



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8006**
FIELD TICKET REF # _____
FOREMAN Nathan Gahman
AFE D13047
SSI _____
API 15-205-28112-00-00

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-20-13	Olson, Ruby A 2-6			2	285	16E	Wilson
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	6:00	11:00		905525		5	Nathan G
Chris Kincaid	6:45	1		931400	932900	4.25	Chris K
Greg Blackmore	6:30	1		903605	933235	4.5	Greg B

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1205 CASING SIZE & WEIGHT 5 1/2, 14#
CASING DEPTH 1204.08 DRILL PIPE _____ TUBING _____ OTHER Bus Jones rig crew
SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
DISPLACEMENT 29.4 DISPLACEMENT PSI 400 MIX PSI _____ RATE 4.0

REMARKS: On location at 7:45 Rig crew on location at 8:30. Started running casing at 8:45, Washed in final 80' of casing. Ready to cement at 10:00. See COWS ticket for cement job details. Trace oil show. Will need top off.
North
Looks to be a old abandoned well approx 100' from new well.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905525	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
903605	1	Transport Truck <u>Haul Truck</u>	
933235	1	Transport Trailer <u>Lowboy Trailer</u>	
931150	1	80 Vac <u>Dozer</u>	
931400	1	Casing Truck	
932900	1	Casing Trailer	
	<u>1204.08'</u>	Casing	
	<u>6</u>	Centralizers	
	<u>1</u>	Float Shoe	
	<u>1</u>	Wiper Plug	
	<u>—</u>	Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	<u>6 sks</u>	Premium Gel	
		CaCl Chloride	
		City Water	
		Chemhix-P Thixotropic	
		KOL Seal	
	<u>1 sk</u>	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

AFF # 013047

TICKET NUMBER **41406**

LOCATION Evrick & S

FOREMAN Shannon Fick

FIELD TICKET & TREATMENT REPORT

CEMENT

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

APT # 15-125

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-20-13		Olson, Ruby 2-6				Wilson
CUSTOMER Post Rock Energy Corp			Gus Jones			
MAILING ADDRESS 4402 Johnson Rd			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Chanute			611	Dave G		
STATE KS			619 & T91	Joey K		
ZIP CODE			618 & T95	George T	Thayer	Truck
				Jay J	Thayer	Truck

JOB TYPE <u>L/S</u>	HOLE SIZE <u>7 7/8"</u>	HOLE DEPTH <u>1207'</u>	CASING SIZE & WEIGHT <u>5 1/2" @ 14"</u>
CASING DEPTH <u>1204.28</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.9 #</u>	SLURRY VOL <u>58 Bbl</u>	WATER gal/sk <u>6.02</u>	CEMENT LEFT in CASING <u>0</u>
DISPLACEMENT <u>29.5</u>	DISPLACEMENT PSI <u>400</u>	MIX PSI <u>Bump Plug @ 900</u>	RATE <u>Displace @ 4 BPM</u>

REMARKS: Safety Meeting, rig up to 5 1/2" casing, wash down @ w/90 Bbl, mixed 600# gal flush w/hulls, 10 Bbl H2O spacer, 20 Bbl dye H2O, mixed 200 SKS 50/50 pozmix cement w/ 2% gel 2% calcium, 3# cat-seal/sk 5# kut-seal/sk 1# phenoseal/sk & 1/4 % CFL-115 @ 13.9 #/gal. Shut down wash out pump & lines, displace w/295 Bbl H2O, final pumping pressure of 400 PSI bumped plug to 900 PSI. Plug & float held, good circulation @ all times, 5.6 Bbl slurry to pit, cement was falling back fast. Job complete.

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE #1 of 3 wells	4.00	200.00
1124	200 SKS	50/50 pozmix cement	10.95	2190.00
1118 B	385 #	gel @ 2%	.21	80.85
1102	385 #	calcium @ 2%	.74	284.90
1101	600 #	cat-seal @ 3#/sk	.40	240.00
1110 A	1000 #	kut-seal @ 5#/sk	.46	460.00
1107 A	700 #	phenoseal @ 1#/sk	1.29	258.00
1135 A	50 #	CFL-115 @ 1/4%	10.55	527.50
5407 A	96 tons	Ten mileage bulk Truck	1.34	643.20
5501 C	3 hrs	Water Transport #619 Thayer Truck	112.00	336.00
5501 C	3 hrs	water Transport #618 Thayer Truck	112.00	336.00
1123	8400 gal	city water	16.29/1000	138.60
			Sub Total	6725.05
			6.3% SALES TAX	263.33
			ESTIMATED TOTAL	6988.38

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Olson, Ruby A. 2-6

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	42.33	42.08		Date: 3/19/13
2	41.23	83.06		Well Name & #: Ruby Olson 2-6
3	42.43	125.24		Township & Range: 28S - 16E
4	42.44	167.43		County/State: Wilson/KS
5	42.14	209.32		AFE#: D13047
6	45.48	254.55		API# 15-205-28112-00-00
7	41.35	295.65		Comments:
8	42.48	337.88		Projected TD- 1205'
9	42.42	380.05		
10	42.37	422.17		Joints are numbered in Yellow
11	41.3	463.22		
12	42.41	505.38		Subs are in orange
13	36.55	544.68		
14	42.41	583.84		
15	42.33	625.92		
16	42.47	668.14		
17	42.33	710.22		Added these subs for flexibility to adjust to actual TD
18	45.45	755.42		
19	42.45	797.62		
20	42.52	839.89		Trailer# 932900
21	42.44	882.08		
22	42.31	924.14		Actual TD - 1205
23	42.06	965.95		Log Bottom - 1207.60
24	42.33	1008.03		Casing Tally - 1204.08
25	42.16	1049.94		No Baffles
26	42.36	1092.05		Centralizers per SOP
27	42.35	1134.15		
28	40.93	1174.83		
29	14.75	1189.33		
30	15	1204.08		
31	10.21	1214.04		
32	4.94	1218.73		
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PostRock Energy Corp.