



**#1 Kollman 24D**

1845' FSL & 985' FEL  
 135'S & 5'E of W/2 NE SE Section 24-17S-35W  
 Wichita County, Kansas  
 API# 15-203-20210-0000  
 Elevation: 3159' GL, 3164' KB

Sample Tops			Ref. Well
Anhydrite	2443'	+721	-9
B/Anhydrite	2463'	+701	-3
Stotler	3631'	-467	-5
Heebner	4016'	-852	-5
Lansing	4064'	-900	-6
Muncie Shale	4252'	-1088	-7
Stark Shale	4353'	-1189	-3
Hush	4400'	-1236	-4
BKC	4437'	-1273	-6
Marmaton	4455'	-1291	-1
Altamont	4498'	-1334	-4
Pawnee	4587'	-1423	-9
Myrick	4621'	-1457	-10
Fort Scott	4638'	-1474	-8
Cherokee Shale	4666'	-1502	-8
Johnson	4776'	-1612	-6
B/Johnson	4810'	-1646	-10
Morrow	4815'	-1651	-9
Mississippian	4884'	-1720	-6
RTD	5035'	-1871	



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

257809

TICKET NUMBER 39424  
LOCATION Chanute, KS  
FOREMAN Walt Dinkler

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-2-13	7178	Kollman 24D #1	24	17S	35W	Wichita
CUSTOMER			SECTION			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			STATE	ZIP CODE		

*Ritchie Exploration*  
*Wichita*  
*600*  
*1/2 W*  
*5 + 2 in to*

JOB TYPE Production HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2" 10.5 #  
CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 OTHER 1" 20' 240'  
SLURRY WEIGHT 12.5 SLURRY VOL 1.28 WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING \_\_\_\_\_  
DISPLACEMENT 9 bbls DISPLACEMENT PSI 6000 MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting and rig up to wellhead 2 3/8 tubing 4 1/2 casing  
lost 1200psi released open tank mix 4755/sk 60/40 po2 6000 1/4 # flourescent  
520 # hulls displace 9 bbls water shut tank and tested to pump hold  
Returned and with clean. Cement did circulate to surface

*Frank's Miles & Crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401B	1	PUMP CHARGE	16.95 <sup>00</sup>	16.95 <sup>00</sup>
5406	45	MILEAGE	5 <sup>00</sup>	225 <sup>00</sup>
5407A	20.42 Ton	Ton Mileage Delivery	1.67	1534.50
1131	4755 sks	60/40 po2	15.10	7172.50
1118B	2451 #	Refronite gel	1.25	612.75
1105	500 #	Cotton seed hulls	1.55	275 <sup>00</sup>
1107	118.75 #	Flouresal	2.82	334.88
			Subtotal	11849.63
			less 10% discount	1184.96
			Subtotal	10664.67
			SALES TAX	627.13
			ESTIMATED TOTAL	11291.80

**Completed**

Ravin 3737

AUTHORIZATION Walter King TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

*Handwritten mark*



**CONSOLIDATED**  
Oil Well Services, LLC

257719

TICKET NUMBER 39381  
LOCATION Oakley, KS  
FOREMAN Kelly Gabel  
Walt Dinke

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD-TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-28-13	7173	Kollman 24D	24	17	35 <sup>th</sup>	Wichita	
CUSTOMER Ritchie Expl.			Ks				
MAILING ADDRESS			Scottchy Co. line 6 N 4 W S 100				
CITY		STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				463	COYD		
				693	Travis Williams		

JOB TYPE Prod HOLE SIZE 7 7/8 HOLE DEPTH 5035 CASING SIZE & WEIGHT 4 1/2 10.5#  
CASING DEPTH 5032 DRILL PIPE \_\_\_\_\_ TUBING Pc Top # 63 OTHER Pc @ 2399  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 18' (shoe)  
DISPLACEMENT 7934 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: safety meeting, ran float equip, on JT # turbolizers 1, 3, 7, 17, 62, 64  
83, baskets - 1, 62, 83 Pc top # 63, ran pipe to bottom & circulated  
for 45 min, pumped 5 bbl water mud flush 5 bbl water, mixed  
305Ks RH & 205Ks MH, mixed 250 SKs OWC 5# Kol-seal down  
center, washed out pumps & lines, released Plug & displaced  
with 80 bbl water with a lift pressure of 800# & plug landed  
@ 1300#, released pressure, float held, rigged down.

*Thank You*  
*Walt, Kelly & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	<del>2950.00</del>	2950.00
5406	40 mi	MILEAGE	5.00	200.00
1126	300 SKS	OWC	22.55	6765.00
110A	1500#	Kol-seal	.56	840.00
5407A	121.1	Ton mileage delivery	1.62	942.00
41161	1	4 1/2 AF4 Float shoe (F)	342.00	342.00
4139	7	4 1/2 Turbolizer (F)	60.00	420.00
4103	3	4 1/2 basket (W)	261.00	783.00
4227	1	4 1/2 insert (I)	141.00	141.00
4284	1	4 1/2 part collar (I)	189.00	189.00
11446	500 gal	Mud Flush	1.00	500.00
1111	100#	Salt		NC
				15,723.00
				1577.30
				14,145.70
			SALES TAX	872.58
			ESTIMATED TOTAL	15068.28

*Completed*  
*2013/03/29*

12:30 AM AUTHORIZATION Patten Briny TITLE \_\_\_\_\_ DATE 3-29-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# ALLIED OIL & GAS SERVICES, LLC

060185

Federal Tax I.D. # 20-8661476

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

*Oakley*

DATE <i>3-18-13</i>	SEC <i>24</i>	TWP. <i>17</i>	RANGE <i>35</i>	CALLED OUT	ON LOCATION	JOB START <i>5:00 pm</i>	JOB FINISH <i>5:30 pm</i>
LEASE <i>Rollman 24</i>	WELL # <i>1</i>	LOCATION <i>Scott City 4N W to Dead End</i>			COUNTY <i>S.</i>	STATE <i>Ks.</i>	
OLD OR NEW (Circle one) <u>NEW</u>		<i>1N - 6W - S10</i>					

CONTRACTOR *Ww-2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *227*

CASING SIZE *7 7/8* DEPTH *226.60*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13.54*

EQUIPMENT

PUMP TRUCK CEMENTER *Darren Race*

# *423-281* HELPER *Tyler Flipse*

BULK TRUCK

# *396-306* DRIVER *Darren Hoeb*

BULK TRUCK

# DRIVER

OWNER *Same*

CEMENT

AMOUNT ORDERED *175 SKs Com 3% CC*

*2% Gel*

COMMON *175 SKs @ \$17.90 \$3132.50*

POZMIX @

GBL *3 SKs @ \$23.40 \$70.20*

CHLORIDE *6 SKs @ \$64.00 \$384.00*

ASC @

@

@

@

@

@

@

@

@

HANDLING *189.24 CFX @ \$2.48 \$469.32*

MILEAGE *8.64 X 55 X @ \$2.40 \$1235.52*

TOTAL *\$5291.54*

REMARKS:

*Mix 175 SKs Cement*

*Displace with water*

*Cement Oil Circulate*

*Thank You.*

CHARGE TO: *Ritchie Exploration*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB *226.60'*

PUMP TRUCK CHARGE *\$1512.39*

EXTRA FOOTAGE @

MILEAGE *55 @ \$7.70 \$423.50*

MANIFOLD *Sledge @ \$276.00*

*LU mileage @ \$4.90 \$249.00*

TOTAL *\$2452.75*

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Lonnie Lang*

SIGNATURE *Lonnie Lang*

SALES TAX (if Any)

TOTAL CHARGES *7,744.29*

DISCOUNT *1,703.74* IF PAID IN 30 DAYS

*6,040.54 Net.*

*(Handwritten mark)*