



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1153575
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1153575

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Morgenstern 3
Doc ID	1153575

Tops

Name	Top	Datum
Anhydrite	899	+1016
Topeka	2851	-936
Heebner	3084	-1169
Toronto	3099	-1184
Brown Lime	3150	-1235
Lansing	3161	-1246
Base Kansas City	3373	-1458
Arbuckle	3405	-1490

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

July 30, 2013

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-009-25841-00-00
Morgenstern 3
NW/4 Sec.17-17S-14W
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen Bangert

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations Inc.
Morgenstern #3
NE-NE-SW-NW (1600' FNL & 1125' FWL)
Section 17-17s-14w
Barton County, Kansas
Page 1

5 1/2" Production Casing Set

Contractor: Southwind Drilling Co. (Rig #3)
Commenced: June 11, 2013
Completed: June 16, 2013
Elevation: 1915' K.B; 1913' D.F; 1907' G.L.
Casing program: Surface; 8 5/8" @ 899'
Production; 5 1/2" @ 3484'
Sample: Samples saved and examined 2800' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2800 ft. to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were three (3) Drill Stem Tests ran by Trilobite Testing Co.
Electric Log: By Nabors Completion and Production Services Co; Dual Induction, Compensated Density/Neutron Log, and Micro Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	899	+1016
Base Anhydrite	926	+989
Topeka	2851	-936
Heebner	3084	-1169
Toronto	3099	-1184
Douglas	3111	-1196
Brown Lime	3150	-1235
Lansing	3161	-1246
Base Kansas City	3373	-1458
Arbuckle	3405	-1490
Rotary Total Depth	3485	-15770
Log Total Depth	3483	-1568

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2965-2982' Limestone; tan, finely crystalline, fossiliferous, cherty, dense, trace light brown spotty stain, no free oil and no odor.
3030-3050' Limestone; cream, tan, finely crystalline, poor scattered porosity, trace brown stain, show of free oil and no odor in fresh samples.

TORONTO SECTION

3099-3110' Limestone; tan, finely crystalline, cherty, few fossiliferous, poor visible porosity, no shows.

LANSING SECTION

3161-3166' Limestone; tan, finely crystalline, few fossiliferous, chalky, trace light brown stain, no show of free oil and no odor.

3175-3190' Limestone; cream, tan, oolitic, oomoldic, poor to fair oomoldic porosity, light brown stain, show of free oil and faint odor in fresh samples.

Drill Stem Test #1 3158-3197'

Times: 30-30-45-45

Blow: Strong

**Recovery: 382' gas in pipe
 108' gassy muddy oil
 (20% gas, 50% oil, 30% mud)
 62' heavily oil and gas cut mud
 (20% gas, 30% oil, 50% mud)**

**Pressures: ISIP 520 psi
 FSIP 519 psi
 IFP 42-57 psi
 FFP 56-84 psi
 HSH 1544-1497 psi**

3220-3228' Limestone; tan, cream, finely crystalline, few fossiliferous, poor visible porosity, chalky, no visible shows.

3242-3255' Limestone; tan, finely crystalline, oolitic, oomoldic, scattered vuggy/oomoldic porosity, light brown stain, show of free oil and fair odor.

3298-3308' Limestone; brown/gray, finely crystalline, fossiliferous, poor visible porosity, no shows.

3311-3324' Limestone; cream, tan, finely crystalline, chalky, poorly developed porosity, no show of oil and questionable odor in fresh samples.

3331-3347' Limestone; white, cream, oomoldic, chalky in part, scattered porosity, trace stain, show of free oil and fair odor in fresh samples.

3351-3370' Limestone; cream, white, finely crystalline, chalky, black stain, no show of free oil and no odor.

ARBUCKLE SECTION

- 3405-3412' Dolomite; white, gray, finely crystalline, poor intercrystalline porosity, light brown stain, weak show of free oil and faint odor in fresh samples.
- 3412-3420' Dolomite; white/gray, finely crystalline, fair intercrystalline type porosity, fair stain, show of free oil and strong odor in fresh samples.
- 3428-3450' Dolomite; white, gray, finely crystalline, poor visible porosity, light brown stain, weak show of free oil and faint odor in fresh samples.

Drill Stem Test #3 3362-3428'

Times: 30-30-30-30

Blow: Strong

**Recovery: 180' gas in pipe
97' gassy oil
372' oil and gas cut mud
(10% gas, 10% oil, 80% mud)
62' oil cut muddy water
(5% oil, 20% water, 75% mud)**

**Pressures: ISIP 778 psi
FSIP 788 psi
IFP 77-141 psi
FFP 164-213 psi
HSH 1710-1664 psi**

3450-3470' Dolomite; white/gray, fine and medium crystalline, scattered porosity, trace stain, no show of free oil and faint odor in fresh samples.

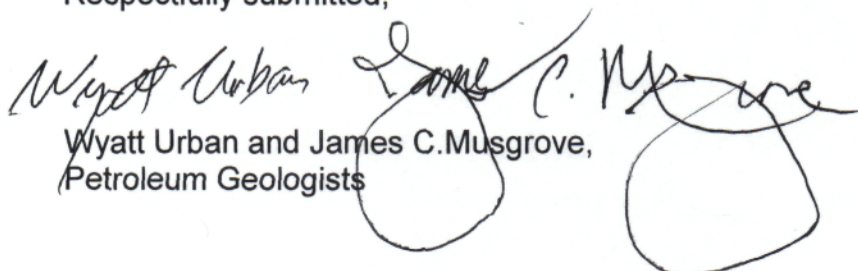
3470-3485' Dolomite; white, finely crystalline, poor porosity, no show.

**Rotary Total Depth 3485
Log Total Depth 3483**

Recommendations:

5 1/2" production casing was set and cemented on the Morgenstern #3.

Respectfully submitted;


Wyatt Urban and James C. Musgrove,
Petroleum Geologists



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations
 8411 Preston Rd Ste 800
 Dallas, TX 75225
 ATTN: Wyatt Urban

17-17s-14w Barton,KS
Morgenstern #3
 Job Ticket: 50982 **DST#: 1**
 Test Start: 2013.06.14 @ 18:08:27

GENERAL INFORMATION:

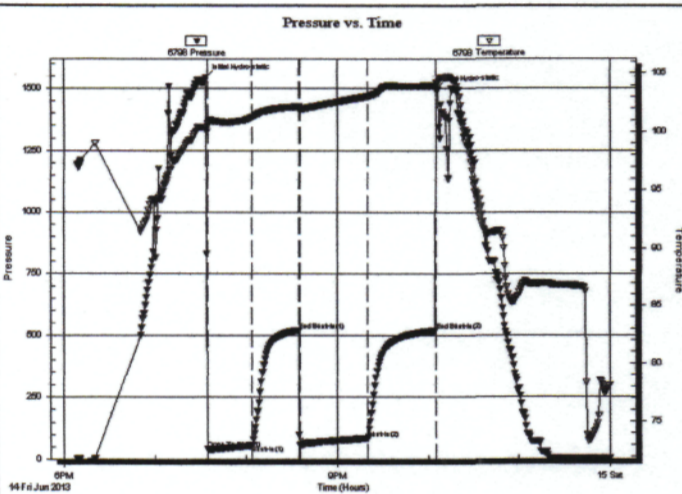
Formation: **Lansing "A-C"**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 19:34:27 Tester: Leal Cason
 Time Test Ended: 23:59:27 Unit No: 45
 Interval: **3158.00 ft (KB) To 3197.00 ft (KB) (TVD)**
 Total Depth: 3197.00 ft (KB) (TVD) Reference Elevations: 1915.00 ft (KB)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 1907.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6798

