

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1153757

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from: sx cmt.
Well Name: Original Comp. Date: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name: Lease Name: _ _ Well #: _ County: _ INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF). **Drill Stem Tests Taken** No Loa Formation (Top), Depth and Datum Sample | Yes (Attach Additional Sheets) Name Top Datum No Samples Sent to Geological Survey Yes ☐ No Yes
 Yes
 ■
 Yes
 ■
 Yes
 ■
 Nes
 Nes Cores Taken Electric Log Run ___ Yes No List All E. Logs Run: CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3) No Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes (If No, skip question 3) Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? (If No, fill out Page Three of the ACO-1) Yes PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated Depth (Amount and Kind of Material Used) TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Oil Bbls Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours METHOD OF COMPLETION: DISPOSITION OF GAS: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

Form	ACO1 - Well Completion		
Operator	Mai Oil Operations, Inc.		
Well Name	Littler 3		
Doc ID	1153757		

Tops

Name	Тор	Datum
Anhydrite	1307	+776
Heebner	3407	-1324
Toronto	3424	-1341
Lansing	3450	-1367
Base Kansas City	3719	-1636
Marmaton	3755	-1672
Conglomerate Sand	3816	-1733
Arbuckle	3832	-1749

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

July 31, 2013

Allen Bangert Mai Oil Operations, Inc. 8411 PRESTON RD STE 800 DALLAS, TX 75225-5520

Re: ACO1 API 15-165-22032-00-00 Littler 3 SW/4 Sec.31-16S-19W Rush County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Allen Bangert

JAMES C. MUSGROVE

Petroleum Geologist 212 Main Street P.O. Box 215 Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mail Oil Operations Littler #3 NW-NW-SE-SW (1100' FSL & 1535' FWL) Section 31-16s-19w Rush County, Kansas Page 1

5 1/2" Production Casing Set

Contractor:

Southwind Drilling Co. (Rig #3)

Commenced:

June 18, 2013

Completed:

June 24, 2013

Elevation:

2083' K.B; 2081' D.F; 2075' G.L.

Casing program:

Surface; 8 5/8" @ 1074'

Production; 5 1/2" @ 3899'

Sample:

Samples saved and examined 3100' to the Rotary Total Depth.

Drilling time:

One (1) foot drilling time recorded and kept 3100 ft. to the Rotary Total

Depth.

Measurements:

All depths measured from the Kelly Bushing.

Drill Stem Tests:

There were two (2) Drill Stem Tests ran by Trilobite Testing Co.

Electric Log:

By Nabors Completion and Production Services Co; Dual Induction,

Compensated Density/Neutron Log and Micro & Sonic Log.

<u>Formation</u>	Log Depth	Sub-Sea Datum
Anhydrite	1307	+776
Base Anhydrite	1341	+742
Heebner	3407	-1324
Toronto	3424	-1341
Lansing	3450	-1367
Base Kansas City	3719	-1636
Marmaton	3755	-1672
Conglomerate Sand	3816	-1733
Arbuckle	3832	-1749
Rotary Total Depth	3900	-1817
Log Total Depth	3900	-1817

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TORONTO SECTION

3824-3835'

Limestone; tan, finely crystalline, few sucrosic, dolomitic in part,

slightly fossiliferous, no shows.

Mail Oil Operations Littler #3 NW-NW-SE-SW (1100' FSL & 1535' FWL) Section 31-16s-19w Rush County, Kansas Page 2

LANSING SECTION

3450-3460' Limestone; tan, gray, finely crystalline, fossiliferous, few chalky,

increasingly cherty (dense).

3477-3484' Limestone; tan, oomoldic, fair oomoldic porosity, poor stain,

show of free oil and faint odor.

Drill Stem Test #1 3470-3488'

Times: 30-30-30-30

Blow: Weak

Recovery: 10' mud, show of oil

Pressures: ISIP 931 psi

FSIP 901 psi IFP 11-17 psi FFP 17-19 psi HSH 1647-1606 psi

3494-3501' Limestone; cream, white, oomoldic, few oolitic, fair to good

oomoldic porosity (barren).

3525-3540' Limestone; gray, white, tan, highly oolitic, chalky, (dense).

3550-3565' Limestone; gray, white, oomoldic, good oomoldic porosity

(barren).

3596-3603' Limestone; white, cream, finely crystalline, oolitic, chalky in part,

no shows.

3630-3633' Limestone; tan, gray, fossiliferous in part, poor visible porosity.

3652-3660' Limestone; gray, tan, finely oolitic, oomoldic, fair porosity, no

shows.

3671-3690' Limestone; gray, white, finely crystalline, few fossiliferous, no

shows.

3700-3714' Limestone; tan, oolitic, few sub oomoldic, dense.

MARMATON SECTION

3756-3770' Chert; orange, yellow, peach, white, boney/opaque, no shows.

3770-3804' Chert; as above, plus granular, chalky limestone, cherty, few

chalky.

CONGLOMERATE SECTION

3816-3820' Sand; white, gray, yellow, very fine grained, calcareous, shaley,

poor porosity.

Mail Oil Operations Littler #3 NW-NW-SE-SW (1100' FSL & 1535' FWL) Section 31-16s-19w Rush County, Kansas Page 3

ARBUCKLE SECTION

3832-3840'

Dolomite; tan, white, finely crystalline, sucrosic, fair to good porosity, fair stain and saturation, show of free oil and faint odor.

Drill Stem Test #2

3763-3840'

Times:

30-30-30-30

Blow:

Strong

Recovery:

340' oil and gas cut muddy water

(5% gas, 10% oil, 40% mud, 45% water)

310' oil and gas cut muddy water

(5% gas, 20% oil, 10% mud, 65% water) 610' heavily oil and gas cut muddy water

psi

(5% gas, 35% oil, 60% water)

610' water

Pressures:

ISIP 1162

FSIP 1161 psi IFP 111-567 psi FFP 576-849 psi HSH 1844-1794 psi

3840-3850'

Dolomite; as above, trace stain, show of free oil and faint odor.

3850-3860'

Dolomite; pink, fine and medium crystalline, poor visible porosity,

no shows.

3860-3870'

Dolomite; white, gray, tan, finely crystalline, sucrosic in part,

poorly developed porosity.

3870-3880'

Dolomite; as above, pink/gray, dolomite, trace white and gray

chert.

3880-3900'

Dolomite; gray, tan, fine and medium crystalline, fair porosity,

plus white chert and white chalk.

Rotary Total Depth Log Total Depth 3900 3900

Recommendations:

5 $\frac{1}{2}$ " production casing was set and cemented on the Littler #3.

Respectfully submitted;

lames C. Musgrove, Petroleum Geologist



DRILL STEM TEST REPORT

Mai Oil Operations Inc

31-16s-19w Rush,KS

8411 Preston Rd Ste 800 Dallas TX 75225-5520

Littler #3 Job Ticket: 52095

DST#: 1

ATTN: Kurt Mai

Test Start: 2013.06.22 @ 18:35:41

GENERAL INFORMATION:

Time Tool Opened: 20:05:06

Time Test Ended: 23:36:05

Formation:

LKC

Deviated:

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Tester:

Ray Schwager

Unit No:

42

KB to GR/CF:

Reference Elevations:

2083.00 ft (KB) 2075.00 ft (CF)

Interval:

3470.00 ft (KB) To 3488.00 ft (KB) (TVD)

Total Depth: Hole Diameter: 3488.00 ft (KB) (TVD)

7.88 inches Hole Condition: Poor

8.00 ft

Serial #: 8369 Press@RunDepth:

Inside

19.51 psig @ 3471.00 ft (KB) End Date:

2013.06.22

Capacity:

8000.00 psig

Start Date: Start Time:

Last Calib .: Time On Btm:

