



**PostRock**  
Energy Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **7456**  
FIELD TICKET REF# \_\_\_\_\_  
FORMAN Nathan Gabm94  
AFE D13020  
SSI \_\_\_\_\_  
API 15-133-27630-00-00

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-13-13	Shaw Enterprises 28-7		28	28S	19E	Neosho	
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gabm94	11:15	4:00		905525		4.75	Nat Gab
Chris Kincaid	1	2:45		903142	932895	3.5	Chris
Greg Blackmore	1	3:00		903605	933235	3.75	Greg

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 800 CASING SIZE & WEIGHT 5 1/2, 14#  
 CASING DEPTH 792.12 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER Cus Jones rig crew  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 19.3 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS:  
On location 11:15. Ready to run casing at 11:30. Washed in final 15'. Ready to cement at 12:45. See COWS ticket for cement job details. Pulled casing trailer off location with dozer. Fair oil show. May need top off.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905525	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
903142	1	Casing Truck	
	792.12	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles	
		Portland Cement	
		Gilsonite	
	11 lbs	<del>Flt Seal</del> Thixotropic Additive	
	5 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
932895	1	Casing trailer	
931610	1		



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 41319

LOCATION Euava

FOREMAN Rick Ledford / Shannon Fev

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT** API # 15-133-27630

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-13-13		Shaw Enterprises 28-7				Neosho
CUSTOMER <u>Post Rock Energy Corp</u>			Gus Jones			
MAILING ADDRESS <u>4402 Johnson Rd</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Chanute</u>			520	John		
STATE <u>KS</u>			515	Deke		
ZIP CODE			93	Alon G. (Meyer)		
			619/791	George Taylor (Meyer)		

JOB TYPE L/S O HOLE SIZE 2 7/8" HOLE DEPTH 800' CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 792.12' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5" SLURRY VOL 39 Bbl WATER gal/sk 2.2 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 19.3 Bbl DISPLACEMENT PSI 400 MIX PSI 800 Bump plus RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 5 1/2" casing w/ wash head Washdown 20' to PSTO. Pump 500" gel-flush w/ bulls, 10 Bbl water spacer 11 Bbl dye water. Mix 120 sacks class A cement w/ 2% cacl2 2% metasilicate, 1/2% CST-115, 1/4% ceathix-P, 10" Rot-seal/sk + 1" phenaseal/sk @ 13.5"/gal yield 1.82 washout pump lines, release plug. Displace w/ 19.3 Bbls fresh water. Final pump pressure 400 PSI. Bump plug to 800 Bbl. release pressure, flood + plug hold. Grad cement returns to surface - 6 Bbl slurry to pit. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1036.00	1036.00
5406	0	MILEAGE <u>200</u> well of 2	n/c	0/c
11015	120 sacks	class A cement	14.95	1794.00
1102	225"	2% cacl2	.74	166.50
1111A	225"	2% metasilicate	2.00	450.00
1135A	59"	1/2% CST-115	10.55	622.45
	11"	1/4% ceathix-P	n/c	n/c
1116A	1200"	10" Rot-seal/sk	.46	552.00
1107A	120"	1" phenaseal/sk	1.29	154.80
5407A	6.24	ton mileage bulk truck	1.34	668.93
5501C	3 hrs	water transport	112.00	336.00
5502C	3 hrs	80 Bbl water TRK	96.00	270.00
1123	8000 gal/s	city water	16.50/1000	132.00
			Subtotal	6176.68
			SALES TAX <u>7.3%</u>	282.64
			ESTIMATED TOTAL	6459.32

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

# Shaw Enterprises 28-7

Pipe #	Length	Running Total	Baffle Location	PostRock Energy- Casing Tally Sheet
1	39.32	39.32		Date: 2/12/2013
2	39.83	79.15		Well Name & #: Shaw Ent 28-7
3	39.61	118.76		Township & Range: 28S-19E
4	39.95	158.71		County/State: Neosho/ Kansas
5	38.18	196.89		AFE#: D13020
6	38.85	235.74		API# 15-133-27630-00-00
7	38.81	274.55		<b>Comments:</b> Projected TD- 800'
8	38.64	313.19		
9	39.58	352.77		<b>Joints are numbered in white</b>
10	38.15	390.92		
11	39.06	429.98		
12	38.7	468.68		Added 2 subs (21-22) 21) 9.92 22) 10.10
13	38.75	507.43		
14	39.47	546.9		Added these subs for flexibility to adjust to actual TD <b>Actual TD - 800</b> <b>Log Bottom - 790.5</b> <b>Casing Tally - 792.12</b>
15	39.24	586.14		
16	40.14	626.28		
17	38.81	665.09		<b>No Baffles</b> <b>Centralizers 1st joint then every 5th to surface.</b>
18	38.85	703.94		
19	39.48	743.42		<b>Trailer# 932895</b>
20	38.78	782.2		
21	9.92	792.12		
22	<del>10.1</del>	<del>802.22</del>		

PostRock Energy Corp.