



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 259720

Invoice Date: 06/18/2013 Terms:

Page 1

VAL ENERGY  
200 WEST DOUGLAS SUITE 520  
WICHITA KS 67202  
( ) -

SCHULZ V1-16  
38490  
16-30-7  
06-13-13  
KS

**RECEIVED**  
JUN 20 2013

9208

SURFACE CEMENT

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	185.00	15.7000	2904.50
1102	CALCIUM CHLORIDE (50#)	296.00	.7800	230.88
1118B	PREMIUM GEL / BENTONITE	370.00	.2200	81.40
1107	FLO-SEAL (25#)	50.00	2.4700	123.50

Description	Hours	Unit Price	Total
603 CEMENT PUMP (SURFACE)	1.00	870.00	870.00
603 EQUIPMENT MILEAGE (ONE WAY)	38.00	4.20	159.60
681 MIN. BULK DELIVERY	1.00	368.00	368.00

Parts: 3340.28 Freight: .00 Tax: 227.15 AR 4965.03  
 Labor: .00 Misc: .00 Total: 4965.03  
 Sublt: .00 Supplies: .00 Change: .00

Signed

Date

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



**ENTERED**

TICKET NUMBER 38490  
 LOCATION 180  
 FOREMAN Jeff Shell

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

CEMENT API# 15-035-24509-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/13/13	8576	Schulz # V1-16	16	30	7	Cowley
CUSTOMER V91 Energy Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 200 W Douglas Ave Ste 520			603	J. Daniels		
CITY STATE ZIP CODE Wichita KS 67202			681	M. Griffith		
			471	J. Shell		

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 355 CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 337 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 20.25 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting, broke circ. pumped 185 SKS class A 2% calcium 2% gel 1/2 Polyflake displaced with 20.25 bbls fresh water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	870.00	870.00
5406	38	MILEAGE	4.20	159.60
11045	185	SKS class A	15.70	2904.50
1102	296	lbs calcium	.78	230.88
1118B	370	lbs gel	.22	81.40
1107	50	lbs poly flake	2.47	123.50
5407	1	min bulk delivery	368.00	368.00
			Subtotal	4737.88
			SALES TAX	221.5
			ESTIMATED TOTAL	4965.03

Ravin 3737

AUTHORIZATION Rick Smith TITLE 259120 DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**BASIC**  
ENERGY SERVICES

**RECEIVED**

JUN 25 2013

PAGE 1 of 1	CURTAIN NO 1004409	INVOICE DATE 06/20/2013
INVOICE NUMBER <b>1718 - 91218223</b>		

Pratt (620) 672-1201

B VAL ENERGY  
I 200 W DOUGLAS AVE STE 520  
L WICHITA  
L KS US 67202  
T  
O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Schultz B 1-16  
O LOCATION  
B COUNTY Cowley  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T  
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40608934	19843	9308	Net - 30 days	07/20/2013

*For Service Dates: 06/18/2013 to 06/18/2013*

0040608934

171808095A Cement-New Well Casing/Pi 06/18/2013  
Cement 5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	125.00	EA	9.35	1,168.75 T
60/40 POZ	30.00	EA	6.60	198.00 T
C-41P	30.00	EA	2.20	66.00 T
Salt	571.00	EA	0.28	157.03 T
C-44	118.00	EA	2.83	334.24 T
FLA-322	95.00	EA	4.13	391.88 T
Super Flush II	500.00	EA	0.84	420.75 T
Gilsonite	625.00	EA	0.37	230.31 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)"	1.00	EA	220.00	220.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	198.00	198.00
"Turbolizer, 5 1/2" (Blue)"	5.00	EA	60.50	302.50
"5 1/2" Basket (Blue)"	1.00	EA	159.50	159.50
"Unit Mileage Chg (PU, cars one way)"	120.00	MI	2.34	280.50
Heavy Equipment Mileage	240.00	MI	3.85	924.00
"Proppant & Bulk Del. Chgs., per ton mil	864.00	EA	0.88	760.32
Depth Charge; 3001-4000'	1.00	EA	1,187.99	1,187.99
Blending & Mixing Service Charge	155.00	BAG	0.77	119.35
Plug Container Util. Chg.	1.00	EA	137.50	137.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>7,352.87</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>186.92</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>7,539.79</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 00005 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>6-18-2013</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____				
CUSTOMER <u>VAL ENERGY, INC.</u>		LEASE <u>SCHULTZ 'B'</u> 1-16 WELL NO. _____				
ADDRESS _____		COUNTY <u>COWLEY</u>		STATE <u>Ks.</u>		
CITY _____ STATE _____		SERVICE CREW <u>LESLEY, MARQUEZ, PHYE</u>				
AUTHORIZED BY _____		JOB TYPE: <u>CNW - 5 1/2" L.S.</u>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>6-17-13</u> DATE <u>PM</u> TIME <u>10:00</u>
<u>27586</u>	<u>4</u>					ARRIVED AT JOB <u>6-18-13</u> AM <u>1:30</u>
<u>19889-19843</u>	<u>4</u>					START OPERATION AM <u>5:00</u>
<u>70959-19918</u>	<u>4</u>					FINISH OPERATION AM <u>1:00</u>
						RELEASED AM <u>10:00</u>
						MILES FROM STATION TO WELL _____