2013.06.22 2013.06.22 @ 20:02:51

2013.06.22 18:35:41

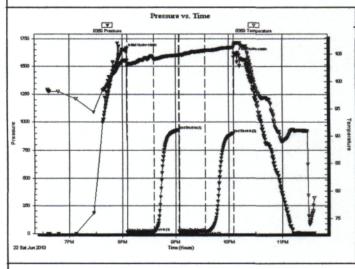
End Time:

23:36:05

Time Off Btm: 2013.06.22 @ 22:07:36

TEST COMMENT: 30-IFP-wk surface bl died in 20 min

30-ISIP-no bl 30-FFP-no bl 30-FSIP-no bl



Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1647.37	103.84	Initial Hydro-static
3	11.04	102.75	Open To Flow (1)
33	17.29	104.09	Shut-In(1)
61	931.59	104.79	End Shut-In(1)
61	17.48	104.57	Open To Flow (2)
91	19.51	105.65	Shut-In(2)
122	901.57	106.20	End Shut-In(2)
125	1606.12	106.99	Final Hydro-static
		2	

Length (ft)	Description	Volume (bbl)
10.00	Mud w/show of oil	0.14

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 52095

Printed: 2013.06.25 @ 09:12:29



DRILL STEM TEST REPORT

Mai Oil Operations Inc

31-16s-19w Rush,KS

8411 Preston Rd Ste 800 Dallas TX 75225-5520

Littler #3

Job Ticket: 52096

DST#: 2

ATTN: Kurt Mai

Test Start: 2013.06.24 @ 01:10:58

GENERAL INFORMATION:

Formation:

Arbuckle

Deviated:

No Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 02:51:38

Tester:

Ray Schwager

Time Test Ended: 07:59:52

Unit No:

Interval:

3763.00 ft (KB) To 3833.00 ft (KB) (TVD)

42

2083.00 ft (KB)

Total Depth:

Reference Elevations:

2075.00 ft (CF)

Hole Diameter:

3833.00 ft (KB) (TVD) 7.88 inches Hole Condition: Fair

KB to GR/CF:

8.00 ft

Serial #: 8369

Inside

3767.00 ft (KB)

Capacity:

8000.00 psig

Start Date: Start Time:

Press@RunDepth:

848.54 psig @ 2013.06.24

End Date:

2013.06.24

Last Calib .:

2013.06.24

01:10:58

End Time:

07:59:52

Time On Btm:

2013.06.24 @ 02:49:23

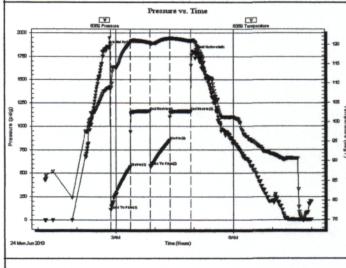
Time Off Btm: 2013.06.24 @ 04:58:53

TEST COMMENT: 30-IFP-strg bl in 1 min

30-ISIP-no bl

30-FFP-strg bl in 2 min

30-FSIP-no bl



T		PI	RESSUF	RE SUMMARY
T	Time	Pressure	Temp	Annotation
1	(Min.)	(psig)	(deg F)	
1	0	1844.04	108.69	Initial Hydro-static
1	3	110.65	108.31	Open To Flow (1)
1	33	567.24	120.26	Shut-In(1)
٦.	64	1161.98	120.33	End Shut-In(1)
Tempe	64	576.26	120.03	Open To Flow (2)
ofure	94	848.54	121.41	Shut-In(2)
idea 5	126	1160.95	120.76	End Shut-In(2)
"	130	1794.23	120.89	Final Hydro-static
1				
1				
-				
-				
- 1				

Recovery	overy	Reco
----------	-------	------

Length (ft)	Description	Volume (bbl)
340.00	O&GCMW 5%G10%O40%M45%W	4.77
310.00	O&GCMW 5%G20%O10%M65%W	4.35
610.00	HO&GCW 5%G35%O60%W	8.56
610.00	Water	8.56
* Recovery from r	nultiple tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 52096

Printed: 2013.06.25 @ 09:02:27



CHARGE TO:	MAI	DIL		
ADDRESS				
CITY, STATE, Z	ZIP CODE	WARRY TO SERVE		

TICKET Nº 25007

PAGE	OF	
1		

Sen	rices, l	inc.												1	
ERVICE LOCATIONS	Tysks.	WELL/PROJECT NO.		LEA		TLER #3	COUNTY/PA	USH)	STATE	MCCRA	CKEN	JKS	DA1	JUN 13 OW	NER
		TICKET TYPE CONT		R		5#3	RIG NAME/N	Ю.	SHIPPED	DELIVERED TO			distance of the last of the la	DER NO.	
		WELL TYPE		WEL	LL CAT	EGORY	OB PURPOSE	85/8		WELL PERMIT N	10.		WEI	LL LOCATION	25'LENTUID
EFERRAL LOCATION		INVOICE INSTRUCTION	NS			COM								1000,00	777514
PRICE REFERENCE		Y REFERENCE/ NUMBER	LOC	ACCT	DF		DESCRIP	TION		QTY.	U/M	QTY.	U/M	UNIT PRICE	AMQUNT
575						MILEAGE # 11	5			30	n/L			60	18000
576D						Pump	CHARGE			14	88			15000	150000
410						TOP PL	46			14	EA			1400	1400
276						FLOCELE				1001	bs			28	200 P
290						D-AIR				4 k	912			42 =	168 2
325						SMD	CEMENT	T		37Ck	Sx.			17100	10375 00
581						CEMENT.			E	375	SX			20	75DP
583						DRAYAG	F			37310	bs 55	79.65		100	559 45
he terms and cond	ditions on the re	eby acknowledges everse side hereof	which	include,		REMIT F	PAYMENT	TO:	OUR EQUIPMEN WITHOUT BREAK	KDOWN?	AGREE	UN- DECIDED	DIS- AGREE	PAGE TOTAL	9872 65
LIMITED WARRA	ANTY provision			TY, and		SWIFT SI	FRVICES	. INC.	WE UNDERSTOO MET YOUR NEED OUR SERVICE W PERFORMED WI	OS? VAS					
UST BE SIGNED BY CU FART OF WORK OR DE		OMER'S AGENT PRIOR	ТО			P.O.	BOX 466 TY, KS 6	5	WE OPERATED TAND PERFORME CALCULATIONS SATISFACTORIL	THE EQUIPMENT D JOB Y?				TAX	
ATE SIGNED 9 Ju	w13	IME SIGNED 90	O	A.M.			798-2300			YES STOMER DID NOT		NO		TOTAL	
	SAME OF	CUSTOMER	ACCEP			TERIALS AND SERVI	CES The custon	ner hereby acknowle	edges receipt of t	the materials and	services	listed on th	is ticket.		
VIFT OPERATOR	en 2 pr	alth		APPI	ROVAL										Thank You!

USTOMER	MIDIAM	L	WELL NO.		LEASE	LERH	3 JOBETPRENT 8 78	TICKET NO. 25007
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T C	PRESSUR TUBING	E (PSI)	DESCRIPTION OF OPERATION	AND MATERIALS
	0200						CHOTTAXALAC	
							RIDEID74	
							878-23	
	5704						CIRCULATE.	
	0101			V			CIRCULATE.	
	0716	6	20	7		200	Pump 20 Bbl KCL F	USH
						200	THE PAUL NELL TO	
	0720	52		-			mix 375 sx SMD 4	14 PLUTLE
			46	\			100 SX @ 11.8 PPG.	
			57	7			150 SX @ 12,5 pp6.	
			23	V			755x @ 13,5 pp6	
			13	V			50 SX @ 14,5 PPG	
	500	7					2000	
	0756	6		7		-	DROP PLUG START DI	splacing-
	0810	7%	68			11757	PLUG DOWN-SHUT	UNITED TO
	010	2	00			700	CIRCILLATE CEMENT	TO SURCANE
							CRCITATE CETTERI	10 SORFACE
	2811						WASH TRUCK	
	0900						JOB COMPLETE	
							The west trees	
							THANKS \$ 115	
							JASON JEFF G	10104
						-	Shor Jeff O	. 57010
						-		



ADDRESS	CHARGE TO:	M.	Oper	aturs	
	ADDRESS		/		

	T	IC	K	ET		
70	-	2	4	2	9	4

		FAGE	1	2		
	DATE		OWNER			
	6-24-	13	50	721	t	
	ORDER NO.					
6 125	WELL LOCATIO	N				

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. Hays Ks	#3	Little	Rush	KS		6-24-13	Sano
2. Alass City Ks	TICKET TYPE CONTRACTOR	1014			DELIVERED TO	ORDER NO.	
	SERVICE South	und Drig 3		VIA	Location		
3.	WELL TYPE	WELL CATEGORY JOB PU	RPOSE		WELL PERMIT NO.	WELL LOCATION	
4.	011	Development	Longstring				
REFERRAL LOCATION	INVOICE INSTRUCTIONS		9				

PRICE	SECONDARY REFERENCE/	-	ACCOUNTING	G	DESCRIPTION					UNIT	AMOUNT
REFERENCE	PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	PRICE	AMOUNT
575		1			MILEAGE # 110	30	01			600	180 00
578		1			Pump Charge (Longstring)	1	poct.	3700	1	150000	1500 06
281		1			Mudflush	1000	sal.			125	125010
290		1			D-Air	2	Sel			42 00	840
406		1			LD Plugt Baffle	9	-4	5-2	//	275 00	275-6
407		1			Insert Float Shoc al fill	1	ea			375 00	375-10
409		1			Tur he lizer	9	ra			90 00	8100
326		2			Of Pormix 2% gel	160	shis)		1100	176010
283		2			salt	ger	14	10	%	20	160 00
276		2			Flucele	50	12	14	134	2 10	100 00
581		2			Coment Service Charge	160	iks			2 00	320 06
583		2			Diayage	210	711			150	210 0

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

☐ A.M. ☐ P.M. DATE SIGNED TIME SIGNED

REMIT PAYMENT TO:

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

210	100				att 1 Co	
SURVEY	AGREE	UN- DECIDED	DIS- AGREE	DACE TOTAL	Letters C	-0
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	762416	d
WE UNDERSTOOD AND MET YOUR NEEDS?					I.	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX		
ARE YOU SATISFIED WITH OUR S		NO		TOTAL		
CUSTOMER DID NOT	WISH TO R	ESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

APPROVAL

Thank You!

0	D	1	0	0	

SWIFT Services, Inc.

DATE 25-/3 PAGE NO.

		1015				tler	JOB TYPE any string TICKET NO. 4294
ART IO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T C	PRESSURI	CASING	DESCRIPTION OF OPERATION AND MATERIALS
	0045						onloculFE
							RTD 3900
							52 ×14 x 3888 x 20'
							Turbo 1,2,3,6,8,9,10,11,13
	0245						Start FE
	0435						Break Creglation
	0525	2.5	7				Plug RH 30sks
	0530	5	0.			150	Start Mudflush
	0535	5	24/0			150	Start 6/4/02 29/09-1 130 shs
	0540		30				End Coment
							Wash Pth
						F15.52.53	Dript, D. Plug
	0550	6	0			150	Start Displacement
	0610	5	72			200	Eatch Cenast
	0615		94			2100	Land Plug
						7700	Release Parssurt
							FloatHeld
					- 10		
		444					Thunk you
					2000	100000	Thank you
							Mick, David E. & Isuch
							MICK, DAVIOLE, + ISUCK