CORRECTION #1

Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1153680

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34192
Name: SandRidge Exploration and Production LLC
Address 1: 123 ROBERT S. KERR AVE
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 + 6406
Contact Person: Tiffany Golay
Phone: (405) 429-6543
CONTRACTOR: License # 34464
Name: Lariat Services, Inc.
Wellsite Geologist: Jarrett Borrell
Purchaser: NCRA (oil)

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

7/11/2012 — Spud Date or Recompletion Date
7/30/2012 — Date Reached TD
8/2/2012 — Completion Date or Recompletion Date

API No. 15 - 15-135-25436-01-00
Spot Description:
SW SE SW SW Sec. 3 Twp. 18 S. R. 25 ☐ East ☑ West
200 Feet from ☐ North / ☑ South Line of Section
800 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ness
Lease Name: Sutton 1825 Well #: 1-3H
Field Name:
Producing Formation: Mississippian
Elevation: Ground: 2355 Kelly Bushing: 2375
Total Vertical Depth: 7576 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 1355 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 20000 ppm Fluid volume: 140 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Gray Mud Disposal
Lease Name: Unnamed License #: 99999
Quarter SW Sec. 15 Twp. 24 S. R. 7 ☐ East ☑ West
County: Garfield, OK Permit #: 323003

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 11/08/2012
☑ **Confidential Release Date:** 11/08/2014
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ I ☐ II ☐ III **Approved by:** NAOMI JAMES **Date:** 07/31/2013

CORRECTION #1
Page Two

1153680

Operator Name: SandRidge Exploration and Production LLC Lease Name: Sutton 1825 Well #: 1-3H

Sec. 3 Twp. 18 S. R. 25 ☐ East ☑ West County: Ness

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Attached

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	3685	
Lansing	3729	
Pawnee	4284	
Ft. Scott	4403	
Cherokee	4446	
Mississippian Unc.	4624	

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Attached	Attached	Attached	Attached	Attached	Attached	Attached	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
Attached	Attached	Attached	Attached

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. 8/22/2012

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:
_____
_____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Sutton 1825 1-3H
Doc ID	1153680

All Electric Logs Run

CML Impulse Shutle Compact Array Induction Log
CML Impulse Shuttle Compensated Photo-Density Compensated Neutron Log
Complete Hydrocarbon Analysis
Final Boresight

Form	ACO1 - Well Completion
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Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
2	7412-7432		
2	7336-7354		
2	7308-7318		
3	7276-7282		
2	7104-7266		
2	5420-5440; 5354-5364		
2	5327-5342; 5295-5305		

Form	ACO1 - Well Completion
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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	24	20	75	90	Mid-Continent Conductor 8 sack grout	10	none
Surface	12.25	9.63	36	1355	Extendacem and Swiftcem Systems	545	3% Calcium Chloride, .25 lbm Poly-E-Flake
Intermediate	8.75	7	26	4768	Econocem and Halcem Systems	250	.4% Halad(R)-9, 2 lbm Kol-Seal, 2% Bentonite
Liner	6.12	4.5	4.5	7576	Econocem System	350	.4% Halad(R)-9, 2 lbm Kol-Seal, 2% Bentonite

SANDRIDGE
THE POWER OF US™

Sandridge Energy, INC.(mid-con.)

Ness County (KS27S)
Sec. 3-T18S-R25W
Sutton 1825 1-3H

Wellbore #1

Design: Wellbore #1

Standard Survey Report

06 August, 2012

Archer

Company:	Sandridge Energy, INC.(mid-con.)	**Local Co-ordinate Reference:**	Well Sutton 1825 1-3H
Project:	Ness County (KS27S)	**TVD Reference:**	WELL @ 2380.0usft (Original Well Elev)
Site:	Sec. 3-T18S-R25W	**MD Reference:**	WELL @ 2380.0usft (Original Well Elev)
Well:	Sutton 1825 1-3H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Project	Ness County (KS27S)		
Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Kansas South 1502		

Site	Sec. 3-T18S-R25W				
Site Position:		**Northing:**	674,635.30 usft	**Latitude:**	38° 30' 32.022 N
From:	Map	**Easting:**	1,547,768.50 usft	**Longitude:**	100° 4' 49.413 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	-0.97 °

Well	Sutton 1825 1-3H					
Well Position	**+N/-S**	0.0 usft	**Northing:**	674,635.30 usft	**Latitude:**	38° 30' 32.022 N
	+E/-W	0.0 usft	**Easting:**	1,547,768.50 usft	**Longitude:**	100° 4' 49.413 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	usft	**Ground Level:**	2,360.0 usft

Wellbore	Wellbore #1			
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	2012/07/11	5.90	66.17	52,465

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0
Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**	
	0.0	0.0	0.0	0.47	

Survey Program	**Date** 2012/08/06		
From (usft)	**To (usft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
224.0	7,576.0	Complete Survey (Wellbore #1)	MWD	MWD - Standard

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
224.0	1.00	0.20	224.0	2.0	0.0	2.0	0.45	0.45	0.00
500.0	1.00	0.20	499.9	6.8	0.0	6.8	0.00	0.00	0.00
750.0	1.00	0.10	749.9	11.1	0.0	11.1	0.00	0.00	-0.04
1,000.0	1.10	0.20	999.9	15.7	0.0	15.7	0.04	0.04	0.04
1,250.0	0.60	0.20	1,249.8	19.4	0.1	19.4	0.20	-0.20	0.00
1,353.0	0.30	0.30	1,352.8	20.2	0.1	20.2	0.29	-0.29	0.10
1,604.0	1.10	262.60	1,603.8	20.6	-2.3	20.6	0.47	0.32	-38.92
2,081.0	1.20	288.70	2,080.7	21.6	-11.6	21.5	0.11	0.02	5.47
2,557.0	1.70	264.70	2,556.6	22.5	-23.3	22.3	0.16	0.11	-5.04

Company:	Sandridge Energy, INC.(mid-con.)	**Local Co-ordinate Reference:**	Well Sutton 1825 1-3H
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Well:	Sutton 1825 1-3H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,033.0	1.30	256.50	3,032.4	20.6	-35.6	20.3	0.10	-0.08	-1.72
3,351.0	1.00	255.80	3,350.3	19.1	-41.8	18.8	0.09	-0.09	-0.22
3,366.0	1.10	234.40	3,365.3	19.0	-42.1	18.6	2.68	0.67	-142.67
3,398.0	0.80	284.30	3,397.3	18.9	-42.5	18.5	2.64	-0.94	155.94
3,430.0	2.20	342.90	3,429.3	19.5	-42.9	19.2	5.97	4.38	183.13
3,462.0	4.90	356.80	3,461.3	21.5	-43.2	21.1	8.79	8.44	43.44
3,493.0	7.70	1.20	3,492.1	24.9	-43.2	24.5	9.16	9.03	14.19
3,525.0	10.40	3.10	3,523.7	29.9	-43.0	29.5	8.49	8.44	5.94
3,557.0	13.00	5.70	3,555.0	36.4	-42.5	36.0	8.29	8.13	8.13
3,589.0	15.30	6.50	3,586.0	44.1	-41.7	43.8	7.21	7.19	2.50
3,620.0	17.10	6.60	3,615.8	52.7	-40.7	52.4	5.81	5.81	0.32
3,652.0	18.80	6.20	3,646.2	62.5	-39.6	62.2	5.33	5.31	-1.25
3,684.0	20.70	5.10	3,676.4	73.3	-38.5	73.0	6.05	5.94	-3.44
3,716.0	22.20	4.40	3,706.1	84.9	-37.6	84.6	4.76	4.69	-2.19
3,748.0	23.60	4.80	3,735.6	97.4	-36.6	97.0	4.40	4.38	1.25
3,779.0	25.00	4.30	3,763.9	110.1	-35.5	109.8	4.56	4.52	-1.61
3,811.0	26.70	4.10	3,792.7	124.0	-34.5	123.7	5.32	5.31	-0.63
3,843.0	28.30	3.60	3,821.1	138.7	-33.5	138.4	5.05	5.00	-1.56
3,875.0	30.10	3.60	3,849.0	154.3	-32.6	154.0	5.63	5.63	0.00
3,907.0	32.00	3.60	3,876.4	170.8	-31.5	170.5	5.94	5.94	0.00
3,938.0	33.90	3.70	3,902.4	187.6	-30.4	187.3	6.13	6.13	0.32
3,970.0	36.30	4.30	3,928.6	206.0	-29.2	205.7	7.58	7.50	1.88
4,002.0	38.40	5.10	3,954.0	225.3	-27.6	225.1	6.74	6.56	2.50
4,034.0	40.10	5.80	3,978.8	245.5	-25.6	245.2	5.49	5.31	2.19
4,066.0	42.80	5.90	4,002.8	266.5	-23.5	266.3	8.44	8.44	0.31
4,097.0	45.30	5.30	4,025.1	288.0	-21.4	287.8	8.18	8.06	-1.94
4,130.0	47.30	4.80	4,047.9	311.7	-19.3	311.6	6.16	6.06	-1.52
4,161.0	49.10	4.10	4,068.5	334.8	-17.5	334.6	6.05	5.81	-2.26
4,193.0	50.50	3.80	4,089.2	359.2	-15.8	359.0	4.43	4.38	-0.94
4,225.0	50.90	4.00	4,109.5	383.9	-14.1	383.7	1.34	1.25	0.63
4,257.0	50.50	4.40	4,129.7	408.6	-12.3	408.5	1.58	-1.25	1.25
4,288.0	50.30	4.60	4,149.5	432.4	-10.4	432.3	0.81	-0.65	0.65
4,320.0	50.00	4.90	4,170.0	456.9	-8.4	456.8	1.18	-0.94	0.94
4,352.0	50.00	5.30	4,190.6	481.3	-6.2	481.2	0.96	0.00	1.25
4,384.0	52.20	4.20	4,210.6	506.1	-4.2	506.0	7.38	6.88	-3.44
4,415.0	54.90	4.00	4,229.1	531.0	-2.4	530.9	8.73	8.71	-0.65
4,447.0	58.20	3.10	4,246.7	557.6	-0.7	557.6	10.58	10.31	-2.81
4,479.0	61.80	2.70	4,262.7	585.3	0.7	585.3	11.30	11.25	-1.25
4,511.0	63.80	2.70	4,277.3	613.7	2.0	613.7	6.25	6.25	0.00
4,543.0	66.30	2.90	4,290.8	642.7	3.4	642.7	7.83	7.81	0.63
4,574.0	69.40	2.90	4,302.5	671.4	4.9	671.4	10.00	10.00	0.00
4,606.0	72.70	2.70	4,312.9	701.6	6.4	701.6	10.33	10.31	-0.63
4,638.0	76.20	2.60	4,321.5	732.4	7.8	732.4	10.94	10.94	-0.31
4,670.0	80.10	2.30	4,328.0	763.7	9.1	763.7	12.22	12.19	-0.94

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Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,701.0	83.40	1.40	4,332.5	794.3	10.1	794.4	11.03	10.65	-2.90
4,733.0	85.50	1.30	4,335.6	826.2	10.9	826.2	6.57	6.56	-0.31
4,810.0	91.20	0.30	4,337.8	903.1	11.9	903.2	7.52	7.40	-1.30
4,842.0	91.50	0.30	4,337.1	935.1	12.1	935.1	0.94	0.94	0.00
4,873.0	91.80	0.10	4,336.2	966.1	12.2	966.1	1.16	0.97	-0.65
4,905.0	92.20	0.30	4,335.0	998.0	12.3	998.1	1.40	1.25	0.63
4,937.0	92.40	0.30	4,333.8	1,030.0	12.5	1,030.1	0.63	0.63	0.00
4,969.0	92.70	0.40	4,332.3	1,062.0	12.7	1,062.1	0.99	0.94	0.31
5,001.0	93.10	0.40	4,330.7	1,093.9	12.9	1,094.0	1.25	1.25	0.00
5,033.0	93.90	0.00	4,328.8	1,125.9	13.0	1,125.9	2.79	2.50	-1.25
5,065.0	94.50	0.20	4,326.4	1,157.8	13.1	1,157.9	1.98	1.88	0.63
5,097.0	94.80	0.80	4,323.8	1,189.7	13.3	1,189.8	2.09	0.94	1.88
5,129.0	95.30	1.00	4,321.0	1,221.6	13.8	1,221.6	1.68	1.56	0.63
5,160.0	95.20	0.80	4,318.2	1,252.4	14.3	1,252.5	0.72	-0.32	-0.65
5,192.0	94.70	0.00	4,315.4	1,284.3	14.6	1,284.4	2.94	-1.56	-2.50
5,224.0	93.50	0.30	4,313.1	1,316.2	14.6	1,316.3	3.86	-3.75	0.94
5,256.0	93.30	0.70	4,311.2	1,348.2	14.9	1,348.2	1.40	-0.63	1.25
5,288.0	93.80	0.00	4,309.2	1,380.1	15.1	1,380.2	2.68	1.56	-2.19
5,319.0	93.10	359.50	4,307.4	1,411.0	15.0	1,411.1	2.77	-2.26	-1.61
5,350.0	92.30	359.90	4,305.9	1,442.0	14.8	1,442.1	2.88	-2.58	1.29
5,380.0	92.10	0.20	4,304.8	1,472.0	14.8	1,472.1	1.20	-0.67	1.00
5,411.0	92.60	0.90	4,303.5	1,503.0	15.1	1,503.0	2.77	1.61	2.26
5,442.0	91.60	0.50	4,302.4	1,533.9	15.5	1,534.0	3.47	-3.23	-1.29
5,473.0	89.60	0.40	4,302.0	1,564.9	15.8	1,565.0	6.46	-6.45	-0.32
5,503.0	87.40	359.60	4,302.8	1,594.9	15.8	1,595.0	7.80	-7.33	-2.67
5,534.0	85.90	359.00	4,304.6	1,625.9	15.4	1,625.9	5.21	-4.84	-1.94
5,565.0	86.20	359.20	4,306.8	1,656.8	14.9	1,656.9	1.16	0.97	0.65
5,596.0	86.70	359.30	4,308.7	1,687.7	14.5	1,687.8	1.64	1.61	0.32
5,627.0	87.30	359.60	4,310.3	1,718.7	14.2	1,718.7	2.16	1.94	0.97
5,657.0	88.10	359.90	4,311.5	1,748.7	14.1	1,748.7	2.85	2.67	1.00
5,688.0	88.70	359.70	4,312.4	1,779.6	14.0	1,779.7	2.04	1.94	-0.65
5,719.0	88.70	359.90	4,313.1	1,810.6	13.8	1,810.7	0.64	0.00	0.65
5,750.0	89.10	359.50	4,313.7	1,841.6	13.7	1,841.7	1.82	1.29	-1.29
5,780.0	89.50	359.20	4,314.0	1,871.6	13.3	1,871.7	1.67	1.33	-1.00
5,811.0	90.20	359.30	4,314.1	1,902.6	12.9	1,902.7	2.28	2.26	0.32
5,842.0	90.10	359.20	4,314.0	1,933.6	12.5	1,933.7	0.46	-0.32	-0.32
5,873.0	90.60	359.60	4,313.9	1,964.6	12.2	1,964.7	2.07	1.61	1.29
5,904.0	91.10	359.40	4,313.4	1,995.6	11.9	1,995.6	1.74	1.61	-0.65
5,934.0	91.50	359.60	4,312.7	2,025.6	11.7	2,025.6	1.49	1.33	0.67
5,965.0	91.90	359.70	4,311.8	2,056.6	11.5	2,056.6	1.33	1.29	0.32
5,996.0	92.20	359.50	4,310.7	2,087.6	11.3	2,087.6	1.16	0.97	-0.65
6,027.0	92.00	359.70	4,309.5	2,118.5	11.1	2,118.6	0.91	-0.65	0.65
6,057.0	91.00	359.30	4,308.8	2,148.5	10.8	2,148.6	3.59	-3.33	-1.33

Company:	Sandridge Energy, INC.(mid-con.)	**Local Co-ordinate Reference:**	Well Sutton 1825 1-3H
Project:	Ness County (KS27S)	**TVD Reference:**	WELL @ 2380.0usft (Original Well Elev)
Site:	Sec. 3-T18S-R25W	**MD Reference:**	WELL @ 2380.0usft (Original Well Elev)
Well:	Sutton 1825 1-3H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,088.0	91.20	359.30	4,308.2	2,179.5	10.4	2,179.5	0.65	0.65	0.00
6,119.0	91.10	359.20	4,307.5	2,210.5	10.0	2,210.5	0.46	-0.32	-0.32
6,150.0	89.70	359.70	4,307.3	2,241.5	9.7	2,241.5	4.80	-4.52	1.61
6,180.0	88.80	0.00	4,307.7	2,271.5	9.6	2,271.5	3.16	-3.00	1.00
6,211.0	88.10	359.90	4,308.6	2,302.5	9.6	2,302.5	2.28	-2.26	-0.32
6,242.0	87.60	1.10	4,309.7	2,333.5	9.9	2,333.5	4.19	-1.61	3.87
6,273.0	87.30	1.00	4,311.1	2,364.4	10.4	2,364.4	1.02	-0.97	-0.32
6,303.0	87.50	0.50	4,312.5	2,394.4	10.8	2,394.4	1.79	0.67	-1.67
6,334.0	88.40	0.20	4,313.6	2,425.4	11.0	2,425.4	3.06	2.90	-0.97
6,365.0	88.80	359.80	4,314.3	2,456.4	11.0	2,456.4	1.82	1.29	-1.29
6,396.0	89.50	0.40	4,314.8	2,487.4	11.1	2,487.4	2.97	2.26	1.94
6,427.0	90.70	0.50	4,314.7	2,518.4	11.3	2,518.4	3.88	3.87	0.32
6,457.0	89.80	1.60	4,314.6	2,548.4	11.9	2,548.4	4.74	-3.00	3.67
6,488.0	89.30	1.90	4,314.8	2,579.3	12.8	2,579.4	1.88	-1.61	0.97
6,519.0	89.80	2.30	4,315.1	2,610.3	14.0	2,610.4	2.07	1.61	1.29
6,550.0	89.90	3.40	4,315.2	2,641.3	15.5	2,641.3	3.56	0.32	3.55
6,581.0	89.80	3.90	4,315.3	2,672.2	17.5	2,672.3	1.64	-0.32	1.61
6,611.0	90.00	4.20	4,315.3	2,702.2	19.6	2,702.2	1.20	0.67	1.00
6,642.0	89.40	3.40	4,315.5	2,733.1	21.6	2,733.2	3.23	-1.94	-2.58
6,673.0	88.30	3.20	4,316.1	2,764.0	23.4	2,764.1	3.61	-3.55	-0.65
6,705.0	89.00	3.10	4,316.8	2,796.0	25.2	2,796.1	2.21	2.19	-0.31
6,737.0	89.60	3.00	4,317.2	2,827.9	26.9	2,828.0	1.90	1.88	-0.31
6,769.0	89.40	2.50	4,317.5	2,859.9	28.4	2,860.0	1.68	-0.63	-1.56
6,801.0	89.10	1.10	4,317.9	2,891.9	29.4	2,892.0	4.47	-0.94	-4.38
6,833.0	89.80	0.60	4,318.2	2,923.9	29.9	2,924.0	2.69	2.19	-1.56
6,864.0	90.80	1.20	4,318.1	2,954.9	30.4	2,955.0	3.76	3.23	1.94
6,896.0	89.50	0.70	4,318.0	2,986.8	30.9	2,987.0	4.35	-4.06	-1.56
6,928.0	89.30	359.50	4,318.3	3,018.8	31.0	3,019.0	3.80	-0.63	-3.75
6,960.0	89.10	358.30	4,318.8	3,050.8	30.4	3,051.0	3.80	-0.63	-3.75
6,992.0	88.70	358.00	4,319.4	3,082.8	29.3	3,082.9	1.56	-1.25	-0.94
7,024.0	90.10	357.70	4,319.7	3,114.8	28.1	3,114.9	4.47	4.38	-0.94
7,056.0	91.10	357.90	4,319.4	3,146.8	26.9	3,146.9	3.19	3.13	0.63
7,088.0	91.50	358.30	4,318.7	3,178.7	25.8	3,178.8	1.77	1.25	1.25
7,120.0	91.70	358.20	4,317.8	3,210.7	24.9	3,210.8	0.70	0.63	-0.31
7,152.0	92.10	357.20	4,316.7	3,242.7	23.6	3,242.7	3.36	1.25	-3.13
7,184.0	93.40	358.60	4,315.2	3,274.6	22.4	3,274.7	5.97	4.06	4.38
7,215.0	93.40	357.90	4,313.3	3,305.5	21.5	3,305.6	2.25	0.00	-2.26
7,247.0	93.50	357.90	4,311.4	3,337.5	20.3	3,337.5	0.31	0.31	0.00
7,279.0	94.70	357.80	4,309.1	3,369.3	19.1	3,369.4	3.76	3.75	-0.31
7,311.0	95.60	358.30	4,306.3	3,401.2	18.0	3,401.2	3.21	2.81	1.56
7,343.0	96.00	358.20	4,303.0	3,433.0	17.0	3,433.0	1.29	1.25	-0.31
7,375.0	96.30	358.30	4,299.6	3,464.8	16.1	3,464.8	0.99	0.94	0.31
7,407.0	96.40	358.20	4,296.0	3,496.6	15.1	3,496.6	0.44	0.31	-0.31

Company:	Sandridge Energy, INC.(mid-con.)	**Local Co-ordinate Reference:**	Well Sutton 1825 1-3H
Project:	Ness County (KS27S)	**TVD Reference:**	WELL @ 2380.0usft (Original Well Elev)
Site:	Sec. 3-T18S-R25W	**MD Reference:**	WELL @ 2380.0usft (Original Well Elev)
Well:	Sutton 1825 1-3H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,438.0	96.50	358.50	4,292.6	3,527.4	14.2	3,527.4	1.01	0.32	0.97
7,470.0	96.60	359.00	4,288.9	3,559.2	13.5	3,559.2	1.58	0.31	1.56
7,516.0	97.30	359.00	4,283.4	3,604.8	12.7	3,604.8	1.52	1.52	0.00
Last MWD Survey									
7,576.0	97.30	359.00	4,275.7	3,664.3	11.7	3,664.3	0.00	0.00	0.00
Projection to TD - Sutton 1825 1-3H PBHL									

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
7,516.0	4,283.4	3,604.8	12.7	Last MWD Survey
7,576.0	4,275.7	3,664.3	11.7	Projection to TD

Checked By: _____ Approved By: _____ Date: _____

Mid-Continent Conductor, LLC

P.O. Box 1570
Woodward, OK 73802

Phone: (580)254-5400
Fax: (580)254-3242

Invoice

Date	Invoice #
7/11/2012	1399

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Jason Harrison	Net 45	7/11/2012	Sutton 1-3H, Ness Cnty, KS	Lariat 19

Item	Quantity	Description
Conductor Hole	100	Drilled 100 ft. conductor hole.
20" Pipe	100	Furnished 100 ft. of 20 inch conductor pipe.
Mouse Hole	80	Drilled 80 ft. mouse hole.
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe.
Cellar Hole	1	Drilled 6x6 cellar hole.
6' X 6' Tinhorn	1	Furnished and set 6x6 tinhorn.
Mud and Water	1	Furnished mud and water.
Mud, Water, & Trucking	1	Transport mud and water to location.
Grout & Trucking	10	Furnished 10 yards of grout and trucking to location.
Grout Pump	1	Furnished grout pump.
Welder & Materials	1	Furnished welder and materials.
Dirt Removal	1	Labor and Equip. for dirt removal.
Cover Plate	1	Furnished cover plates.
Permits	1	Permits

AFE Number: DC 12142
Well Name: Sutton 1825 1-3 H
Code: 850.010
Amount: $23,550
Co. Man: Tim Miller
Co. Man Sig.: Jim Miller
Notes:

Subtotal	$23,550.00
Sales Tax (0.0%)	$0.00
Total	$23,550.00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	**Ship To #:** 2939598	**Quote #:**	**Sales Order #:** 9672480
Customer: SANDRIDGE ENERGY INC EBUSINESS		**Customer Rep:** Towery, Mark	
Well Name: Sutton 1825	**Well #:** 1-3H		**API/UWI #:** 15-135-25436
Field:	**City (SAP):** NESS CITY	**County/Parish:** Ness	**State:** Kansas
Legal Description: Section 3 Township 18S Range 25W			
Contractor: LARIAT	**Rig/Platform Name/Num:** 19		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	**Job Type:** Cement Surface Casing		
Sales Person: NGUYEN, VINH	**Srvc Supervisor:** CHRISTENSEN, STUART	**MBU ID Emp #:** 476488	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	29	267804	CHRISTENSEN, STUART	27.5	476488	GARCIA, DAVID F	27.5	519312
JOURNAGAN, MICHAEL D	29	524224	RALSTON, NICHOLAS	27.5	496027	THOMPSON, RAYLAND Heath	27.5	476826

