



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7462**
FIELD TICKET REF# _____
FORMAN Nathan Gehman
AFE D13030
SSI _____
API 15-205-28103-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-19-13	Wiltse, Morris 15-6	15	28S	16E	Wilson

FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gehman	12:30	3:30		905525		3	<i>Nat Geh</i>
Chris Kinesid	12:30	3:30		931400	932900	3	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1220 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 1214.42 DRILL PIPE _____ TUBING _____ OTHER Bus Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 29.6 DISPLACEMENT PSI 500 MIX PSI _____ RATE 4.0

REMARKS:
Ready to run casing at 12:45. Washed in final 40'. Ready to cement at 2:00. See COWs ticket for cement job details. Slight oil show. May need tapoff

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905525	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
931400	1	Casing Truck	
	1214.42'	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	—	Frac Baffles	
		Portland Cement	
		Gilsonite	
	16 lbs	Fl-Seal Thixotropic Additive	
	6 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Colton Seed Hulls	
932900	1	Casing trailer	



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

API# 15-265-27103

TICKET NUMBER 41334
LOCATION Eners
FOREMAN Richard Ledford
James Mudd

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-19-13		Morris L.H. 15-6	15	285	16E	Wilson
CUSTOMER Post Rock Energy Corp			TRUCK #			
MAILING ADDRESS 4402 Johnson Rd			DRIVER			
CITY Chanute			TRUCK #			
STATE KS			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 1220' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1214 1/2" DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5" SLURRY VOL 57 Bbl WATER gal/sk 8.8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 29 1/2 Bbl DISPLACEMENT PSI 500 MIX PSI 900 Bump plus RATE 4 BPM

REMARKS: Safety meeting. Rig up to 5 1/2" casing w/ washdown. Washdown 30' to PBTD. Pump 600" gel-flush w/ huffs, 10 Bbl water spacer, 20 Bbl dye water. Mixed 175 sacks class A cement w/ 2% coriz, 2% metasilicate, 1/2% CFI-115, 1/4% ceathin-P, 1/4" Ret-sol/sx - 1" phoscol/sx @ 13.5" / gal yield. 1.82 washdown pump + lines release plus. Displace w/ 29 1/2 Bbl fresh water. Final pump pressure 500 PSI. Bump plus to 900 PSI release pressure. Shut in plus and cement returns to surface. 5 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	1	MILEAGE 2 nd well	1.00	n/c
11045	175 sacks	class A cement	14.95	2606.25
1102	330"	2% coriz	.74	244.20
1111A	330"	2% metasilicate	2.00	660.00
1135A	82"	1/2% CFI-115	10.55	865.10
	16"	1/4% ceathin-P	n/c	n/c
1116A	1750"	1/4" Ret-sol/sx	.46	805.00
1102A	175"	1" phoscol/sx	1.29	225.75
3407A	9'	1000 mileage bulk truck	1.34	609.70
5501C	3 hrs	water transport	112.00	336.00
1123	10,000 gals	city water	16.55/1000	165.50
			sub total	7557.00
			6.39% SALES TAX	351.62
			ESTIMATED TOTAL	7908.62

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

M:J

Wiltse, Morris 15-6

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	43.38	43.13		Date:2/15/2013
2	41.82	84.7		Well Name & #:Morris Wiltse 15-6
3	43.39	127.84		Township & Range: 28S - 16E
4	43.4	170.99		County/State: Wilson/Kansas
5	43.34	214.08		AFE#:D13030
6	43.38	257.21		API# 15-205-28103-00-00
7	43.36	300.32		Comments:
8	43.34	343.41		Projected TD- 1219'
9	43.35	386.51		
10	43.39	429.65		Joins are numbered in White
11	43.35	472.75		
12	43.36	515.86		Subs are in orange
13	43.39	562		
14	43.33	602.08		
15	39.52	641.35		
16	39.48	680.58		
17	39.41	719.74		Added these subs for
18	39.43	758.92		flexibility to adjust to actual TD
19	39.44	798.11		
20	39.48	837.34		Trailer# 932900
21	39.42	876.51		
22	39.2	915.46		Actual TD - 1220
23	39.49	954.7		Log Bottom - 1210.30
24	39.5	993.95		Casing Tally - 1214.42
25	39.45	1033.15		No Baffles
26	39.37	1072.27		Centralizer 1st joint then every 5th joint to surface.
27	39.41	1111.43		
28	39.48	1150.66		
29	39.5	1189.91		
30	39.51	1229.17		
31	20.02	1209.43		
32	10.3	1258.99		
33	4.99	1214.42		
34	14.93	1278.41		

PostRock Energy Corp.