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|--|--------------------------|---------------------------------|
| Customer E.G. Holl Company, LLC | Lease No. | Date 6-19-13 |
| Lease Binford/Campbell | Well # 1-31 | |
| Field Order # 8475 | Station Pratt, Kansas | Casing 5/2 14lb |
| | | Depth 3891 Feet |
| Type Job C NW-Squeeze Arbuttle Perforations | Formation Arbuttle | County Barton |
| | | State Kansas |
| | | Legal Description 31-20S-15W |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|--------------------------|-------------------------|------------------|------------|-----------------------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| 5/2 14lb | 2 7/8 | | | 350 Gallons | | | | |
| Depth 3891 Feet | Depth 3715 FT | From 3812 | To 3815 | 158 Regular | Max | | 5 Min. | |
| Volume 95 Bbl | Volume 21.5 Bbl | From | To | 15 sacks | Min | | 10 Min. | |
| Max Press | Max Press | From | To | Fine-Pore Space cement | Avg | | 15 Min. | |
| Well Connection 8" DP | Annulus Vol. 615 Bbl | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth NA | Packer Depth 3715 FT | From | To | Flush 24 Bbl Fresh Water | Gas Volume | | Total Load | |

| | | |
|-------------------------------------|----------------------------------|--------------------------------|
| Customer Representative Rob Long | Station Manager Kevin Gordley | Treater Clarence R. Messick |
| Service Units 37,216 | 27,463 | 33703 |
| Driver Names Messick | McGraw | Rocky |

| Time AM | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|---------|-----------------|-----------------|--------------|------|--|
| 7:45 | | | | | Truckson location and hold safety meeting. |
| | | | | | Arbuttle Perforations 3812 FT to 3815 FT Packer set at 3715 Feet upon arrival. |
| 8:46 | 100 | | | 3 | Start to fill Annulus with salt water. |
| | 500 | | 4 | | Annulus full Pressure it up and shut it in. |
| 8:51 | | 100 | | 3 | start to fill tubing. |
| | | 1200 | 2 | 1 | Tubing full Pumping steady. |
| | | | | | Stop pumping. Order Acid. |
| | 500 | | | | Acid on location. Open by pass on packer. |
| 10:49 | -0- | 300 | | 2.5 | Start to spott Acid to packer. |
| 10:55 | | | | | Acid on spott Set packer. |
| | 500 | | 21 | | Repressure Annulus and shut it in. |
| 10:58 | | 1700 | | 1 | Start pumping steady. |
| | | 950 | 25 | 3 | Acid on perforations. |
| | | Vac | 33 | | stop pumping. Start mixing 15 sacks Fine-Pore-Space cement. |
| 11:20 | | 100 | | 3 | Start pumping cement. |
| | | 100 | 4 | 3 | Start Freshwater Displacement. |
| 11:30 | | 2,000 | 25 | | Well holding pressure. |
| 11:35 | 500 | | | | Release pressure No returns. |
| | 300 | | | 3 | Release packer and start to reverse out. |
| | | | 30 | | Well clean Pulls Joints and wash up pump truck. |
| 12:03 | | 500 | | | Pressure up tubing and shut it in. |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 08475 A

DATE _____ TICKET NO. _____

31-205-15W

| DATE OF JOB: 6-11-13 | DISTRICT: Pratt, Kansas | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | | | |
|----------------------------------|--|--|-----------------------------------|-------------------------------|------------------------------|------------------------------|---------------------|----|----|-------|
| CUSTOMER: E.G. Hall Company, LLC | LEASE: Binford/Campbell | WELL NO.: 1-31 | | | | | | | | |
| ADDRESS: | COUNTY: Barton | STATE: Kansas | | | | | | | | |
| CITY: | STATE: | SERVICE CREW: C. Messich, M. McGraw, R. Pierce | | | | | | | | |
| AUTHORIZED BY: | JOB TYPE: C.U.V. - Squeeze Fracture Perforations | | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| 27216 | 4 | | | | | | 6/11/13 | | | 5:00 |
| | | | | | | ARRIVED AT JOB | 6/11/13 | | | 7:15 |
| 27463 | 4 | | | | | START OPERATION | | | | 8:45 |
| | | | | | | FINISH OPERATION | | | | 12:45 |
| 33703 | 1 | | | | | RELEASED | 6/11/13 | | | 1:00 |
| | | | | | | MILES FROM STATION TO WELL | | | | 65 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: R. L. Sney
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-------------|
| CP 108 | Fine-Pore Spare Cement | sk | 15 | | \$ 3,000.00 |
| AK 325 | 15% HCL Acid | Gal | 350 | | \$ 700.00 |
| C 204 | CTP-100 Inhibitor | Gal | 1 | | \$ 75.00 |
| E 100 | Perforation Mileage | mi | 65 | | \$ 276.25 |
| E 101 | Heavy Equipment Mileage | mi | 195 | | \$ 1,365.00 |
| E 102 | Both Perforation | | | | |
| CE 204 | Cement Pump 3000 Feet To 4000 Feet | hrs | 4 | | \$ 2,160.00 |
| CE 240 | Blending and Mixing Service | sk | 15 | | \$ 21.00 |
| S 003 | Service Supervisor | hrs | 8 | | \$ 175.00 |
| CF 500 | Squeeze Material | sk | 1 | | \$ 430.00 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
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| | | |
|---------------------|------------|-------------|
| SUB TOTAL | 16 | \$ 5,741.98 |
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | |