



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1153600
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1153600

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Nuss-Radke Unit 2
Doc ID	1153600

Tops

Name	Top	Datum
Anhydrite	894	+991
Topeka	2801	-916
Heebner	3034	-1147
Toronto	3050	-1165
Brown Lime	3097	-1212
Lansing	3118	-1237
Base Kansas city	3304	-1419
Arbuckle	3335	-1450

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

July 30, 2013

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-167-23869-00-00
Nuss-Radke Unit 2
SW/4 Sec.27-15S-14W
Russell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen Bangert

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations Inc.
Nuss Radke Unit #2
NW-NW-SW-SW (1150' FSL & 150' FWL)
Section 19-14s-18w
Russell County, Kansas
Page 1

5 1/2" Production Casing Set

Contractor: Southwind Drilling Co. (Rig #3)
Commenced: June 5, 2013
Completed: June 10, 2013
Elevation: 1885' K.B; 1883' D.F; 1877' G.L.
Casing program: Surface; 8 5/8" @ 478'
Production; 5 1/2" @ 3409'
Sample: Samples saved and examined 2700' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2700 ft. to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were three (3) Drill Stem Tests ran by Trilobite Testing Co.
Electric Log: By Pioneer; Dual Induction, Compensated Density/Neutron Log, and Micro Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	894	+991
Base Anhydrite	924	+961
Topeka	2801	-916
Heebner	3034	-1147
Toronto	3050	-1165
Douglas	3068	-1183
Brown Lime	3097	-1212
Lansing	3118	-1237
Base Kansas City	3304	-1419
Arbuckle	3335	-1450
Rotary Total Depth	3410	-1525
Log Total Depth	3409	-1524

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2954-2960' Limestone; tan, finely crystalline, fossiliferous, slightly cherty, trace light brown stain, no free oil and no odor.
2969-2976' Limestone: tan. finely crystalline, oolitic, poor porosity, no shows.

2977-2987' Limestone; brown, tan, finely crystalline, poor scattered pin point/vuggy type porosity, chalky, light brown stain, show of free oil and faint to fair odor.

2989-3000' Limestone; cream, tan, finely crystalline, chalky, trace stain, show of free oil and faint odor in fresh samples.

TORONTO SECTION

3050-3060' Limestone; tan, finely crystalline, fossiliferous, poor scattered porosity, trace brown stain, no free oil and no odor.

LANSING SECTION

3118-3126' Limestone; cream, tan, brown, finely crystalline, slightly granular, poor porosity, trace light brown stain, show of free oil and no odor in fresh samples.

3130-3142' Limestone; tan, buff, finely crystalline, oolitic, fair porosity, light brown stain, show of free oil and fair odor in fresh samples.

Drill Stem Test #1 3109-3150'

Times: 30-30-30-30

Blow: Weak

**Recovery: 62' muddy water
 134' mud**

**Pressures: ISIP 684 psi
 FSIP 663 psi
 IFP 66-91 psi
 FFP 93-112 psi
 HSH 1482-1415 psi**

3175-3180' Limestone; tan, gray, finely fossiliferous, dense, slightly cherty, no shows.

3182-3190' Limestone; tan, brown, finely crystalline, oolitic, poor porosity, light brown stain, show of free oil and faint odor in fresh samples.

3198-3204' Limestone; gray, tan, oolitic, oomoldic, fair to good porosity, no shows.

3245-3254' Limestone; tan, finely crystalline, chalky, few fossiliferous, scattered porosity, no shows.

3258-3268' Limestone; gray, finely fossiliferous, slightly cherty, no shows.

3275-3290' Limestone; tan, finely crystalline, oolitic, poor to fair porosity, scattered vuggy porosity, trace stain, show of free oil and fair odor, trace iron pyrite.

Drill Stem Test #2 3233-3303'

Times: 30-30-45-45

Blow: Weak to strong

Recovery: 186' gas in pipe
 30' oil and gas cut mud
 (5% gas, 15% oil, 80% mud)

Pressures: ISIP 140 psi
 FSIP 228 psi
 IFP 10-11 psi
 FFP 13-17 psi
 HSH 1565-1570 psi

ARBUCKLE SECTION

3338-3348' Dolomite; white, gray, fine and medium crystalline, poor to fair scattered intercrystalline porosity, light brown stain, fair show of free oil and strong odor in fresh samples.

