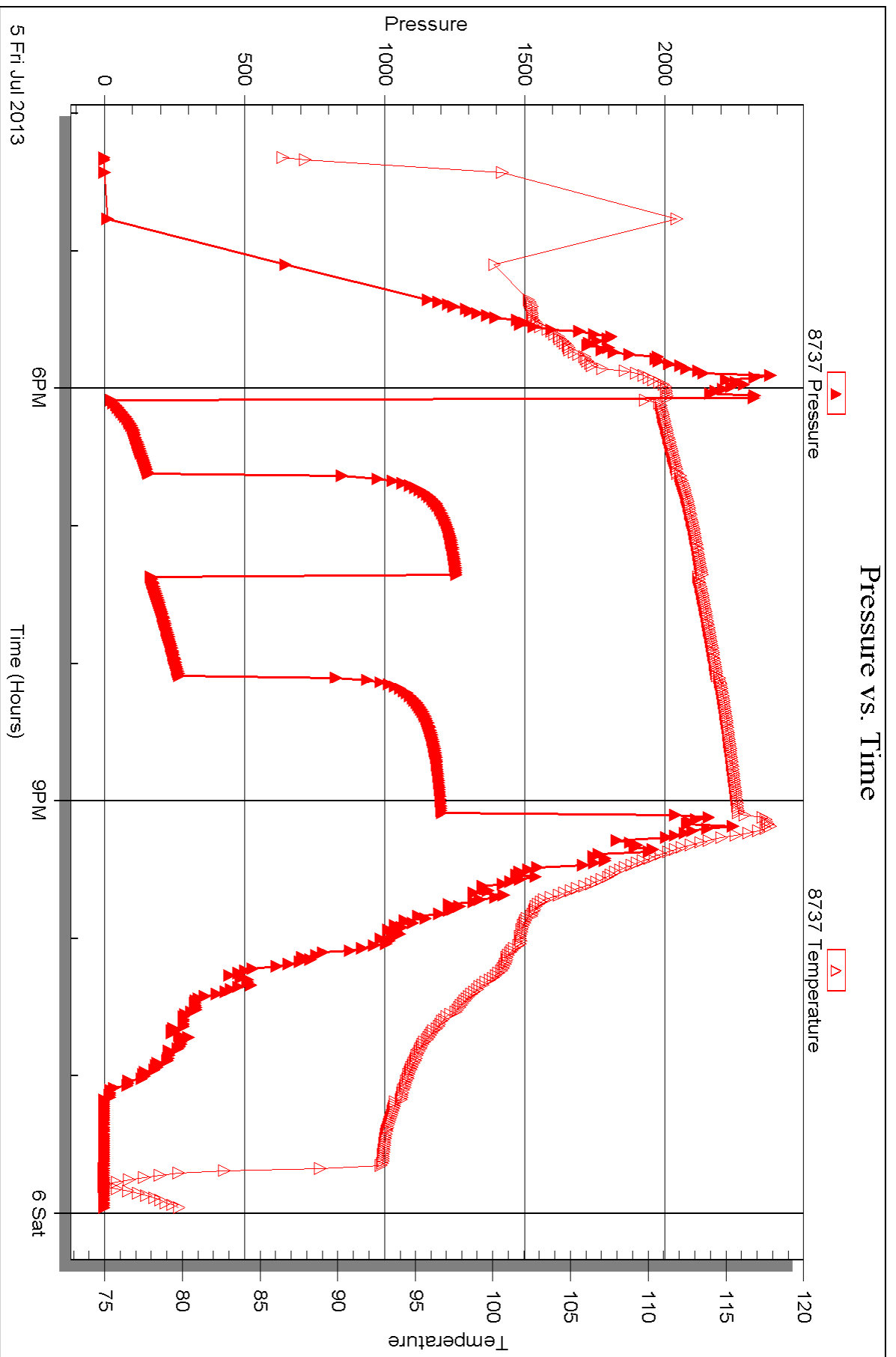


Serial #: 8737

Outside Landmark Resources, Inc.

Decker #2-9

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Landmark Resources, Inc.**

1616 S. Voss Rd.
STE 600 Houston TX 77057

ATTN: Terry McLeod

Decker #2-9

9 17s 34w Scott,KS

Start Date: 2013.07.06 @ 00:58:15

End Date: 2013.07.06 @ 09:27:45

Job Ticket #: 53128 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.07.09 @ 16:09:53



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources, Inc.

9 17s 34w Scott,KS

1616 S. Voss Rd.
STE 600 Houston TX 77057

Decker #2-9

Job Ticket: 53128

DST#: 4

ATTN: Terry McLeod

Test Start: 2013.07.06 @ 00:58:15

Tool Information

Drill Pipe:	Length: 4479.00 ft	Diameter: 3.80 inches	Volume: 62.83 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 238.00 ft	Diameter: 2.25 inches	Volume: 1.17 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 64.00 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 74000.00 lb
Depth to Top Packer:	4708.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	67.00 ft			
Tool Length:	91.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4685.00	
Shut In Tool	5.00			4690.00	
Hydraulic tool	5.00			4695.00	
Safety Joint	3.00			4698.00	
Packer	5.00			4703.00	24.00 Bottom Of Top Packer
Packer	5.00			4708.00	
Stubb	1.00			4709.00	
Recorder	0.00	8846	Inside	4709.00	
Recorder	0.00	8737	Outside	4709.00	
Perforations	3.00			4712.00	
Change Over Sub	1.00			4713.00	
Drill Pipe	31.00			4744.00	
Change Over Sub	1.00			4745.00	
Perforations	25.00			4770.00	
Bullnose	5.00			4775.00	67.00 Bottom Packers & Anchor

Total Tool Length: 91.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources, Inc.

9 17s 34w Scott,KS

1616 S. Voss Rd.
STE 600 Houston TX 77057

Decker #2-9

Job Ticket: 53128

DST#: 4

ATTN: Terry McLeod

Test Start: 2013.07.06 @ 00:58:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
119.00	mcgo 10%m 20%g 70%o	0.585
119.00	gcmo 5%g 5%m 90%o	0.585
496.00	mcgo 10%m 15%g 75%o	6.958
496.00	mcgo 10%m 20%g 70%o	6.958

Total Length: 1230.00 ft

Total Volume: 15.086 bbl

Num Fluid Samples: 0

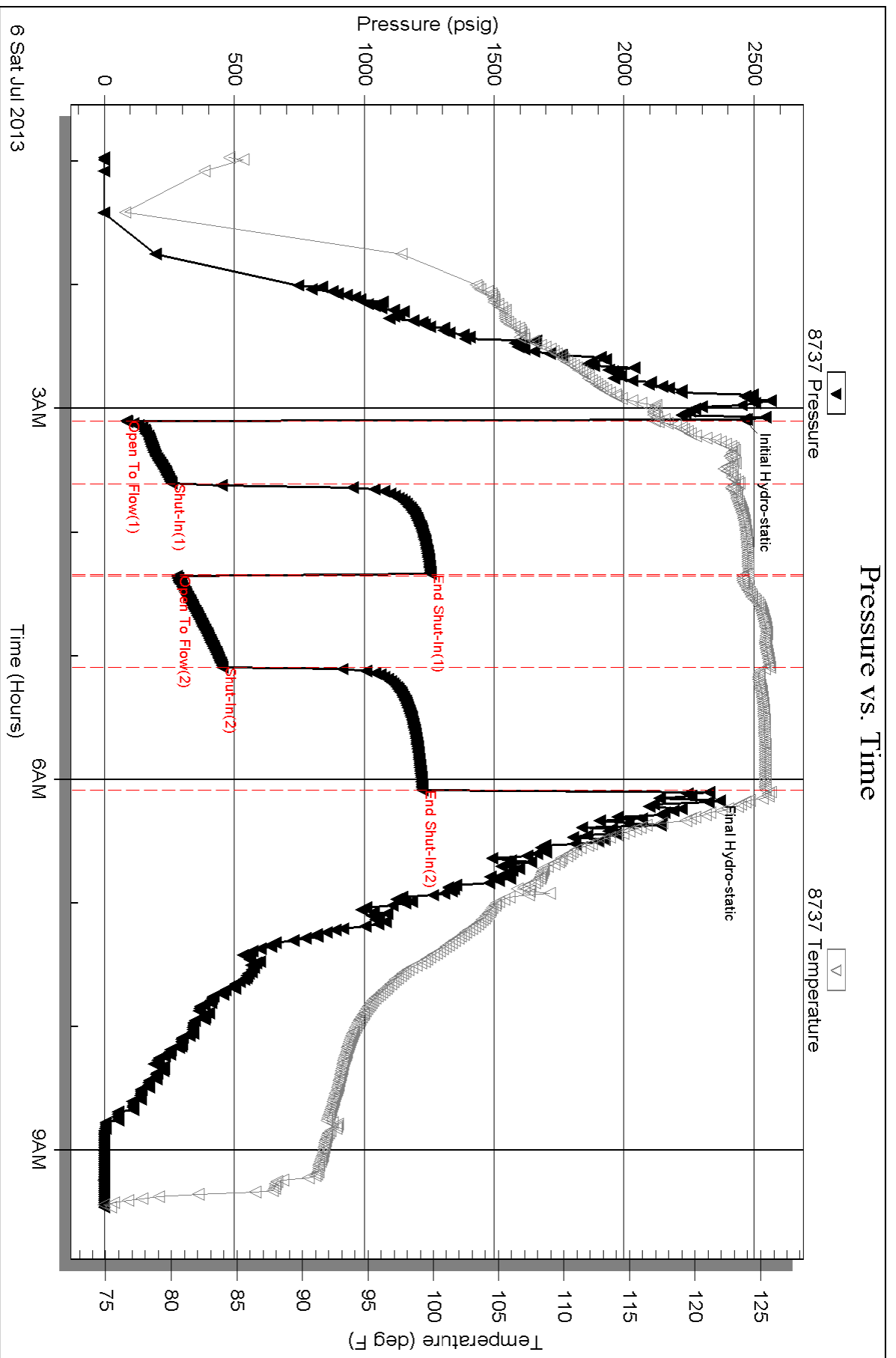
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



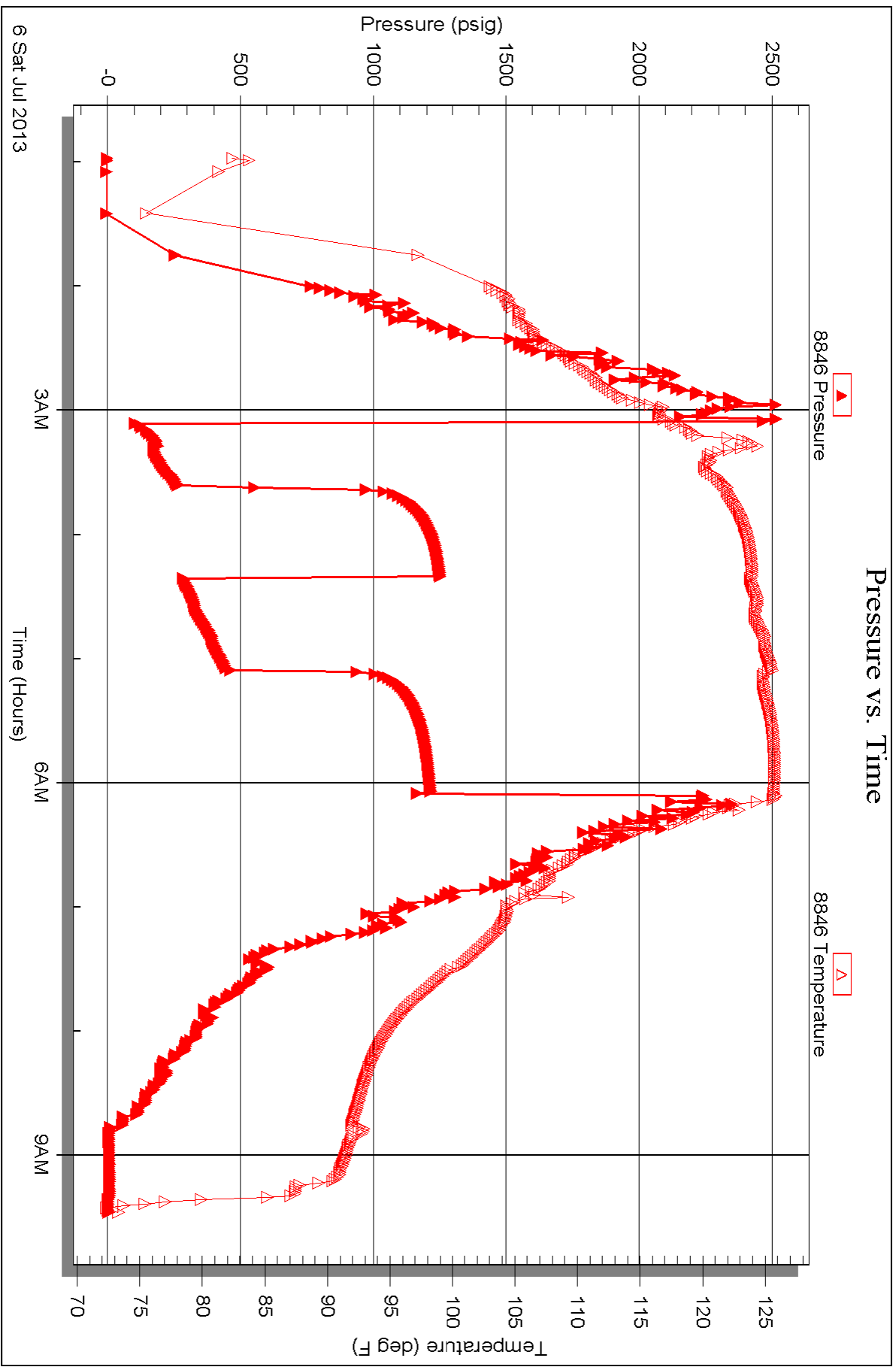
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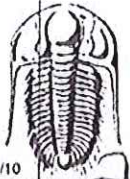
Inside

Landmark Resources, Inc.

Decker #2-9

DST Test Number: 4





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53275

Well Name & No. Landmark Resources Inc. Decker 2-9 Test No. 1 Date 7-4-13
 Company Decker 2-9 Elevation 3135 KB 3125 GL
 Address 1616 S. Voss Rd STE 600 Houston TX 77057
 Co. Rep / Geo. Terry McLeod Rig Murfin 22
 Location: Sec. 9 Twp. 17S Rge. 34W Co. Scott State KS

Interval Tested 4431-4448 Zone Tested Pleasanton
 Anchor Length 17 Drill Pipe Run 4199 Mud Wt. 9.4
 Top Packer Depth 4426 Drill Collars Run 238 Vis 50
 Bottom Packer Depth 4431 Wt. Pipe Run φ WL 9.6
 Total Depth 4448 Chlorides 8000 ppm System LCM 3
 Blow Description IF: BOB in 14 MIN
FS: No Return Blow
FP: BOB in 16 MIN
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>Free oil</u>	<u>100</u>			
<u>310</u>	<u>OCM</u>	<u>3</u>		<u>97</u>	
<u>186</u>	<u>MLW</u>		<u>90</u>	<u>10</u>	
<u>238</u>	<u>SW</u>		<u>100</u>		

Rec Total 735 BHT 123 Gravity — API RW 50.4/- @ 90.3/- °F Chlorides 10000 ppm
 (A) Initial Hydrostatic 2260 Test 1250.00/- T-On Location 03:30
 (B) First Initial Flow 30 Jars T-Started 05:15
 (C) First Final Flow 204 Safety Joint 75.00/- T-Open 07:38
 (D) Initial Shut-In 1262 Circ Sub NC T-Pulled 10:38
 (E) Second Initial Flow 215 Hourly Standby T-Out 13:14
 (F) Second Final Flow 359 Mileage 36 RT 55.80/- Comments _____
 (G) Final Shut-In 1255 Sampler _____
 (H) Final Hydrostatic 2135 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60
 Sub Total \$1380.80
 Total 1380.80
 MP/DST Disc't _____

Approved By Terry L. McLeod Our Representative Mike Rott

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRIBOLITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53126

Well Name & No. Decker 2-9 Test No. 2 Date 7-4-13
 Company Landmark Resources Inc Elevation 3135 KB 3125 GL
 Address 11011 Voss Rd STE 600 Houston TX 77057
 Co. Rep / Geo. Terry McLeod Rig Murkin 22
 Location: Sec. 9 Twp. 17S Rge. 34W Co. Scott State KS

Interval Tested 4459 - 4505 Zone Tested Marmaton
 Anchor Length 46' Drill Pipe Run 4231 Mud Wt. 9.5
 Top Packer Depth 4454 Drill Collars Run 238 Vis 76
 Bottom Packer Depth 4459 Wt. Pipe Run Ø WL 10.4
 Total Depth 4505 Chlorides 10,600 ppm System LCM 2

Blow Description IF: Weak Surface Blow Died in 7 Min
FS: NO Return Blow
FF: NO Blow
FS: NO Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>MUD</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 125 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2240 Test 1250 T-On Location 10:05
 (B) First Initial Flow 34 Jars T-Started 10:33
 (C) First Final Flow 36 Safety Joint 75 T-Open 12:45
 (D) Initial Shut-In 1294 Circ Sub NC T-Pulled 03:15
 (E) Second Initial Flow 33 Hourly Standby T-Out 05:23
 (F) Second Final Flow 40 Mileage 36 RT = 55.80/- Comments _____
 (G) Final Shut-In 1273 Sampler _____
 (H) Final Hydrostatic 2199 Straddle _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Initial Open 30 Extra Copies _____
 Initial Shut-In 45 Sub Total 0
 Final Flow 30 Total 1380.80
 Final Shut-In 45 MP/DST Disc't _____

Sub Total \$1380.80/-
 Approved By Terry McLeod Our Representative Mike Roberts

Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



4/10

TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53127

Well Name & No.	Decker 2-9		Test No.	3	Date	7-5-13
Company	Landmark Resources Inc		Elevation	3135	KB	3125
Address	1616 Voss Rd STE 600 Houston TX 77057					
Co. Rep / Geo.	Terry McLeod		Rig	Murfin 22		
Location: Sec.	9	Twp.	17S	Rge.	34W	Co. SCOTT State KS

Interval Tested	451-4560	Zone Tested	Altamont
Anchor Length	49'	Drill Pipe Run	4261
Top Packer Depth	4506	Drill Collars Run	238
Bottom Packer Depth	4511	WT. Pipe Run	Ø
Total Depth	4560	Chlorides	11,000 ppm System
Blow Description	FF: BOB in 10 Min FS: No Return Blow FF: BOB in 16 Min FS: FF Return Blow 1" Return Blow		

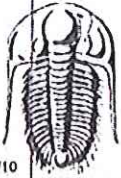
Rec	Feet of	%gas	%oil	%water	%mud
434	gco	20	80		
62	gco	10	90		
238	mcgo	10	85	5	

Rec Total	734	BHT	118	Gravity	26	API RW	-	@	-	°F	Chlorides	-	ppm
(A) Initial Hydrostatic	2302	<input checked="" type="checkbox"/> Test	1250	T-On Location	15:30								
(B) First Initial Flow	33	<input checked="" type="checkbox"/> Jars		T-Started	18:05 16:19								
(C) First Final Flow	150	<input checked="" type="checkbox"/> Safety Joint	75	T-Open	18:05								
(D) Initial Shut-In	1259	<input checked="" type="checkbox"/> Circ Sub	NC	T-Pulled	21:05								
(E) Second Initial Flow	172	<input type="checkbox"/> Hourly Standby		T-Out	23:57								
(F) Second Final Flow	265	<input checked="" type="checkbox"/> Mileage	30 RT = 55.80/-	Comments									
(G) Final Shut-In	1203	<input type="checkbox"/> Sampler											
(H) Final Hydrostatic	2169	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer									

Initial Open	30	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Initial Shut-In	45	<input type="checkbox"/> Extra Recorder		Sub Total	0
Final Flow	45	<input type="checkbox"/> Day Standby		Total	1380.80
Final Shut-In	60	<input type="checkbox"/> Accessibility		MP/DST Disc't	
Sub Total	1380.80/-				

Approved By Terry McLeod Our Representative Matt Roberts

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

8737

Test Ticket

NO. 53128

Well Name & No.	Decker 2-9		Test No.	4	Date	7-7-13
Company	Landmark Resources Inc		Elevation	3135	KB	3125
Address	1616 Voss Rd STE 600 Houston TX 77057					
Co. Rep / Geo.	Terry McLeod		Rig	Murkin 22		
Location: Sec.	19	Twp.	17S	Rge.	34W	Co. SCOTT State KS

Interval Tested	4708-4775	Zone Tested	Johnson
Anchor Length	67	Drill Pipe Run	4477
Top Packer Depth	4704	Drill Collars Run	238
Bottom Packer Depth	4708	Wt. Pipe Run	0
Total Depth	4775	Chlorides	2800 ppm System
			LCM 4

Blow Description
 IF: BOB in 5 Min
 FS: Return Blow Built to BOB in 27 Min
 FF: BOB in 3 Min
 FS: BOB in 23 Min

Rec	Feet of	%gas	%oil	%water	%mud
496	mcgo	20	70	10	
496	mcgo	15	75	10	
119 338	gcmo	5	90	5	
119	mcgo	20	70	10	

Rec Total 1230 BHT 125 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic	2461	<input checked="" type="checkbox"/> Test	1250	T-On Location	12:00
(B) First Initial Flow	83	<input type="checkbox"/> Jars		T-Started	12:58
(C) First Final Flow	259	<input checked="" type="checkbox"/> Safety Joint	75	T-Open	03:05
(D) Initial Shut-In	1254	<input checked="" type="checkbox"/> Circ Sub		T-Pulled	06:05
(E) Second Initial Flow	278	<input type="checkbox"/> Hourly Standby		T-Out	09:27
(F) Second Final Flow	454	<input checked="" type="checkbox"/> Mileage	36 RT = \$55.80 / 55.80	Comments	loaded tools 7/7 19:30
(G) Final Shut-In	1221	<input type="checkbox"/> Sampler		<input type="checkbox"/> Ruined Shale Packer	
(H) Final Hydrostatic	2327	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Packer	
Initial Open	30	<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Extra Copies	
Initial Shut-in	45	<input type="checkbox"/> Extra Packer		Sub Total	0
Final Flow	43	<input type="checkbox"/> Extra Recorder		Total	1436.60
Final Shut-in	60	<input type="checkbox"/> Day Standby		MP/DST Disc't	
		<input type="checkbox"/> Accessibility			

Approved By Terry J. McLeod Sub Total 1436.60 Our Representative Mike Roberts

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PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

Revised
Rec'd via Email 7/31/13

INVOICE

Invoice Number: 137292
Invoice Date: Jul 8, 2013
Page: 1

PO # 43678
24,156.47
7/23/13

Now Includes:



Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	60733	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jul 8, 2013	8/7/13

Quantity	Item	Description	Unit Price	Amount
		<u>Decker #2-9</u>		
450.00	MAT	Lightweight	15.95	7,177.50
113.00	MAT	Flo Seal	2.97	335.61
512.54	SER	Cubic Feet	2.48	1,271.10
838.00	SER	Ton Mileage	2.60	2,178.80
1.00	SER	Production -- Top Stage	2,406.25	2,406.25
1.00	CEMENTER	Darren Racette		
1.00	EQUIP OPER	Paul Beaver		
1.00	EQUIP OPER	Tyler Flipse		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3,743.39

ONLY IF PAID ON OR BEFORE
Aug 2, 2013

Subtotal	13,369.26
Sales Tax	612.32
Total Invoice Amount	13,981.58
Payment/Credit Applied	13,981.58
TOTAL	0.00

ALLIED OIL & GAS SERVICES, LLC 060733

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT

Oakley

DATE <u>7/8/13</u>	SEC. <u>9</u>	TWP. <u>17</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 Am</u>	JOB FINISH <u>7:30 Am</u>
LEASE <u>Dicker</u>	WELL# <u>2-9</u>	LOCATION <u>Pence 5's - Winto</u>			COUNTY <u>Scott</u>	STATE <u>Ks.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Marfin 22

TYPE OF JOB Production 25 days (Top)

HOLE SIZE 5 7/8 T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV DEPTH 2400

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 57.12

EQUIPMENT

OWNER Same

CEMENT AMOUNT ORDERED 450 sks Lite 1/4 Floseal

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Lite</u>	@	<u>450 sks</u>	@ <u>15.25</u> = <u>7177.50</u>
<u>Floseal</u>	@	<u>113 #</u>	@ <u>2.92</u> = <u>335.61</u>
	@		
	@		
	@		
	@		
	@		

HANDLING 502.54 OFX @ 2.28 = 1271.29

MILEAGE 20.95 x 40 x @ 2.60 = 2178.80

TOTAL 10963.11

PUMP TRUCK CEMENTER Darren Resette

423-281 HELPER Paul Beaver

BULK TRUCK

540-287 DRIVER Tyler Flipse

BULK TRUCK

DRIVER

REMARKS:

Plug Mouse hole 15 sks Plug Rothole 30 sks
mix 405 sks Cement in casing
Displace with water and Plug 1800'
Lift 800' Float Did Hold
Cement Did Circulate

Thank You

CHARGE TO: Landmark Resources

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2400'

PUMP TRUCK CHARGE \$2406.25

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

TOTAL \$2406.25

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 13,369.26

DISCOUNT 3,743.39 IF PAID IN 30 DAYS

Bid 9,625.86 Net.

PRINTED NAME Jason Walker

SIGNATURE [Signature]



CEMENTING LOG

STAGE NO. _____

Date 7/8/13 District Oakley Ticket No. 60732
 Company Landmark Resources Rig Murtin #22
 Lease Decker Well No. 1-9
 County Scott Co State Ks.
 Location 9-17-34 Field _____
Pence 5 1/2 S - Winto

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 5 1/2 Type New Weight 15.5 Collar _____

Casing Depths: Top KB Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbbs/Lin. ft. 0.238 Lin. ft./Bbl. _____
 Open Holes: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: Super Flush 12 bbl
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type ASC 10% salt 2 1/2
6" Gilsomite 1/2 1% F1160 4/10 1 1/2 Excess
 Amt. 175 Skys Yield 1.56 ft³/sk Density 14.66 PPG

TAIL: Pump Time _____ hrs. Type Gilsomite
1 1/2 flo seal Excess _____
 Amt. 450 Skys Yield 1.9 ft³/sk Density 12.5 PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbbs.

Pump Trucks Used 423-281 Paul B.
 Bulk Equip. 410-287 Tyler F.
410-Danny S.

Float Equip: Manufacturer 5 1/2 Weatherford
 Shoe: Type AFU Float Shoe Depth _____
 Float: Type Latch Down Plug Assy Depth _____
 Centralizers: Quantity 13 Plugs Top _____ Btm. _____
 Stage Collars 12V Tool
 Special Equip. Baskets
 Disp. Fluid Type _____ Amt. 116.30 Bbbs. Weight 8.30 PPG
 Mud Type Mud / Water Weight _____ PPG
Wt. 33 / 50

COMPANY REPRESENTATIVE [Signature] CEMENTER Domen Racette

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS	
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbs Min.		
						Production 2 stage	
						Bottom	
						Pump Ball Through	
						mix Sugar flush	
						mix ASC cement	
						Bottom	
						Displace with water	
						smud	
	150			10			
	225			20			
	325			30			
	450			40			
	600			50			
	700			60			
	800			70			
	800			80			
				90			
				100			
	800	land	1320	116.30		Land Plug - float dia	
						Tap	
	350			10			
	500			20			
	600			30			
	700			40			
	800			50			
	800			51.2			
							Land plug float dia
							Cement Dis. Circulate
		1800	land				

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

August 20, 2013

Jeff Wood
Landmark Resources, Inc.
1616 S VOSS RD STE 600
HOUSTON, TX 77057-2641

Re: ACO1
API 15-171-20958-00-00
Decker 2-9
SE/4 Sec.09-17S-34W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jeff Wood