COPELAND
Acid & Cement

FIELD ORDER № C 42037

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE July 2 20 13

IS AUTHORIZED BY: Lasso Energy (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Assumption Well No. 16-2 Customer Order No. _____

Sec. Twp. Range _____ County Butler State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ Well Owner or Operator By _____ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump charge for plug Job		650.00
	1	Poly Pipe trailer		250.00
	125 sacks	60-40-4% Poz @ 9.65/ sack		1211.25
	100 miles	Pump truck mileage @ 4.00/ mile		240.00
	60 miles	Pickup mileage @ 2.00/ mile round trip		240.00
	125 sacks	Bulk Charge @ 1.25/ sack		156.25
	330 mi.	Bulk Truck Miles @ 1.10/ ton mile		363.00
		Process License Fee on _____ Gallons		
		TOTAL BILLING		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [signature]

Station Burrton

_____ Well Owner, Operator or Agent

Remarks Plug out 2:45

NET 30 DAYS

COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. AS

Date 7-2-13 District Burrton F. O. No.
Company Gressel Farms
Well Name & No. Ashmore #16-2
Location 16-29-S-4E Field
County Barton State KS

Casing: Size Type & Wt. Set at ft.
Formation Perf. to
Formation Perf. to
Formation Perf. to
Liner: Size Type & Wt. Top at ft. Bottom at ft.
Cemented: Yes/No. Perforated from ft. to ft.
Tubing: Size & Wt. Swung at ft.
Perforated from ft. to ft.

Open Hole Size T.D. ft. P.B. to ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Breakdown	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
Flush	Bbl./Gal.			

Treated from ft. to ft. No. ft.
from ft. to ft. No. ft.
from ft. to ft. No. ft.

Actual Volume of Oil/Water to Load Hole: 5 Bbl./Gal.

Pump Trucks. No. Used: Std. 323 Sp. Twin
Auxiliary Equipment Bulk 322 133
Packer: Set at ft.
Auxiliary Tools Poly-Tanks Pick up 105
Plugging or Sealing Materials: Type 125 sacks 60-40-4%
Gals. lb.

Company Representative Treater

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
2:15				On loc. JSA Rig up Start running poly pipe in
2:30				made down to 2605' Hook up wash down Rest of way to
			58Bbl	280' + Break circ.
			0	Start mixing pump down hole. 4.7 slurry
2:45			27.8Bbl	125 sacks mixed good pump to surface
				Pump poly out top off washing
3:00				Cooled down 15' in Surface fill with
3:20				cement from collar hole bac