

Date 2/1/17 District _____ Ticket No. 51725
 Company ... Rig ...
 Lease ... Well No. 71
 County ... State KS
 Location ... Field 7300/1w

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size ... Type _____ Weight 24 Collar _____

Casing Depths: Top _____ Bottom 212

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 134 T.D. 215 ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type ...
 Amt. 27.6 Sks Yield 1.26 ft³/sk Density 14.2 PPG

TAIL: Pump Time _____ hrs. Type _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead 5.6 gals/sk Tail _____ gals/sk Total _____ Bbbls.

Pump Trucks Used 548/543
 Bulk Equip. 561/553

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type ... Amt. 15.24 Bbbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____ CEMENTER ...

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbls Min.	
	<u>200</u>		<u>562</u>		<u>3</u>	<u>Get out of tank</u>
	<u>200</u>		<u>3136</u>		<u>3</u>	<u>lost pump cement</u>
	<u>200</u>		<u>122486L</u>		<u>4.5</u>	<u>...</u>

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