



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7440**
FIELD TICKET REF# _____
FORMAN Nathan Gahman
AFE D12803
SSI _____
API 15-133-27599-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-8-13	McCoy, Virginia 30-5		30			Neosho	
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	11:30	4:00		905575		4.5	Nat Ge
Chris Kincaid	11:30	2:00		931400	932900	2.5	CK

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 800 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 797.71 DRILL PIPE _____ TUBING _____ OTHER Cous Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 19.5 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
On location 11:30. Spotted trucks with dozer. Ready to run casing at 12:00. Ran in casing. Washed in final 2.5'. Ready to cement at 1:45. See COWS ticket for cement job details. Trace oil show. May need top off.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905575	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
931400	1	Casing Truck	
	797.71	Casing	
	4	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	—	Frac Baffles	
		Portland Cement	
		Gilsonite	
	11 lbs	Flo Seal Thixotropic Additive	
	4 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
932900	1	Casing trailer	
930050	1	dozer	



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 41313
LOCATION Enid, OK
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API# 15-133-27599

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-2-13		McCoy 30-5				Neosho
CUSTOMER Past Roc Energy Corp			Gus Jones			
MAILING ADDRESS 4762 Johnson Rd			TRUCK # DRIVER TRUCK # DRIVER			
CITY STATE ZIP CODE Chanute KS			520 John			
			667 Chris B.			
			452/T103 Jim			

JOB TYPE 113 0 HOLE SIZE 7 7/8 HOLE DEPTH 800' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 797.7' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5" SLURRY VOL 39 Bbl WATER gal/sk 8.2 CEMENT LEFT in CASING 0'
 DISPLACEMENT 19 1/2 Bbl DISPLACEMENT PSI 500 MIX PSI 1000 Bore plug RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing w/ washhead. Washdown 25' to PBTD. Pump 400# gel-flush w/ h 115, 10 Bbl water spacer, 11 Bbl dye water. Mixed 120 srs class A cement w/ 22% cac12, 22% metasilicate, 1/2% cel-115, 1/4% carbox-p & 1/8" Ret-seal/sr @ 135#/gal yield 187 washnet pump & lines, release plug. Displace w/ 19 1/2 Bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI release pressure, flood & plug hole. Good cement returns to surface. 6 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	30	MILEAGE from last well	4.00	120.00
11043	120 srs	class A cement	14.95	1794.00
1102	225 #	22% cac12	.74	166.50
1111A	225 #	22% metasilicate	2.00	450.00
1135A	59 #	1/2% cel-115	10.55	622.45
	11 #	1/4% carbox-p	n/c	n/c
1110A	1200 #	1/8" Ret-seal/sr	.46	552.00
51107A	6.24	die release built tax	1.34	668.93
55014	3 hrs	water transport	112.00	336.00
1123	8000 gals	city water	16.54/1000	132.00
			Subtotal	5871.88
			SALES TAX 7.3%	271.34
			ESTIMATED TOTAL	6143.22

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

