



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Forestar Petroleum Corporation

20/1s/31w Rawlins KS

1801 Broadway STE 900
Denver, CO 80202

Pamela Anderson#1-20

ATTN: Bruce Ard / Justin H

Job Ticket: 52616

DST#: 1

Test Start: 2013.06.03 @ 07:15:00

GENERAL INFORMATION:

Formation: **Lans. "A - B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:32:45

Time Test Ended: 14:28:15

Test Type: Conventional Bottom Hole (Initial)

Tester: James Winder

Unit No: 57

Interval: 3819.00 ft (KB) To 3890.00 ft (KB) (TVD)

Reference Elevations: 2844.00 ft (KB)

Total Depth: 3890.00 ft (KB) (TVD)

2839.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8671

Inside

Press @ Run Depth: 515.83 psig @ 3820.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.06.03

End Date:

2013.06.03

Last Calib.:

2013.06.03

Start Time: 07:15:05

End Time:

14:28:14

Time On Btm:

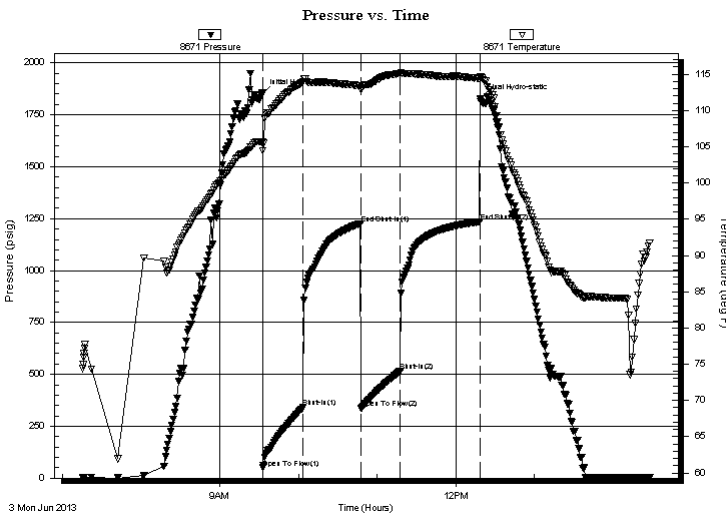
2013.06.03 @ 09:32:30

Time Off Btm:

2013.06.03 @ 12:19:00

TEST COMMENT: 30 - IF: Blow built to BOB (11") in 4 1/2 min.
45 - IS: No blow back
30 - FF: Blow built to BOB in 6 1/4 min.
60 - FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1853.04	105.70	Initial Hydro-static
1	49.09	104.45	Open To Flow (1)
31	341.44	114.04	Shut-In(1)
75	1225.72	113.43	End Shut-In(1)
76	337.38	112.90	Open To Flow (2)
106	515.83	115.12	Shut-In(2)
166	1235.37	114.45	End Shut-In(2)
167	1829.87	114.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	WCM w /trace oil 67% m, 33% w	0.30
63.00	Water w /trace oil 92% w, 8% m	0.31
935.00	MCW w /trace oil 76% w, 24% m	13.12

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

34000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	WCM w/trace oil 67% _m , 33% _w	0.305
63.00	Water w/trace oil 92% _w , 8% _m	0.310
935.00	MCW w/trace oil 76% _w , 24% _m	13.116

Total Length: 1060.00 ft Total Volume: 13.731 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW = .164 ohms @ 89 deg F

Chlorides = 34,000 ppm

Serial #: 8671

Inside

Forestar Petroleum Corporation

Pamela Anderson#1-20

DST Test Number: 1

