



PAGE	CUST NO	INVOICE DATE
1 of 1	1005512	04/16/2013
<b>INVOICE NUMBER</b>		
<b>1718 - 91166289</b>		

Pratt (620) 672-1201  
 B HUTCHINSON OIL COMPANY  
 I PO BOX 521  
 L DERBY  
 L KS US 67037  
 T  
 O ATTN:

J LEASE NAME Osborne 2B  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40585708	27463		Net - 30 days	05/16/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 04/13/2013 to 04/13/2013</b>				
0040585708				
171808162A Cement-New Well Casing/Pi 04/13/2013				
Cement 5 1/2" Longstring				
AA2 Cement	100.00	EA	12.75	1,275.05 T
60/40 POZ	50.00	EA	9.00	450.02 T
Celloflake	25.00	EA	2.78	69.38 T
C-41P	19.00	EA	3.00	57.00 T
Salt	454.00	EA	0.38	170.26 T
Cement Friction Reducer	29.00	EA	4.50	130.50 T
C-44	94.00	EA	3.86	363.09 T
FLA-322	47.00	EA	5.63	264.39 T
Gilsonite	500.00	EA	0.50	251.26 T
Super Flush II	500.00	EA	1.15	573.77 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	300.01	300.01
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	270.01	270.01
"Turbolizer, 5 1/2" (Blue)"	6.00	EA	82.50	495.02
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.19	143.44
Heavy Equipment Mileage	90.00	MI	5.25	472.52
"Proppant & Bulk Del. Chgs., per ton mil	308.00	EA	1.20	369.61
Depth Charge; 3001-4000'	1.00	EA	1,620.05	1,620.05
Blending & Mixing Service Charge	150.00	BAG	1.05	157.51
Casing Swivel Rental	1.00	EA	150.01	150.01
Plug Container Util. Chg.	1.00	EA	187.51	187.51
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

418-13  
 CK#25364  
 \$8,164.80

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,901.66
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	263.14
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,164.80
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

10465857L  
FIELD SERVICE TICKET

1718 08162 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 4-13-13	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Hutchinson Oil	LEASE: Osburne	WELL NO. 28							
ADDRESS:	COUNTY: Stafford	STATE: KS							
CITY:	STATE:	SERVICE CREW: Orlando, McBry, Pierce							
AUTHORIZED BY:	JOB TYPE: CNW-5 1/2 L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27283	1						4-12-13	PM	4:00
27463	1						4-12-13	PM	6:00
19831-19862	1						4-13-13	AM	1:15
								PM	2:15
								AM	2:45
								PM	4:5
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	Sx	100		1700.00
CP103	60/40 po2	Sx	50		600.00
CC102	Cellulose	Lb	25		92.50
CC105	C-HIP Defoamer	Lb	19		76.00
CC111	Salt	Lb	454		227.00
CC112	Cement Friction Reducer	Lb	29		174.00
CC115	C-44	Lb	94		484.10
CC129	FLA-322	Lb	47		352.50
CC201	Bilsonite	Lb	500		335.00
CS607	Latch Down Plug + Backlog 5 1/2	ea	1		400.00
CF1251	Auto Fill Float Shoe 5 1/2	ea	1		360.00
CF1651	Turbid 2 or 5 1/2	ea	6		660.00
CC155	Superflush II	Gal	500		765.00
					7901.66

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS	
SERVICE & EQUIPMENT	% TAX ON \$		
MATERIALS	% TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: Steve Orlando

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**

~~1718 08163~~ A

Continuation of DATE TICKET NO. 171808162

DATE OF JOB <u>4-13-13</u> DISTRICT <u>Platte</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER <u>Hutchinson Oil</u>		LEASE <u>Osborne</u> WELL NO. <u>28</u>	
ADDRESS		COUNTY <u>Stafford</u> STATE <u>Ks</u>	
CITY STATE		SERVICE CREW <u>Orlando, McBrew</u>	
AUTHORIZED BY		JOB TYPE: <u>CNW - 5 1/2 L.S.</u>	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>27283</u>	<u>1</u>						<u>4-13-13</u>			<u>4:00</u>
<u>27463</u>	<u>1</u>						<u>4-13-13</u>			<u>6:00</u>
<u>19831-19862</u>	<u>1</u>						<u>4-13-13</u>			<u>1:15</u>
										<u>2:15</u>
										<u>2:45</u>
						MILES FROM STATION TO WELL				<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>E100</u>	<u>Pickup Mileage</u>	<u>Mi</u>	<u>45</u>		<u>191.25</u>
<u>E101</u>	<u>Heavy Equipment Mileage</u>	<u>Mi</u>	<u>90</u>		<u>630.00</u>
<u>E113</u>	<u>Bulk Delivery</u>	<u>Tm</u>	<u>308</u>		<u>493.20</u>
<u>CE204</u>	<u>Depth Charge 3001-4000</u>	<u>ea</u>	<u>1</u>		<u>2160.00</u>
<u>CE240</u>	<u>Blending &amp; Mixing</u>	<u>SK</u>	<u>150</u>		<u>210.00</u>
<u>CE501</u>	<u>Casing Swivel Rental</u>	<u>ea</u>	<u>1</u>		<u>200.00</u>
<u>CE504</u>	<u>Plug Container</u>	<u>ea</u>	<u>1</u>		<u>250.00</u>
<u>S003</u>	<u>Service Supervisor</u>	<u>ea</u>	<u>1</u>		<u>175.00</u>

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>DCS</u>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Hutchinson Oil	Lease No.	Date 4-13-13
Lease Osborne	Well # 2 B	
Field Order # 8162	Station Pratt	Casing 5 1/2
		Depth 3522
Type Job CNW - 5 1/2 L.S.	Formation	County Stafford
		State KS
		Legal Description 12-21-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	100sv	Acid AA2 Cement	RATE	PRESS	ISIP	
Depth 3520	Depth	From	To	Pre Pad 1.36 yield	Max		5 Min.	
Volume	Volume	From	To	Pad 60/40 POC	Min		10 Min.	
Max Press	Max Press	From	To	Frac RH/mH	Avg		15 Min.	
Well Connection 5 1/2 83.2	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 84.9	Gas Volume		Total Load	

Customer Representative Jeff Burk	Station Manager Dave Scott	Treater Steve Orlando
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Service Units 27283 27463 19831 19862	Driver Names Orlando McBraw P. Price
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30 PM					On location - Safety Meeting
					Run 84 Jts 5 1/2 Casing 14#
					Centralizers 1-4-5-7-8-12
					Casing on Bottom Break Circ/H
1:45	300		12	5	Super Flush II
1:48	300		5	5	H2O spacer
1:49	300		24	5	Mix 100svs AA2 cement @ 15.3#/gal
					Shut Down - clear pump line
					Release plug
2:00	0		0	6	Start H2O Displacement
2:12	500		70	5	LIFT pressure
2:13	600		75	4	Slow Rate
2:15	1500		85	4	Plug Down - Hold 30svs 20svs
			6/4		Mix 50svs 60/40 POC KH/mH
					Circulation thru Job
					Job Complete
					Thank, Steve