Drill Stem Test #3 3296-3348'

Times: 30-30-30-30

Blow: Weak to fair

Recovery: 40' slightly oil cut mud
 (10% oil, 90% mud)
 52' gassy muddy oil
 (30% gas, 70% oil)

Pressures: ISIP 1031 psi
 FSIP 1018 psi
 IFP 24-39 psi
 FFP 44-55 psi
 HSH 1636-1591 psi

3348-3360' Dolomite; white, gray, finely crystalline, poor intercrystalline porosity, light brown stain, trace of free oil and fair odor in fresh samples.

3360-3380' Dolomite; white, light gray, finely crystalline, poorly developed porosity, no show of free oil and faint odor in fresh samples.

3380-3400' Dolomite; gray, finely crystalline poorly developed porosity, no shows.

3400-3409' Dolomite; white, cream, finely crystalline, sand, poor intercrystalline porosity, no shows.

Mai Oil Operations Inc.
Nuss Radke Unit #2
NW-NW-SW-SW (1150' FSL & 150' FWL)
Section 19-14s-18w
Russell County, Kansas
Page 4

Rotary Total Depth	3410
Log Total Depth	3409

Recommendations:

5 ½" production casing was set and cemented on the Nuss Radke #2.

Respectfully submitted;



Wyatt Urban,
Petroleum Geologist



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations
 8411 Preston RD, STE 800
 Dallas TX 75225
 ATTN: Wyatt Urban

27-15s-14w Russell,KS
Nuss Radke Unit #2
 Job Ticket: 53908 DST#: 1
 Test Start: 2013.06.08 @ 10:20:00

GENERAL INFORMATION:

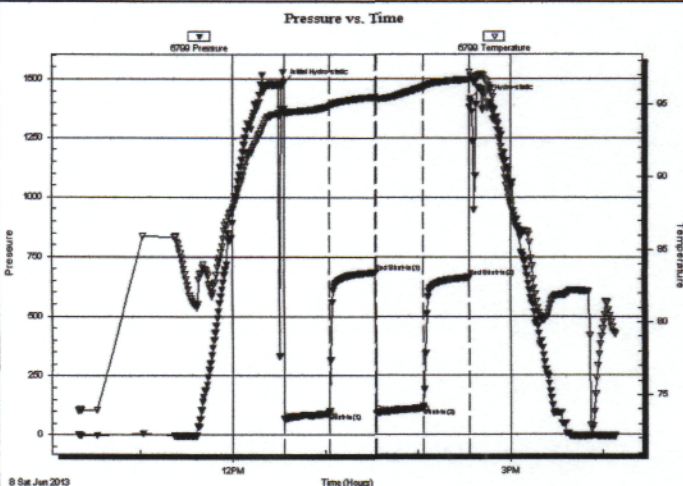
Formation: **LKC "A,B,C"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:33:30
 Time Test Ended: 16:08:30
 Interval: **3109.00 ft (KB) To 3150.00 ft (KB) (TVD)**
 Total Depth: 3150.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Cody Bloedorn
 Unit No: 43
 Reference Elevations: 1885.00 ft (KB)
 1877.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6799

Inside

Press@RunDepth: 112.75 psig @ 3145.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.08 End Date: 2013.06.08 Last Calib.: 2013.06.08
 Start Time: 10:20:05 End Time: 16:08:29 Time On Btm: 2013.06.08 @ 12:33:15
 Time Off Btm: 2013.06.08 @ 14:34:00

TEST COMMENT: 30 - IF- 4" blow
 30 - IS- No return
 30 - FF- 1" blow
 30 - FS- no return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1482.91	94.68	Initial Hydro-static
1	66.81	94.33	Open To Flow (1)
30	91.02	94.86	Shut-In(1)
60	684.42	95.52	End Shut-In(1)
60	93.89	95.41	Open To Flow (2)
90	112.75	96.18	Shut-In(2)
120	663.58	96.72	End Shut-In(2)
121	1415.94	96.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	MW, 5%M, 95%W	0.87
134.00	Mud, 100%M	1.88

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mai Oil Operations
8411 Preston RD, STE 800
Dallas TX 75225
ATTN: Wyatt Urban

27-15s-14w Russell,KS
Nuss Radke Unit #2
Job Ticket: 53909 **DST#: 2**
Test Start: 2013.06.09 @ 08:20:00

GENERAL INFORMATION:

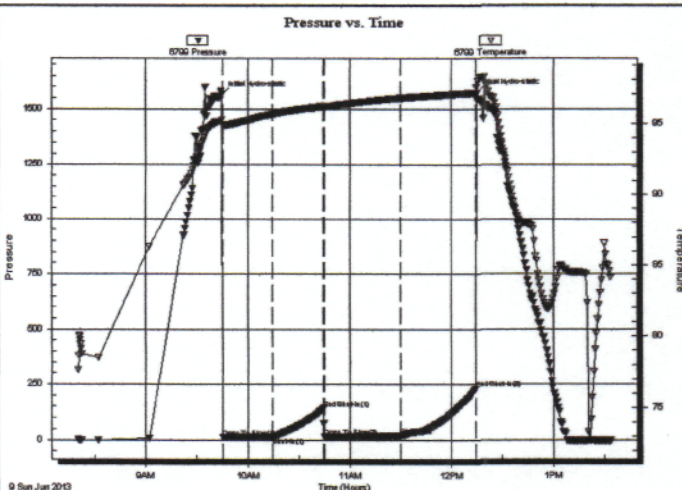
Formation: **LKC "H,I,J"**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 09:45:15
Time Test Ended: 13:33:30
Interval: **3233.00 ft (KB) To 3303.00 ft (KB) (TVD)**
Total Depth: **3303.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Cody Bloedorn**
Unit No: **43**
Reference Elevations: **1885.00 ft (KB)**
1877.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 6799

Inside

Press@RunDepth: **17.72 psig @ 3300.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2013.06.09** End Date: **2013.06.09** Last Calib.: **2013.06.09**
Start Time: **08:20:05** End Time: **13:33:29** Time On Btm: **2013.06.09 @ 09:44:45**
Time Off Btm: **2013.06.09 @ 12:14:30**

TEST COMMENT: 30 - IF- 2 1/2" blow
30 - IS- No return
45 - FF- B.O.B. in 26 minutes
45 - FS- 1/2" blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1565.04	95.24	Initial Hydro-static
1	10.48	94.90	Open To Flow (1)
30	11.53	95.62	Shut-In(1)
60	140.79	96.15	End Shut-In(1)
61	13.55	96.14	Open To Flow (2)
106	17.72	96.73	Shut-In(2)
150	228.15	97.09	End Shut-In(2)
150	1570.10	97.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	GOCM, 5%G, 15%O, 80%M	0.42
0.00	186' G.I.P.	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations
8411 Preston RD, STE 800
Dallas TX 75225
ATTN: Wyatt Urban

27-15s-14w Russell,KS
Nuss Radke Unit #2
Job Ticket: 53910 **DST#: 3**
Test Start: 2013.06.09 @ 21:06:00

GENERAL INFORMATION:

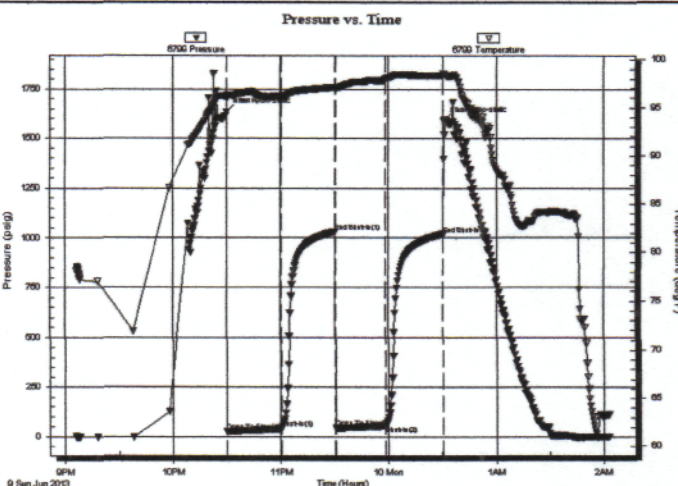
Formation: Arbuckle	Test Type: Conventional Bottom Hole (Reset)
Deviated: No Whipstock: ft (KB)	Tester: Cody Bloedorn
Time Tool Opened: 22:30:00	Unit No: 43
Time Test Ended: 02:02:45	Reference Elevations: 1885.00 ft (KB)
Interval: 3296.00 ft (KB) To 3348.00 ft (KB) (TVD)	1877.00 ft (CF)
Total Depth: 3348.00 ft (KB) (TVD)	KB to GR/CF: 8.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Fair

Serial #: 6799

Inside

Press@RunDepth: 55.61 psig @ 3332.00 ft (KB)	Capacity: 8000.00 psig
Start Date: 2013.06.09	End Date: 2013.06.10
Start Time: 21:06:05	End Time: 02:02:44
	Last Calib.: 2013.06.10
	Time On Btm: 2013.06.09 @ 22:29:45
	Time Off Btm: 2013.06.10 @ 00:31:00

TEST COMMENT: 30 - IF- 4 1/2" blow
30 - IS- No return
30 - FF- 3" blow
30 - FS- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1636.07	96.29	Initial Hydro-static
1	24.64	95.99	Open To Flow (1)
31	39.16	96.21	Shut-In(1)
61	1031.23	97.11	End Shut-In(1)
61	44.06	96.85	Open To Flow (2)
89	55.61	98.03	Shut-In(2)
121	1018.93	98.40	End Shut-In(2)
122	1591.14	98.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	SOCM, 10%O, 90%M	0.56
52.00	GMCO, 30%G, 70%O	0.73

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6948

Date	6-9-13	Sec.	27	Twp.	15	Range	14	County	Russell	State	KS	On Location	4:30 PM	Finish	6:15 PM
Lease								Location		Nuss-Kadlec unit					
Contractor								Well No.		2					
Type Job								Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size								T.D.		478					
Csg.								Depth		478					
Tbg. Size								Depth		City State					
Tool								Depth		The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.								Shoe Joint		Cement Amount Ordered					
Meas Line								Displace		490 gal					
EQUIPMENT												Common			
Pumptrk		No.		Cementer		Helper		Poz. Mix							
Bulktrk		No.		Driver		Driver		Gel.							
Bulktrk		No.		Driver		Driver		Calcium							
JOB SERVICES & REMARKS												Hulls			
Remarks:								Salt							
Rat Hole								Flowseal							
Mouse Hole								Kol-Seal							
Centralizers								Mud CLR 48							
Baskets								CFL-117 or CD110 CAF 38							
D/V or Port Collar								Sand							
Cement did Circulate								Handling							
								Mileage							
FLOAT EQUIPMENT															
								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Mud Plug							
								Pumptrk Charge							
								Mileage							
								Tax							
								Discount							
X Signature								Total Charge							

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **6868**

Date 6-10-13	Sec. 27	Twp. 15	Range 14	County Russell	State KS	On Location	Finish 11:30 PM
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Location **281 & Milberger Rd, 1/4 W, 1/2 N, E n 2**

Lease Nuss Radke	Well No. 2	Owner
Contractor Southwind #3		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job longstring		Charge To Man Oil Operations
Hole Size 7 7/8	T.D. 3410	Street
Csg. 5 1/2 14 #	Depth 3408	City
Tbg. Size	Depth	State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg. 20.83	Shoe Joint 20.83	Cement Amount Ordered 160 sx 60% up 10% salt 2% gel

Meas Line Displace **82 1/2** **1/4 # Flowseal**

EQUIPMENT

Pumptrk 15	No.	Cementer Helper Nick	Common
Bulktrk 3	No.	Driver Lonnie M.	Poz. Mix
Bulktrk P4	No.	Driver Travis	Gel.
			Calcium

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole 30sx	Salt
Mouse Hole	Flowseal
Centralizers 1, 2, 3, 4, 5, 6, 7, 8, 9, 10	Kol-Seal
Baskets	Mud CLR 48 1000 gal
D/V or Port Collar	CFL-117 or CD110 CAF 38
Pipe on bottom Break circulation pump 1000 gal mud cir 48 10 bbl fw behind it. Plug Rat hole with 30sx hooked to 5 1/2 Mixed 180 sx 60% up 10% salt 2% gel 1/4 # flow shut down washed pump and lines, Released plug and displaced with 82 1/2 bbl fw landed plug and held	Sand
lift presser 800 psi	Handling
plug landed at 1300 psi	Mileage

FLOAT EQUIPMENT

Guide Shoe	Pumptrk Charge
Centralizer 10 Turbo's	Mileage
Baskets	
AFU Inserts	
Float Shoe 1	
Latch Down 1 with Baffel	

	Tax	
	Discount	
X Signature <i>[Signature]</i>	Total Charge	