Inside

Press@RunDepth: 84.30 psig @ 3159.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.14 End Date: 2013.06.14 Last Calib.: 2013.06.15
 Start Time: 18:08:28 End Time: 23:59:27 Time On Btm: 2013.06.14 @ 19:33:12
 Time Off Btm: 2013.06.14 @ 22:05:27

TEST COMMENT: IF: Strong Blow , BOB in 3 minutes
 IS: No Blow Back
 FF: Strong Blow , BOB in 1 minute
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1544.01	100.40	Initial Hydro-static
2	41.91	100.48	Open To Flow (1)
31	56.61	101.25	Shut-In(1)
62	520.33	102.15	End Shut-In(1)
63	55.99	101.97	Open To Flow (2)
107	84.30	103.04	Shut-In(2)
152	518.70	103.95	End Shut-In(2)
153	1497.48	104.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	382 GIP	0.00
62.00	GSY OCM 20%G 30%O 50%M	0.87
108.00	GSY MCO 20%G 30%M 50%O	1.51

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations
 8411 Preston Rd Ste 800
 Dallas, TX 75225
 ATTN: Wyatt Urban

17-17s-14w Barton,KS
Morgenstern #3
 Job Ticket: 50983 **DST#: 2**
 Test Start: 2013.06.15 @ 07:22:22

GENERAL INFORMATION:

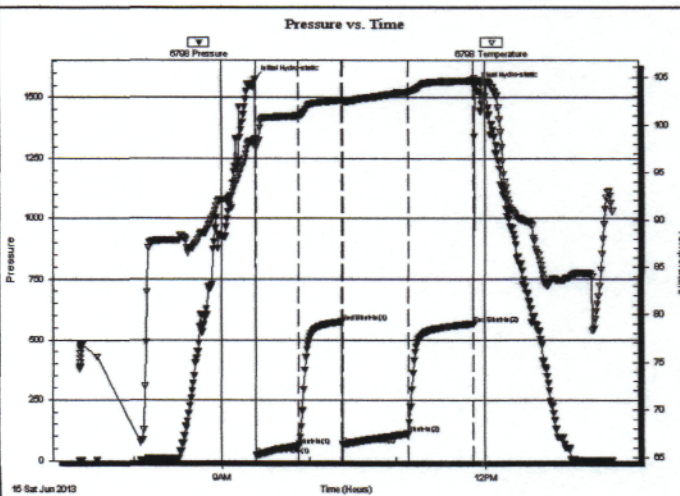
Formation: **Lansing "D-G"**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 09:23:22
 Time Test Ended: 13:28:07
 Interval: **3204.00 ft (KB) To 3255.00 ft (KB) (TVD)**
 Total Depth: 3255.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Leal Cason
 Unit No: 45
 Reference Elevations: 1915.00 ft (KB)
 1907.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6798

Inside

Press@RunDepth: 110.98 psig @ 3205.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.15 End Date: 2013.06.15 Last Calib.: 2013.06.15
 Start Time: 07:22:23 End Time: 13:28:07 Time On Btm: 2013.06.15 @ 09:23:07
 Time Off Btm: 2013.06.15 @ 11:53:37

TEST COMMENT: IF: Weak Blow , Built to 6 1/2 inches
 IS: No Blow Back
 FF: Weak Blow , Built to 5 inches
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1576.32	98.54	Initial Hydro-static
1	21.80	97.58	Open To Flow (1)
30	61.88	100.96	Shut-in(1)
60	574.64	102.60	End Shut-in(1)
60	66.29	102.42	Open To Flow (2)
105	110.98	103.40	Shut-in(2)
150	565.44	104.61	End Shut-in(2)
151	1546.07	104.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	MCW 20%M 80%W	0.87
62.00	GSY MCW 15%G 40%M 45%W	0.87
76.00	GSY OCM 10%G 10%O 80%M	1.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations
 8411 Preston Rd Ste 800
 Dallas, TX 75225
 ATTN: Wyatt Urban

17-17s-14w Barton,KS
Morgenstern #3
 Job Ticket: 50984 **DST#: 3**
 Test Start: 2013.06.16 @ 03:10:02

GENERAL INFORMATION:

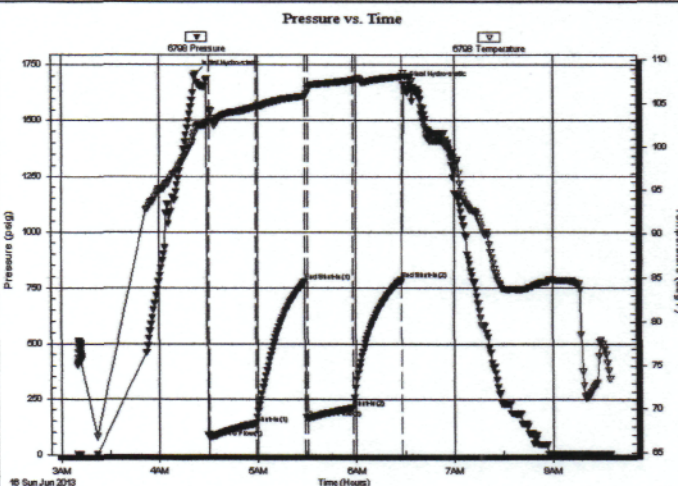
Formation: **Arbuckle**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 04:30:17
 Time Test Ended: 08:35:17
 Interval: **3362.00 ft (KB) To 3428.00 ft (KB) (TVD)**
 Total Depth: **3428.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Leal Cason**
 Unit No: **45**
 Reference Elevations: **1915.00 ft (KB)**
1907.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 6798

Inside

Press@RunDepth: **212.70 psig @ 3363.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2013.06.16** End Date: **2013.06.16** Last Calib.: **2013.06.16**
 Start Time: **03:10:03** End Time: **08:35:17** Time On Btm: **2013.06.16 @ 04:22:02**
 Time Off Btm: **2013.06.16 @ 06:28:47**

TEST COMMENT: IF: Strong Blow, BOB in 5 minutes
 IS: NO Blow Back
 FF: Fair Blow, BOB in 11 minutes
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1710.46	102.24	Initial Hydro-static
9	77.32	104.28	Open To Flow (1)
37	141.06	104.63	Shut-In(1)
67	778.26	105.85	End Shut-In(1)
69	164.04	106.66	Open To Flow (2)
97	212.70	107.73	Shut-In(2)
126	787.72	108.13	End Shut-In(2)
127	1664.17	108.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	180 GIP	0.00
62.00	OWCM 5%O 20%W 75%M	0.87
372.00	GOCM 10%G 10%O 80%M	5.22
97.00	GSY Oil 10%G 90%O	1.36

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7914

Date	6-12-13	Sec.	17	Twp.	17	Range	14	County	Barber	State	Ks	On Location		Finish	8:00 AM
------	---------	------	----	------	----	-------	----	--------	--------	-------	----	-------------	--	--------	---------

Lease Morgensden Well No. 3 Location 281 + 4 Jct, 3W, 1/4 S, E1/4

Contractor Southwind 3
Type Job Surface
Owner To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Hole Size 12 1/4" T.D. 899' Charge To Ma: oil
Csg. 8 5/8" Depth 899' Street

Tbg. Size Depth City State
Tool Depth

Cement Left in Csg. 30' Shoe Joint 30' The above was done to satisfaction and supervision of owner agent or contractor.
Cement Amount Ordered 350 x 60/40 3% cc 2 1/2 gel

Meas Line Displace 55 BLS

EQUIPMENT			
Pumptrk <u>16</u>	No.	Cementer <u>Lonnie W.</u>	Common <u>150</u>
Bulktrk <u>12</u>	No.	Driver <u>Doug</u>	Poz. Mix <u>100</u>
Bulktrk <u>p.u.</u>	No.	Driver <u>Rick</u>	Gel. <u>14</u>
			Calcium

JOB SERVICES & REMARKS
Remarks: Cement did Circulate

Rat Hole
Flowseal

Mouse Hole
Kol-Seal

Centralizers
Mud CLR 48

Baskets
CFL-117 or CD110 CAF 38

D/V or Port Collar
Sand 271

Handling
Mileage

FLAT EQUIPMENT

Guide Shoe

Centralizer

Baskets

AFI Inserts

Float Shoe

Latch Down

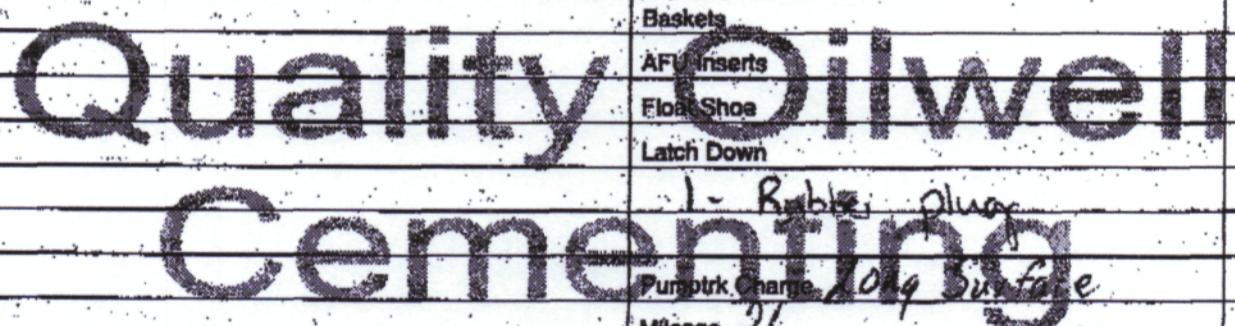
1 - Rubber plug

Pumptrk Charge long surface

Mileage 21

Tax
Discount

Signature [Signature] Total Charge



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6930

Date	6-17-13	Sec.	17	Twp.	17	Range	14	County	Beaton	State	KS	On Location	12:00 AM	Finish	4:30 AM	
Lease	Morgenstern							Well No.	3	Location 28184 3N 3W 25 E into						
Contractor	Southland 3							Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Pipe Job							Charge To Main								
Hole Size	7 7/8							T.D.	3485	Street						
Csg.	5 1/2							Depth	3481	City						
Tbg. Size								Depth		State						
Tool								Depth		The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg.	21.34ft							Shoe Joint	21.34ft	Cement Amount Ordered 160 6940 10% Salt						
Meas Line								Displace	82.5BBL	2% Gel 1/4 flo						
EQUIPMENT																
Pumptrk	5	No.		Cementary Helper	Matt		Common 96									
Bulktrk	8	No.		Driver	Brett		Poz. Mix 64									
Bulktrk	du	No.		Driver	Chad		Gel. 3									
JOB SERVICES & REMARKS																
Remarks:								Hulls								
Rat Hole	30545							Salt 14								
Mouse Hole	30545							Flowseal 40#								
Centralizers	1,2,3,4,5,6,7,8,10							Kol-Seal								
Baskets								Mud CLR 48								
D/V or Port Collar								CFL-117 or CD110 CAF 38								
Dropped Ball Circulated 43 min							Sand									
1 Run flush plugged Rest hole							Handling 174									
mixed 150% blow hole Displace							Mileage									
82.5BBL Lift Landed							5 1/2 FLOAT EQUIPMENT									
plug @ float held							Guide Shoe									
Rigged down							Centralizer 9									
							Baskets									
							AFU Inserts									
							Float Shoe 1									
							Latch Down 1									
							Pumptrk Charge prod Long String									
							Mileage 16									
							Tax									
							Discount									
							Total Charge.									
X Signature	Kau															