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 CMT.	SK	125		2,125.00
CP 103	60/40 POZ	SK	30		360.00
CC 105	C-41 P DEFOAMER	lb	30		120.00
CC 111	SALT	lb	571		385.50
CC 115	C-44	lb	118		607.70
CC 129	FLA-322 LOW FLUID LOSS	lb	95		712.50
CC 201	GILSONITE	lb	625		418.75
CF 607	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00
CF 1251	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1		360.00
CF 1651	TURBOLIZER, 5 1/2"	EA	5		550.00
CF 1401	DISKET, 5 1/2"	EA	1		290.00
CC 155	SUPER FLUSH II	GAL	500		765.00
E 100	PICKUP MILEAGE	MI	120		510.00
E 101	HEAVY EQUIPMENT	MI	240		1,680.00
E 113	BULK DELIVERY CHARGE	TM	264		1,382.40
CE 204	DEPTH CHARGE; 300' - 2100'	HR	1.4		2,160.00
CE 240	BLENDING SERVICE	SK	155		217.00
CE 504	PLUG CONTAINER CHARGE	YOB	1		250.00
S 603	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL 17,352.87

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <b>VALE ENERGY, INC.</b>	Lease No.	Date <b>6-18-2013</b>	
Lease <b>SCHULTZ 'B'</b>	Well # <b>1-16</b>		
Field Order # <b>00015</b>	Station <b>PRATT, KS.</b>	Casing <b>5 1/2"</b>	Depth <b>517'</b>
Type Job <b>(NW) - 5 1/2" C.S.</b>	Formation	County <b>CRAWLEY</b>	State <b>KS.</b>
		Legal Description <b>16-30-7E</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2"</b>	Tubing Size <b>4 1/2"</b>	Shots/Ft <b>CAIT -</b>	Acid <b>175 SKS. HAD</b>	Pre Pad <b>21.36 CFT</b>	Pad	RATE	PRESS	ISIP
Depth <b>517'</b>	Depth	From	To	Max			5 Min.	
Volume <b>20 BBL</b>	Volume	From	To	Min <b>5.5 = 22.25'</b>			10 Min.	
Max Press <b>1500</b>	Max Press	From	To	Avg			15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To	HHP Used			Annulus Pressure	
Plug Depth <b>332.75</b>	Packer Depth	From	To	Flush <b>77.25 BBL</b>	Gas Volume		Total Load	

Customer Representative <b>DUSTIN</b>	Station Manager <b>R. CURRIN</b>	Treater <b>K. LESLEY</b>
--	-------------------------------------	-----------------------------

Service Units	<b>37526</b>	<b>19829</b>	<b>19843</b>	<b>70959</b>	<b>11918</b>				
Driver Names	<b>LESLEY</b>	<b>MARQUEZ</b>	<b>—</b>	<b>PHYE</b>	<b>—</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00 AM					ON LOCATION - SAFETY MEETING
5:30 AM					RUN 84 STS. 5 1/2" x 17" CSG.
					TURBO. - 1, 3, 5, 7, 10
					BASKET - 14
7:15 AM					CSG. ON BOTTOM
7:30 AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
8:00 AM	350		5	6	H2O AHEAD
8:21 AM	350		12	6	SUPER FLUSH II
8:30 AM	300		5	6	H2O SPACER
8:31 AM	250		30	6	MIX 175 SKS. HAD @ 15.3 PPG
8:33 AM					CLEAR POINT & LINE / DROP (D.) PLUG
8:34 AM	0		0	6	START DISPLACEMENT
8:41 AM	300		10	5	LIFT PRESSURE
8:45 AM	500		70	3	SLOW RATE
8:50 AM	1300		77.25	2	PLUG DOWN - HELD
					CIRC. THRU
9:00 AM			6, 4	2	PLUG F.H. @ 11.1 H.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY