



DRILL STEM TEST REPORT

Prepared For: **John O. Farmer, Inc**

PO Box 352
Russell, KS 67665

ATTN: Austin Klaus

McNinch Unit #1

2-17s-25w Ness,KS

Start Date: 2013.06.11 @ 14:22:00

End Date: 2013.06.11 @ 20:33:00

Job Ticket #: 53244 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.13 @ 16:08:02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

John O. Farmer, Inc

2-17s-25w Ness,KS

PO Box 352
Russell, KS 67665

McNinch Unit #1

ATTN: Austin Klaus

Job Ticket: 53244

DST#: 1

Test Start: 2013.06.11 @ 14:22:00

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:46:00

Time Test Ended: 20:33:00

Test Type: (Initial)

Tester: Bradley Walter

Unit No: 53

Interval: 4324.00 ft (KB) To 4364.00 ft (KB) (TVD)

Reference Elevations: 2465.00 ft (KB)

Total Depth: 4364.00 ft (KB) (TVD)

2458.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8522 Outside

Press @ RunDepth: 25.49 psig @ 4325.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.06.11

End Date:

2013.06.11

Last Calib.:

2013.06.11

Start Time:

14:22:05

End Time:

20:32:59

Time On Btm:

2013.06.11 @ 16:45:30

Time Off Btm:

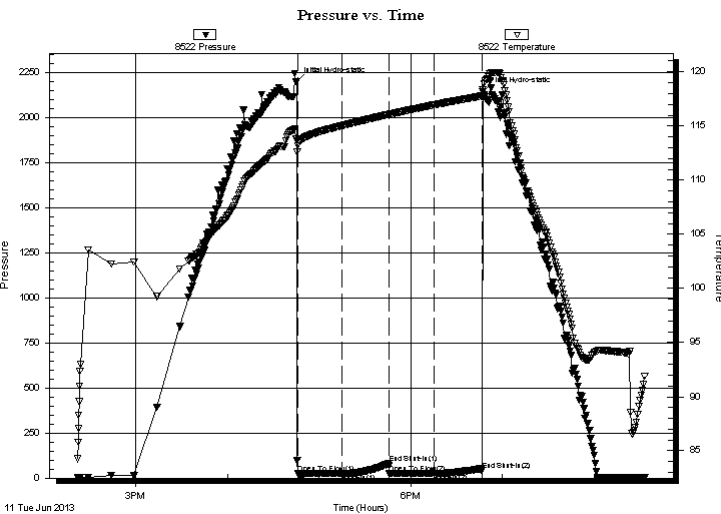
2013.06.11 @ 18:47:00

TEST COMMENT: IF: Surface blow, died @ 25 min.

IS: No return.

FF: No blow.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2198.75	113.77	Initial Hydro-static
1	25.15	113.15	Open To Flow (1)
30	25.36	115.02	Shut-In(1)
60	82.99	116.07	End Shut-In(1)
61	24.99	116.07	Open To Flow (2)
90	25.49	116.95	Shut-In(2)
121	42.25	117.76	End Shut-In(2)
122	2142.42	118.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud 100m (oil spots)	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

John O. Farmer, Inc

2-17s-25w Ness, KS

PO Box 352
Russell, KS 67665

McNinch Unit #1

ATTN: Austin Klaus

Job Ticket: 53244

DST#: 1

Test Start: 2013.06.11 @ 14:22:00

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:46:00

Time Test Ended: 20:33:00

Test Type: (Initial)

Tester: Bradley Walter

Unit No: 53

Interval: **4324.00 ft (KB) To 4364.00 ft (KB) (TVD)**

Total Depth: 4364.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2465.00 ft (KB)

2458.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: **8677** Inside

Press @ Run Depth: psig @ 4325.00 ft (KB)

Start Date: 2013.06.11

End Date:

2013.06.11

Capacity: 8000.00 psig

Last Calib.:

2013.06.11

Start Time: 14:22:05

End Time:

20:31:59

Time On Btm:

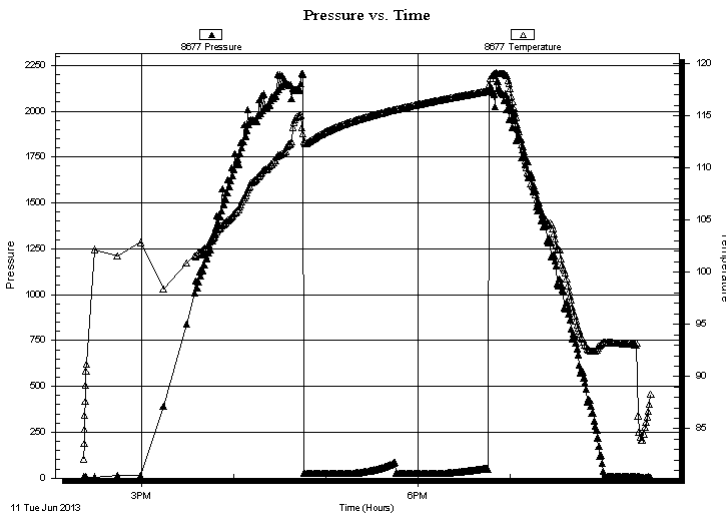
Time Off Btm:

TEST COMMENT: IF: Surface blow, died @ 25 min.

IS: No return.

FF: No blow.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud 100m (oil spots)	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

John O. Farmer, Inc

2-17s-25w Ness, KS

PO Box 352
Russell, KS 67665

McNinch Unit #1

Job Ticket: 53244

DST#: 1

ATTN: Austin Klaus

Test Start: 2013.06.11 @ 14:22:00

Tool Information

Drill Pipe:	Length: 4287.00 ft	Diameter: 3.80 inches	Volume: 60.14 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 60.29 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4324.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	62.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4303.00	
Shut In Tool	5.00			4308.00	
Hydraulic tool	5.00			4313.00	
Safety Joint	2.00			4315.00	
Packer	5.00			4320.00	22.00 Bottom Of Top Packer
Packer	4.00			4324.00	
Stubb	1.00			4325.00	
Recorder	0.00	8677	Inside	4325.00	
Recorder	0.00	8522	Outside	4325.00	
Perforations	2.00			4327.00	
Change Over Sub	1.00			4328.00	
Drill Pipe	32.00			4360.00	
Change Over Sub	1.00			4361.00	
Bullnose	3.00			4364.00	40.00 Bottom Packers & Anchor

Total Tool Length: 62.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

John O. Farmer, Inc

2-17s-25w Ness, KS

PO Box 352
Russell, KS 67665

McNinch Unit #1

Job Ticket: 53244

DST#: 1

ATTN: Austin Klaus

Test Start: 2013.06.11 @ 14:22:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Mud 100m (oil spots)	0.015

Total Length: 3.00 ft Total Volume: 0.015 bbl

Num Fluid Samples: 0

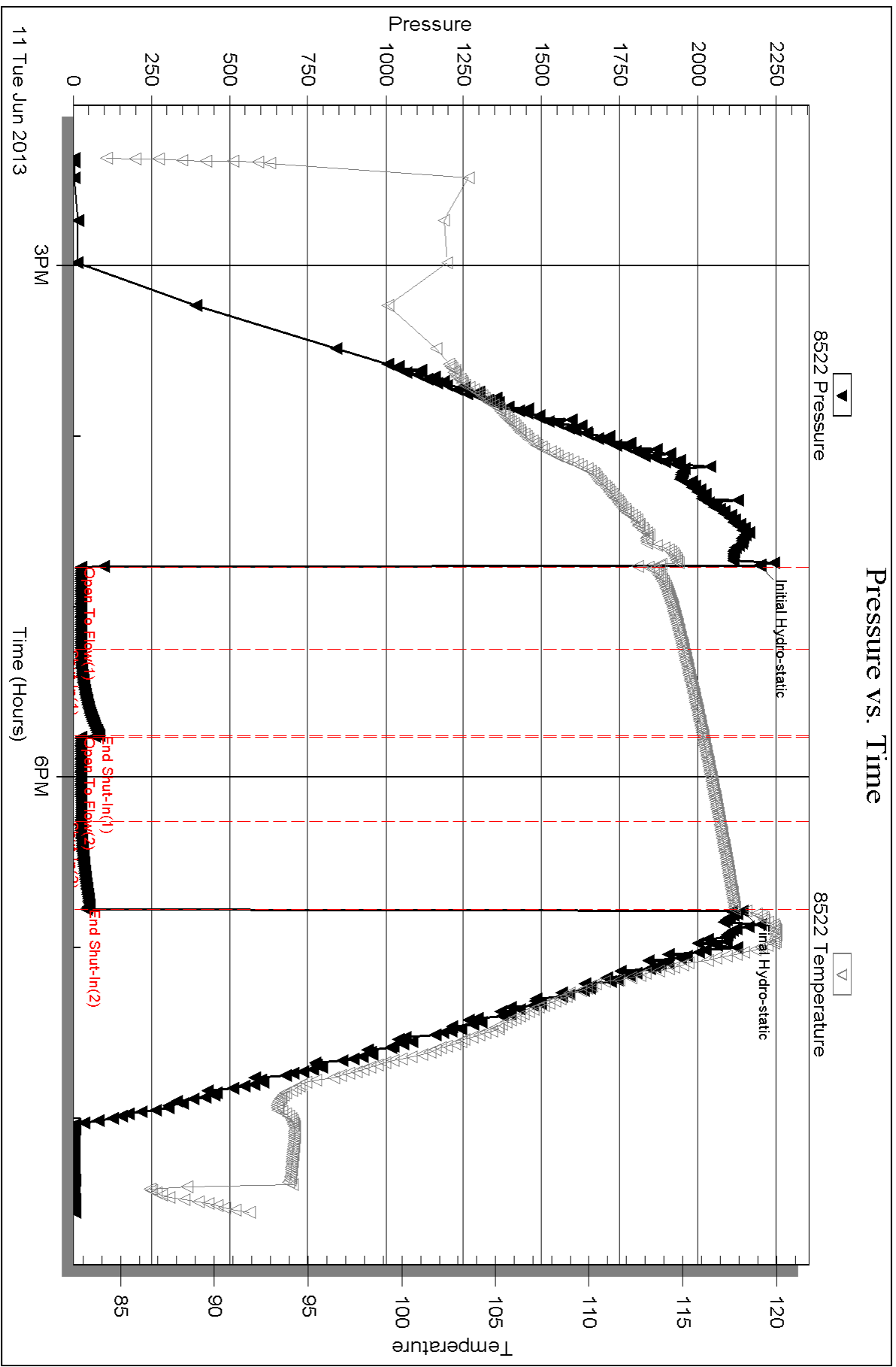
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



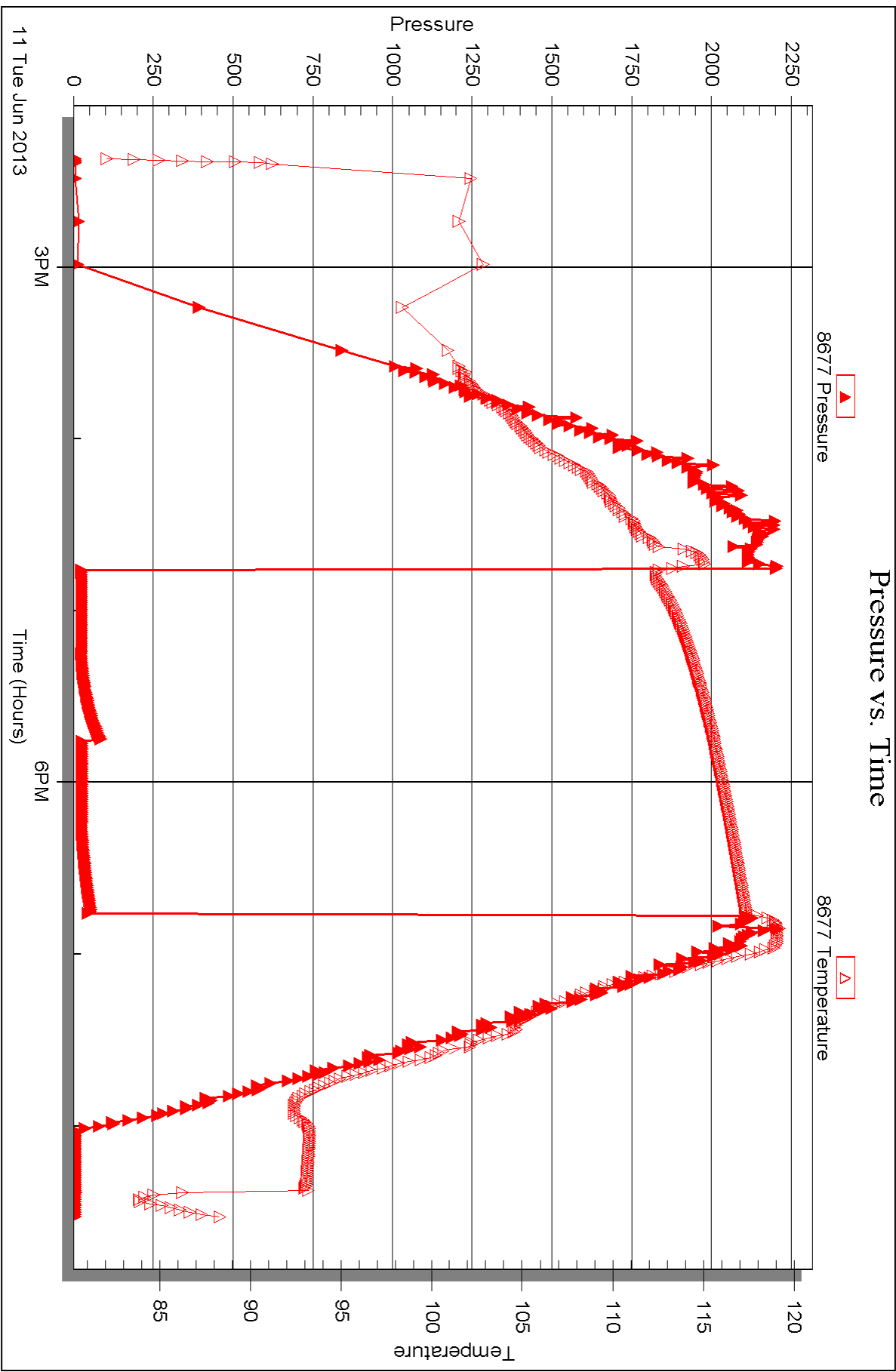
Serial #: 8677

Inside

John O. Farmer, Inc

McIninch Unit #1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **John O. Farmer, Inc**

PO Box 352
Russell, KS 67665

ATTN: Austin Klaus

McNinch Unit #1

2-17s-25w Ness,KS

Start Date: 2013.06.12 @ 15:39:00

End Date: 2013.06.12 @ 22:51:30

Job Ticket #: 53245 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.13 @ 16:07:04

John O. Farmer, Inc
2-17s-25w Ness,KS
McNinch Unit #1
DST # 2
Mississippian
2013.06.12



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

John O. Farmer, Inc

2-17s-25w Ness, KS

PO Box 352
Russell, KS 67665

McNinch Unit #1

ATTN: Austin Klaus

Job Ticket: 53245

DST#: 2

Test Start: 2013.06.12 @ 15:39:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:35:30

Time Test Ended: 22:51:30

Test Type: (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: 4402.00 ft (KB) To 4446.00 ft (KB) (TVD)

Reference Elevations: 2465.00 ft (KB)

Total Depth: 4500.00 ft (KB) (TVD)

2458.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8678 Outside

Press @ Run Depth: 73.72 psig @ 4403.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.06.12

End Date: 2013.06.12

Last Calib.: 2013.06.12

Start Time: 15:39:05

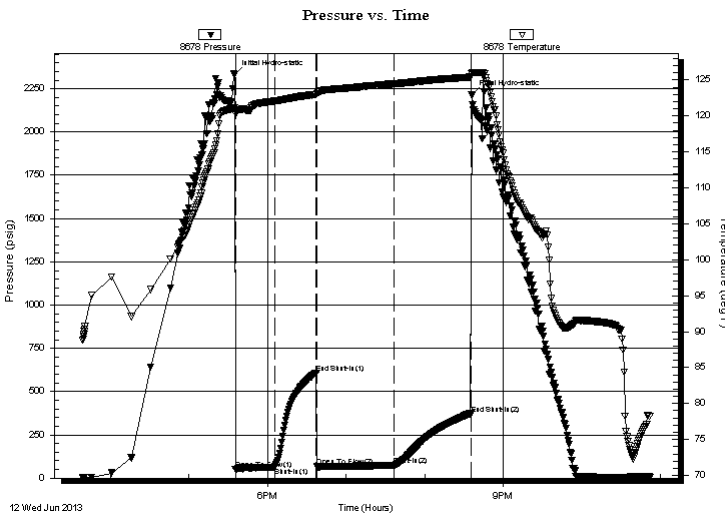
End Time: 22:51:29

Time On Btm: 2013.06.12 @ 17:35:00

Time Off Btm: 2013.06.12 @ 20:35:45

TEST COMMENT: IF: 3 1/2" blow.
IS: No return.
FF: 1" blow.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2333.30	121.12	Initial Hydro-static
1	49.53	120.37	Open To Flow (1)
31	62.82	122.05	Shut-In(1)
63	608.70	123.00	End Shut-In(1)
63	66.79	123.08	Open To Flow (2)
122	73.72	124.47	Shut-In(2)
180	372.09	125.40	End Shut-In(2)
181	2213.76	125.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	socm 5o 95m	0.57
20.00	oil 100o	0.28

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

John O. Farmer, Inc

PO Box 352
Russell, KS 67665

ATTN: Austin Klaus

2-17s-25w Ness, KS

McNinch Unit #1

Job Ticket: 53245 **DST#: 2**

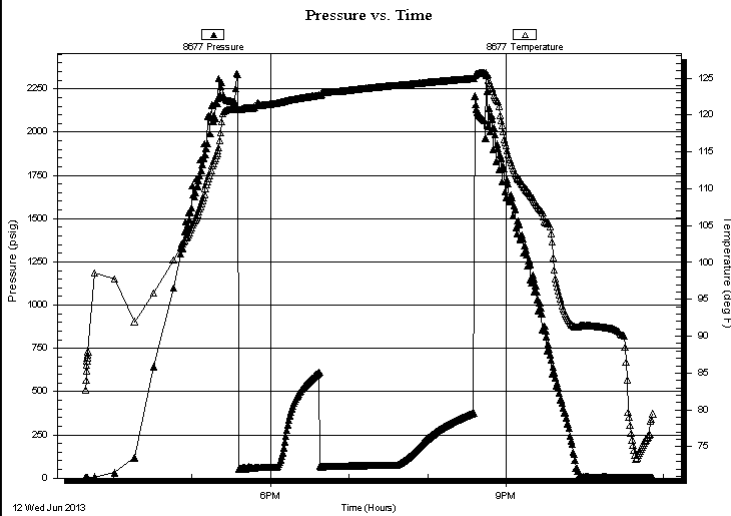
Test Start: 2013.06.12 @ 15:39:00

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB) Test Type: (Reset)
Time Tool Opened: 17:35:30 Tester: Bradley Walter
Time Test Ended: 22:51:30 Unit No: 53
Interval: 4402.00 ft (KB) To 4446.00 ft (KB) (TVD) Reference Elevations: 2465.00 ft (KB)
Total Depth: 4500.00 ft (KB) (TVD) 2458.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 7.00 ft

Serial #: 8677 Inside
Press @ Run Depth: psig @ 4403.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.06.12 End Date: 2013.06.12 Last Calib.: 2013.06.12
Start Time: 15:39:05 End Time: 22:51:29 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: 3 1/2" blow .
IS: No return.
FF: 1" blow .
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

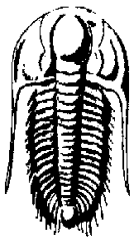
Recovery

Length (ft)	Description	Volume (bbl)
60.00	socm 5o 95m	0.57
20.00	oil 100o	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

John O. Farmer, Inc

2-17s-25w Ness, KS

PO Box 352
Russell, KS 67665

McNinch Unit #1

ATTN: Austin Klaus

Job Ticket: 53245 **DST#: 2**
Test Start: 2013.06.12 @ 15:39:00

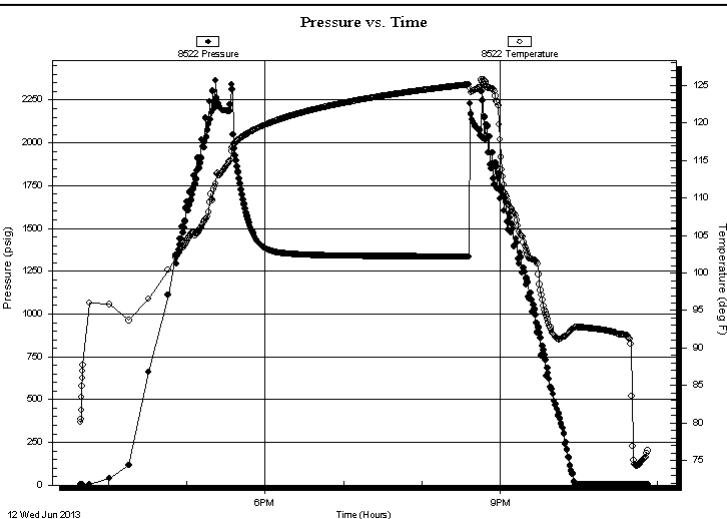
GENERAL INFORMATION:

Formation: Mississippian			Test Type: (Reset)
Deviated: No Whipstock:	ft (KB)		Tester: Bradley Walter
Time Tool Opened: 17:35:30			Unit No: 53
Time Test Ended: 22:51:30			
Interval: 4402.00 ft (KB) To 4446.00 ft (KB) (TVD)		Reference Elevations: 2465.00 ft (KB)	
Total Depth: 4500.00 ft (KB) (TVD)		2458.00 ft (CF)	
Hole Diameter: 7.88 inches	Hole Condition: Good	KB to GR/CF: 7.00 ft	

Serial #: 8522 Below (Straddle)

Press @ Run Depth: psig @ 4464.00 ft (KB)	Capacity: 8000.00 psig	
Start Date: 2013.06.12	End Date: 2013.06.12	Last Calib.: 2013.06.12
Start Time: 15:39:05	End Time: 22:52:29	Time On Btm:
		Time Off Btm:

TEST COMMENT: IF: 3 1/2" blow .
IS: No return.
FF: 1" blow .
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	socm 5o 95m	0.57
20.00	oil 100o	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

John O. Farmer, Inc

2-17s-25w Ness,KS

PO Box 352
Russell, KS 67665

McNinch Unit #1

Job Ticket: 53245

DST#: 2

ATTN: Austin Klaus

Test Start: 2013.06.12 @ 15:39:00

Tool Information

Drill Pipe:	Length: 4372.00 ft	Diameter: 3.80 inches	Volume: 61.33 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 61.48 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4402.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	98.00 ft			
Tool Length:	125.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4376.00	
Shut In Tool	5.00			4381.00	
Hydraulic tool	5.00			4386.00	
Jars	5.00			4391.00	
Safety Joint	2.00			4393.00	
Packer	5.00			4398.00	27.00 Bottom Of Top Packer
Packer	4.00			4402.00	
Stubb	1.00			4403.00	
Recorder	0.00	8677	Inside	4403.00	
Recorder	0.00	8678	Outside	4403.00	
Perforations	1.00			4404.00	
Change Over Sub	1.00			4405.00	
Drill Pipe	31.00			4436.00	
Change Over Sub	1.00			4437.00	
Perforations	5.00			4442.00	
Blank Off Sub	1.00			4443.00	98.00 Tool Interval
Packer	3.00			4446.00	
Blank Spacing	1.00			4447.00	
Perforations	16.00			4463.00	
Change Over Sub	1.00			4464.00	
Recorder	0.00	8522	Below	4464.00	
Drill Pipe	32.00			4496.00	
Change Over Sub	1.00			4497.00	
Bullnose	3.00			4500.00	1000124.00 Bottom Packers & Anchor
Total Tool Length:	125.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

John O. Farmer, Inc

2-17s-25w Ness,KS

PO Box 352
Russell, KS 67665

McNinch Unit #1

Job Ticket: 53245

DST#: 2

ATTN: Austin Klaus

Test Start: 2013.06.12 @ 15:39:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	socm 5o 95m	0.568
20.00	oil 100o	0.281

Total Length: 80.00 ft Total Volume: 0.849 bbl

Num Fluid Samples: 0

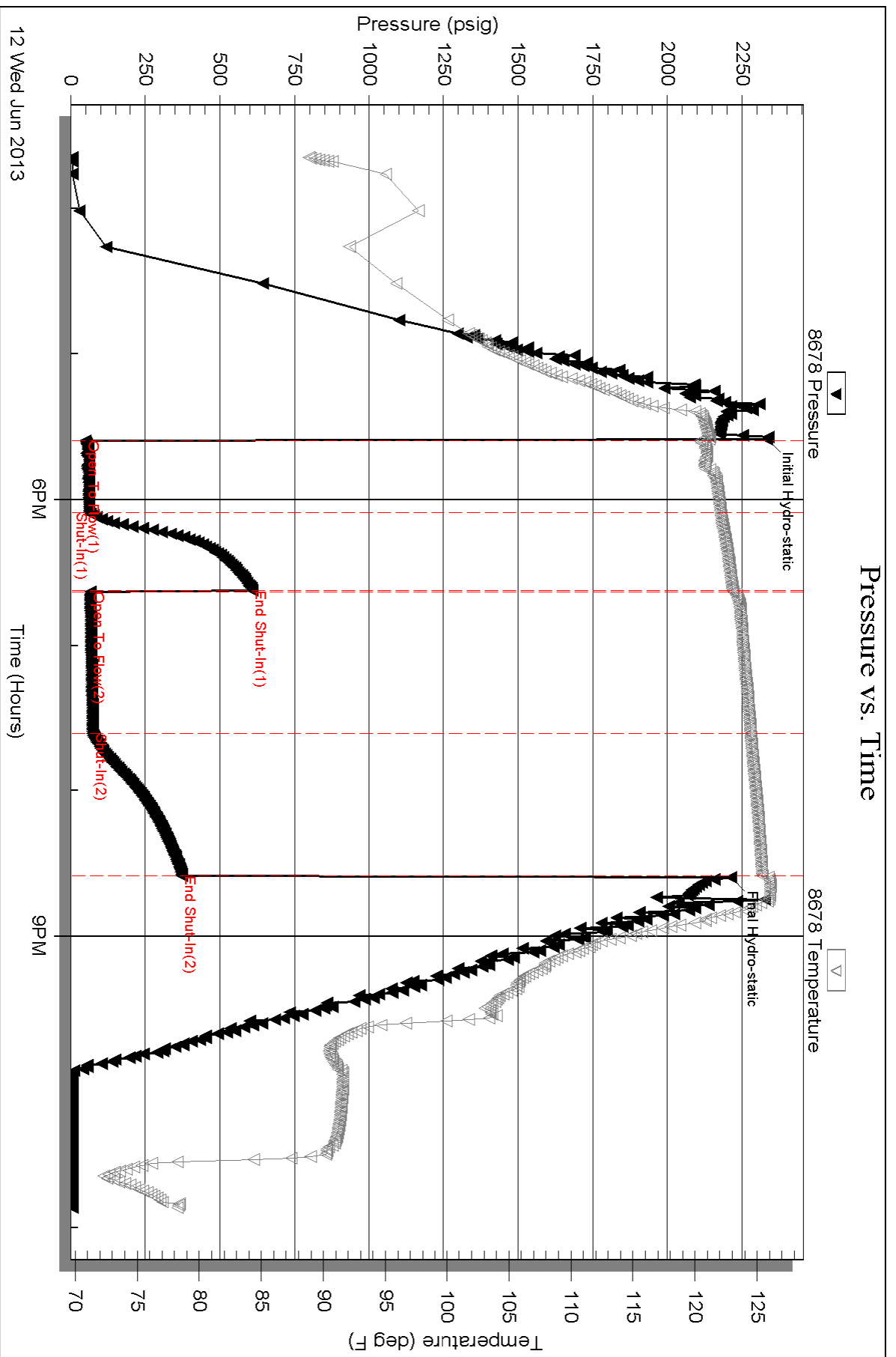
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