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/18/2012	22.5	1	7/19/2012	5	3			
TOTAL			*Total is the sum of each column separately*					

Job

Formation Name			
Formation Depth (MD)	Top	Bottom	
Form Type		BHST	
Job depth MD	1334. ft	Job Depth TVD	
Water Depth		Wk Ht Above Floor	
Perforation Depth (MD)	From	To	

Job Times

	Date	Time	Time Zone
Called Out	17 - Jul - 2012	16:30	CST
On Location	18 - Jul - 2012	01:30	CST
Job Started	19 - Jul - 2012	02:20	CST
Job Completed	19 - Jul - 2012	03:25	CST
Departed Loc	19 - Jul - 2012	05:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25				.	1034.		
12.25" Open Hole- Lower				12.25				1034.	1334.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1334.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Fluid Data

HALLIBURTON

Cementing Job Summary

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0		
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	385.0	sacks	12.4	2.12	11.68		11.68	
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	11.676 Gal	FRESH WATER								
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	160.0	sacks	15.6	1.19	5.3		5.3	
	1 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	5.302 Gal	FRESH WATER								
4	Displacement		102.00	bbl	8.33	.0	.0	.0		

Calculated Values		Pressures		Volumes					
Displacement	102	Shut In: Instant		Lost Returns	0	Cement Slurry	180	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	30	Actual Displacement	102	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	

Rates							
Circulating	6	Mixing	5	Displacement	6	Avg. Job	5

Cement Left In Pipe	Amount	45.3 ft	Reason	Shoe Joint							
Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @		ID	
Frac Ring # 4 @		ID									

The Information Stated Herein Is Correct	Customer Representative Signature

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	**Ship To #:** 2939598	**Quote #:**	**Sales Order #:** 9689010
Customer: SANDRIDGE ENERGY INC EBUSINESS		**Customer Rep:** Mills, Tim	
Well Name: Sutton 1825	**Well #:** 1-3H		**API/UWI #:** 15-135-25436
Field:	**City (SAP):** NESS CITY	**County/Parish:** Ness	**State:** Kansas
Legal Description: Section 3 Township 18S Range 25W			
Contractor: Lariat	**Rig/Platform Name/Num:** 19		
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well	**Job Type:** Cement Intermediate Casing		
Sales Person: NGUYEN, VINH	**Srvc Supervisor:** AGUILERA, FABIAN	**MBU ID Emp #:** 442123	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN J	8	442123	GOMEZ, OSCAR	8	490448	HEIDT, JAMES Nicholas	8	517102
REDFEARN, BRADY Tanner	8	497317						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/26/2012	12	1.5						
TOTAL			*Total is the sum of each column separately*					

Job

Formation Name					
Formation Depth (MD)	**Top**		**Bottom**		
Form Type		**BHST**			
Job depth MD	4775. ft	**Job Depth TVD**	4775. ft		
Water Depth		**Wk Ht Above Floor**	5. ft		
Perforation Depth (MD)	**From**		**To**		

Job Times

	Date	Time	Time Zone
Called Out	25 - Jul - 2012	16:00	CST
On Location	25 - Jul - 2012	20:00	CST
Job Started	26 - Jul - 2012	05:06	CST
Job Completed	26 - Jul - 2012	06:23	CST
Departed Loc	26 - Jul - 2012	08:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				1334.	4755.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	4755.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1334.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,7,HWE,5.66 MIN/6.54 MAX CS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Fluid Data

HALLIBURTON

Cementing Job Summary

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Gel Spacer/rig will provide		30.00	bbl	8.34	.0	.0	.0	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	150.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, 50 LB BAG (100064232)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	100.0	sacks	15.6	1.18	5.2		5.2
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	5.197 Gal	FRESH WATER							
4	Displacement/TBC		179.00	bbl	8.33	.0	.0	.0	

Calculated Values		Pressures		Volumes					
Displacement	179 BBL	Shut In: Instant		Lost Returns	0	Cement Slurry	62 BBL	Pad	
Top Of Cement	2592 FT.	5 Min		Cement Returns	0	Actual Displacement	179 BBL	Treatment	
Frac Gradient		15 Min		Spacers	30 BBL	Load and Breakdown		Total Job	

Rates							
Circulating	3	Mixing	5	Displacement	6	Avg. Job	4

Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint

Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @		ID		Frac Ring # 4 @		ID	

The Information Stated Herein Is Correct	Customer Representative Signature

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	**Ship To #:** 2939598	**Quote #:**	**Sales Order #:** 9707190
Customer: SANDRIDGE ENERGY INC EBUSINESS		**Customer Rep:** ???, COMPANY MAN	
Well Name: Sutton 1825	**Well #:** 1-3H		**API/UWI #:** 15-135-25436
Field:	**City (SAP):** NESS CITY	**County/Parish:** Ness	**State:** Kansas
Legal Description: Section 3 Township 18S Range 25W			
Contractor: Lariat	**Rig/Platform Name/Num:** 19		
Job Purpose: Cement Production Liner			
Well Type: Development Well	**Job Type:** Cement Production Liner		
Sales Person: NGUYEN, VINH	**Srvc Supervisor:**	**MBU ID Emp #:**	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	6.5	371263	GUTIERREZ, MATT	13	-	LUNA, JOSE A	6.5	480456
RODRIGUEZ, EDGAR Alejandro	6.5	442125	TORRES, CLEMENTE	6.5	344233			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10744298C	140 mile	10988832	140 mile	11133699	140 mile	11515198	140 mile
11748309	140 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
8-01-2012	13	1						
TOTAL								

Total is the sum of each column separately

Job

Formation Name			
Formation Depth (MD)	**Top**		**Bottom**
Form Type		**BHST**	
Job depth MD	7576. ft	**Job Depth TVD**	
Water Depth		**Wk Ht Above Floor**	
Perforation Depth (MD)	**From**		**To**

Job Times

	Date	Time	Time Zone
Called Out	01 - Aug - 2012	04:00	CST
On Location	01 - Aug - 2012	09:00	CST
Job Started	01 - Aug - 2012	17:37	CST
Job Completed	01 - Aug - 2012	18:35	GMT
Departed Loc	01 - Aug - 2012	20:05	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				4755.	7576.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	P-110	4355.	7576.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	4755.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	4540.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	GEL WATER/RIG PROVIDED		30.00	bbl	8.5	.0	.0	.0	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	350.0	sacks	13.6	1.54	7.36		7.36
0.4 %		HALAD(R)-9, 50 LB (100001617)							
2 lbm		KOL-SEAL, BULK (100064233)							
2 %		BENTONITE, BULK (100003682)							
7.356 Gal		FRESH WATER							
3	Displacement/TBC		111.00	bbl	8.33	.0	.0	.0	

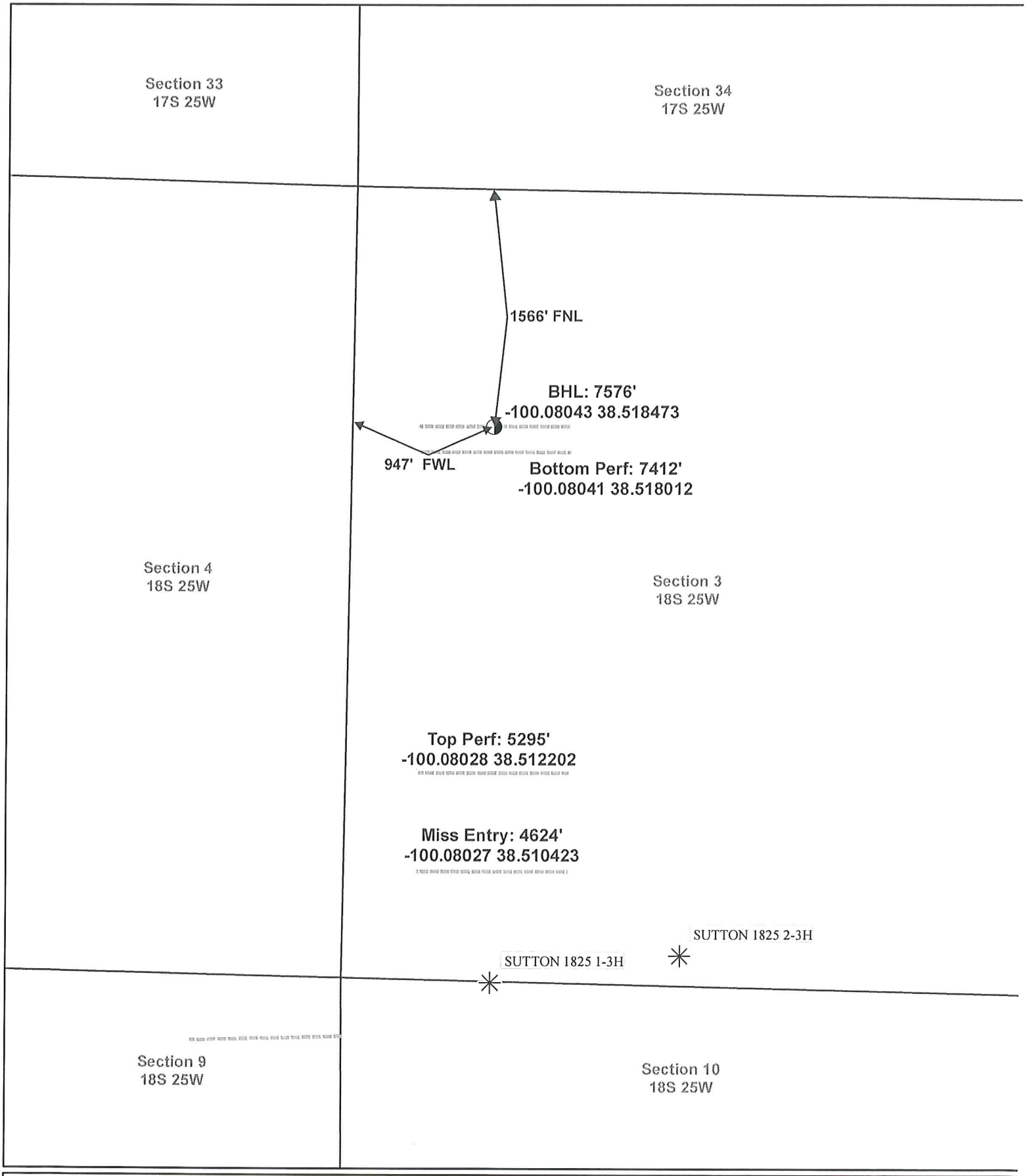
Calculated Values		Pressures		Volumes					
Displacement	74	Shut In: Instant		Lost Returns	0	Cement Slurry	96	Pad	
Top Of Cement	2207.53	5 Min		Cement Returns	0	Actual Displacement	74	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	200

Rates							
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6

Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint

Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @		ID		Frac Ring # 4 @		ID	

The Information Stated Herein Is Correct	Customer Representative Signature



SANDRIDGE THE POWER OF US

Actual BH Location

SandRidge Wells

Perf

Sections

Actual Bottom-Hole Location of Sutton 1825 1-3H
Ness County, Kansas
T&R: 18S 25W
Section: 3, 947' FWL & 1566' FNL
Long/Lat: -100.08043 38.518473

1 in = 833 ft

0 625 1,250 2,500 Feet

N

Draftsman: Aaron Birk	Draft Date: 7/30/2013
Drawing Name/Number: Addendum_Sutton_1-3H .mxd	
Coordinate System: NAD 1927 State Plane Kansas South FIPS: 1502	

Logo

Back to Well Completion

Sutton 1825 1-3H (1089290)

Actions
View PDF
Delete
Edit
Certify & Submit
Request Confidentiality

Attachments	
Two Year Confidentiality OPERATOR	View PDF Delete
Directional Survey OPERATOR	View PDF Delete
Cement Reports OPERATOR	View PDF Delete
As Drilled Plat OPERATOR	View PDF Delete

Add Attachment

Remarks

Remarks to KCC

Add Remar

Remarks

Tiffany Golay 11/01/012 09:23 am	Additional Fluid Mgmt Info: 140 bbls hauled to Weinett Disposal LLC, NW/4 Section 1079 Block 43 Lipscomb, TX
Tiffany Golay 10/23/012 02:33 pm	Perforations were not fraced. We just tested the well with no stimulation due to concerns about water production.
Tiffany Golay 10/23/012 02:24 pm	Conductor weight= 94 lbs/ft and was set with 10 yards of grout

Summary of Changes

Lease Name and Number: Sutton 1825 1-3H

API/Permit #: 15-135-25436-01-00

Doc ID: 1153680

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	11/08/2012	07/31/2013
Save Link	../../kcc/detail/operatorEditDetail.cfm?docID=1089290	../../kcc/detail/operatorEditDetail.cfm?docID=1153680

Summary of Attachments

Lease Name and Number: Sutton 1825 1-3H

API: 15-135-25436-01-00

Doc ID: 1153680

Correction Number: 1

Attachment Name

Attachments

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1089290

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 34192
Name: SandRidge Exploration and Production LLC
Address 1: 123 ROBERT S. KERR AVE
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 + 6406
Contact Person: Tiffany Golay
Phone: (405) 429-6543
CONTRACTOR: License # 34464
Name: Lariat Services, Inc.
Wellsite Geologist: Jarrett Borrell
Purchaser: NCRA (oil)

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [x] Oil
- [ ] Gas
- [ ] OG
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] WSW
- [ ] D&A
- [ ] SWD
- [ ] ENHR
- [ ] GSW
- [ ] Other *(Core, Expl., etc.)*:
- [ ] SIOW
- [ ] SIGW
- [ ] Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

7/11/2012	7/30/2012	8/2/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25436-01-00
Spot Description:
SW - SE - SW - SW Sec. 3 Twp. 18 S. R. 25 [ ] East [x] West
200 Feet from [ ] North / [x] South Line of Section
800 Feet from [ ] East / [x] West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- [ ] NE
- [ ] NW
- [ ] SE
- [x] SW

County: Ness
Lease Name: Sutton 1825 Well #: 1-3H
Field Name:
Producing Formation: Mississippian
Elevation: Ground: 2355 Kelly Bushing: 2375
Total Depth: 7576 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 1355 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 20000 ppm Fluid volume: 140 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Gray Mud Disposal
Lease Name: Unnamed License #: 99999
Quarter SW Sec. 15 Twp. 24 S. R. 7 [ ] East [x] West
County: Garfield, OK Permit #: 323003

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [x] **Letter of Confidentiality Received**
  Date: 11/08/2012
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [x] I [ ] II [ ] III **Approved by:** NAOMI JAMES **Date:** 11/08/2012