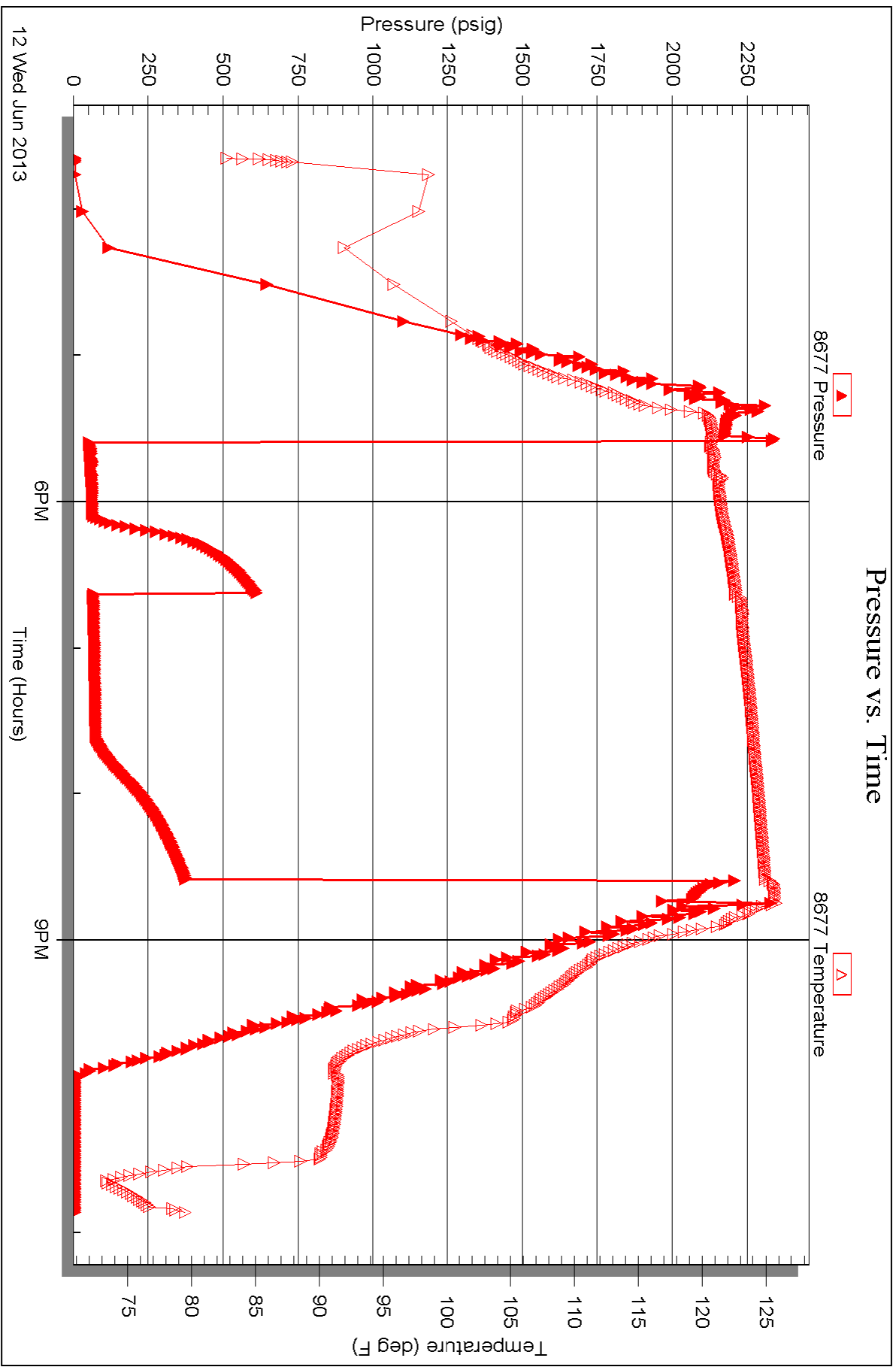
Serial #: 8677

Inside

John O. Farmer, Inc

McIninch Unit #1

DST Test Number: 2

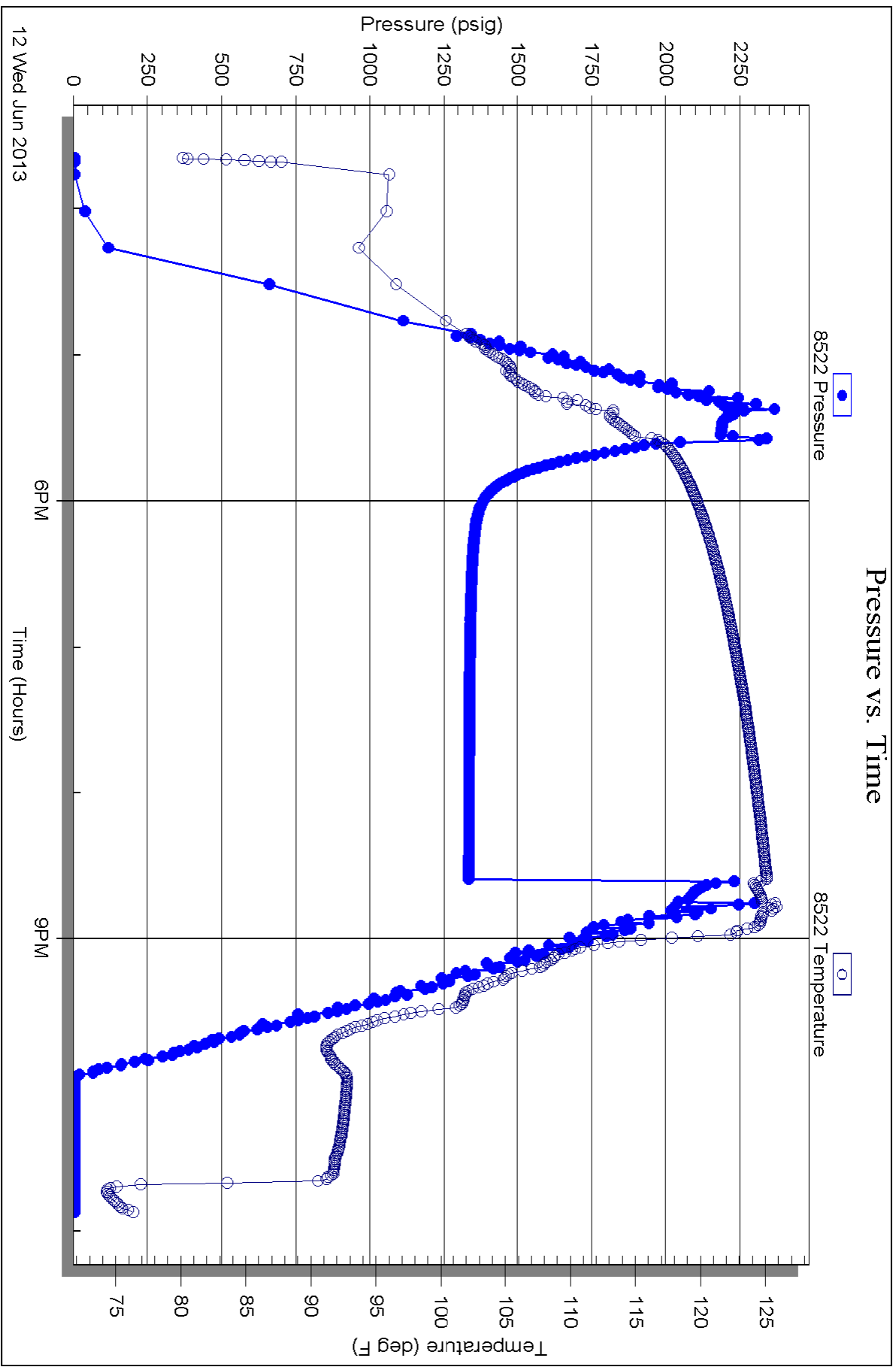


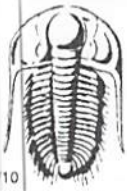
Serial #: 8522

Below (Straddled) Farmer, Inc

McIninch Unit #1

DST Test Number: 2





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53244

Well Name & No. Mc Minch Unit #1 Test No. 1 Date 6/11/13
 Company John O. Farmer, Inc Elevation 2465 KB 2458 GL
 Address PO Box 352 Russell, Ks 67665
 Co. Rep / Geo. Austin Kraus Rig Discovery #3
 Location: Sec. 2 Twp. 17S Rge. 25W Co. Ness State Ks

Interval Tested 4324 4364 Zone Tested Ft. Scott
 Anchor Length 40' Drill Pipe Run 4287 Mud Wt. 9.5
 Top Packer Depth 4319 Drill Collars Run 30 Vis 54
 Bottom Packer Depth 4324 Wt. Pipe Run 0 WL 8.0
 Total Depth 4364 Chlorides 4500 ppm System LCM 1#

Blow Description IF: Surface blow, died @ 25 min.
ISI: No return.
FF: No blow
FBI: No return.

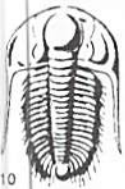
Rec	Feet of	%gas	%oil	%water	%mud
<u>3</u>	<u>MUD (OIL SPOTS)</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 3 BHT 118 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>2199</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>1330</u>
(B) First Initial Flow <u>25</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>1422</u>
(C) First Final Flow <u>25</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>1645</u>
(D) Initial Shut-In <u>83</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>1845</u>
(E) Second Initial Flow <u>25</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>2033</u>
(F) Second Final Flow <u>25</u>	<input type="checkbox"/> Mileage <u>111 RT</u> 172.05	Comments
(G) Final Shut-In <u>42</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2142</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1747.05</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1747.05</u>	

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53245

Well Name & No. McNinch Unit #1 Test No. 2 Date 6/12/13
 Company John O. Farmer, Inc Elevation 2465 KB 2458 GL
 Address P.O. Box 352 Russell, ks 67665
 Co. Rep / Geo. Austin Klaus Rig Discovery #3
 Location: Sec. 2 Twp. 17s Rge. 25w Co. Ness State Ks

Interval Tested 4402 - 4446 Zone Tested Mississippian
 Anchor Length 44 Drill Pipe Run 4372 Mud Wt. 9.4
 Top Packer Depth 4397 Drill Collars Run 30 Vis 56
 Bottom Packer Depth 4402 - 4446 stop Wt. Pipe Run 0 WL 9.9
 Total Depth 4500 Chlorides 5,000 ppm System LCM 1/2

Blow Description IFI: 3 1/2" blow.
ISI: No return.
FF: 1" blow
FSI: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>oil</u>	<u>100</u>			
<u>60</u>	<u>SOCM</u>	<u>5</u>		<u>95</u>	

Rec Total 80 BHT 125 Gravity 37 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2331</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>1510</u>
(B) First Initial Flow <u>50</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1539</u>
(C) First Final Flow <u>63</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1736</u>
(D) Initial Shut-In <u>609</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>2036</u>
(E) Second Initial Flow <u>67</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>2253</u>
(F) Second Final Flow <u>74</u>	<input checked="" type="checkbox"/> Mileage <u>111 AT</u> <u>172.05</u>	Comments
(G) Final Shut-In <u>372</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2214</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>2347.05</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>2347.05</u>	

Approved By _____ Our Representative [Signature]

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