**OPERATOR** 

Company: CAPTIVA II

Address: 445 UNION BLVD.

SUITE 208

LAKEWOOD, CO 80228 CHRIS GOTTSCHALK

Contact Geologist: Contact Phone Nbr: (785) 623-1524

Well Name: BROWN #1-12

> SE NW NE SW 12 - 22S - 10W Location: Field:

Pool:

WISBY NORTHWEST Country: USA

API:

15-155-21643-0000

Scale 1:240 Imperial

Well Name: BROWN #1-12

SE NW NE SW 12 - 22S - 10W Surface Location:

**KANSAS** 

**Bottom Location:** 

API: 15-155-21643-0000

License Number: 31725

State:

Spud Date: 2/12/2013 Time: 3:30 PM

Region: **RENO Drilling Completed:** 

2/18/2013 Time: 6:32 AM

Surface Coordinates: 2111' FSL & 1857' FWL

**Bottom Hole Coordinates:** 

Ground Elevation: 1734.00ft K.B. Elevation: 1743.00ft

Logged Interval: 2600.00ft To: 3677.00ft

Total Depth: 3675.00ft

Formation: LANSING-KANSAS CITY

Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

SURFACE CO-ORDINATES

Well Type: Vertical Longitude: -98.3744558

N/S Co-ord: 2111' FSL E/W Co-ord: 1857' FWL Latitude: 38.1502146

# **LOGGED BY**



Company: SOLUTIONS CONSULTING

Address: 108 W 35TH

HAYS, KS 67601

Phone Nbr: (785) 259-3737

JEFF LAWLER Logged By: Geologist Name:

CONTRACTOR

STERLING DRILLING COMPAY Contractor:

Rig #:

Rig Type: **MUD ROTARY** 

Spud Date: 2/12/2013 Time: 3:30 PM TD Date: 2/18/2013 Time: 6:32 AM Rig Release: 2/19/2013 Time: 8:00 AM

**ELEVATIONS** 

K.B. Elevation: 1743.00ft Ground Elevation: 1734.00ft

K.B. to Ground: 9.00ft

#### NOTES

DUE TO STRUCTRUAL POSITION, LOG ANALYSIS, & DST RESULTS IT WAS DECIDED TO PLUG & ABANDON THE BROWN #1-12.

# RESPECTFULLY SUBMITTED, JEFF LAWLER

WELL COMPARISON SHEET																												
						P&/	4 6-6	4					Ħ					P&A O	&G 7	7-78					Ħ			
					REX & MORRIS & RIGGS				SHEILDS OIL PRODUCERS					SHEILDS OIL PRODUCERS						LONE STAR OIL, INC.								
					BROWN#1				BROWN C#1				PROFFITT#1					PROFFITT PROSPECT #1										
BROWN#1-12				SE SE NW 12-22-10				NW SE 12-22-10					NE NW NE 12-22-10						S2 NW NW NE 12-22-10									
KB 1743			KB 1742			_	KB 1762				KB 1755						KB			761								
	LOG		SAMPI	ETOPS	COMP		LC	G	SM		COMP		LO	OG	SM		COMP.		LC	OG	SIV	IPL.		CARD	_	OG	SN	MPL.
FORMATION	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	co	RR.	COI	RR.	DEPTH	DATUM	CO	RR.	co	RR.	DEPTH	DATUM	CO	RR.	CO	RR.	DEPTH	DATUM	CC	RR.	CC	DRR.
ANHYDRITE TOP										2		-				8 3			2 3						1			
BASE										_					_	_				_	_					_	Н	-
GRAND HAVEN										_					_	_	2223	-468			-					-		-
TARKIO LIME							9			2					_	(5.00)	2304	-549	0.0			-						3
3RD SAND										_					_	-	2338	-583		-	H							-
BASE 3RD SAND			122.22	1222						_			_		_	_	2371	-616	-	-	⊢	69.00				$\vdash$	Н	+
HOWARD		1220	2531	-788	2000	1000000	-	-		1		-	-		_	100	2527	-772	4 1		-	16		2			Н	8 -
ТОРЕКА	2637	-894	2634	-891	2618	-876	-	18	-	15							2631	-876		18	-	15					$\vdash$	-
HEEBNER SHALE	2930	-1187	2930	-1187	2923	-1181	-	6	-	6	2948	-1186		1	-	1	2930	-1175	-	12	-	12	2925	-1164		23	-	23
TORONTO	2950	-1207	2953	-1210	2942	-1200	-	7		10	2968	-1206		1	-	4	2951	-1196	-	11	-	14		120000			Н	3
DOUGLAS SHALE	2968	-1225															2973	-1218	1.0	7	$\vdash$		2984	-1223	1.5	2		-
BROWN LIME	3070	-1327	3071	-1328	3063	-1321	-	6	-	7	3090	-1328	+	1	+	0	3067	-1312	-	15	-	16	3066	-1305	-	22	-	23
LKC	3098	-1355	3097	-1354	3090	-1348	-	7	- 2.	6	3118	-1356	+	1	+	2	3095	-1340	250	15	- 2	14	3093	-1332	253	23	- 7.	22
BKC	3397	-1654	3397	-1654	3394	-1652	-	2	-	2					_		3396	-1641	-	13	-	13	3396	-1635	-	19	-	19
CONGLOMERATE	1.000000000	2000000	2200000		3420	-1678		1/2		10000			_		_	_				Water Co.	-	10000	150000000	1000000		771.00	Н	19000
VIOLA LIME	3456	-1713	3456	-1713	3450	-1708		5	7.	5					_		3450	-1695	-	18	- 7.	18	3458	-1697	2.73	16	- 7	16
SIMPSON SHALE	3536	-1793	3540	-1797	3539	-1797	+	4	+	0			_		_	_	3548	-1793	1+2	0	-	4	3546	-1785	-	8	-	12
SIMPSON DOLOMITE	3542	-1799			3546	-1804	+	5		_			_		_	_	2010-2010	20.020	_		-		3556	-1795	-	4	H	-
SIMPSON SAND	2000	Total Control	2000	-	3557	-1815		2									3556	-1801	1	2			3560	-1799				-
ARBUCKLE	3594	-1851	3594	-1851	3598	-1856	*	5	+	5	10000						3613	-1858	+	7	+	7						
RTD	1970.00	2000	3675	-1932	10.000	- Construction		1000			3190	-1428			-	504	3625	-1870			-	62	3593	-1832			-	100
LTD	3677	-1934			3629	-1887	-	47															-					

### DST #1 LKC A-F 3075' - 3191'



# DRILL STEM TEST REPORT

Captiva II 12-22s-10w Reno

445 union Blvd Suit 208 Lakewood CO 80228 Brown #1-12

Job Ticket: 17387 DST#: 1

Test Start: 2013.02.16 @ 17:15:00 ATTN: Jeff Lawler

GENERAL INFORMATION:

Formation: LKC A-F

Whipstock: Deviated: ft (KB) Test Type: Conventional Bottom Hole (Initial) No

Time Tool Opened: 19:27:30 Tester: Jared Scheck

Time Test Ended: 00:56:30 Unit No: 3320- Great Bend- 70

3075.00 ft (KB) To 3191.00 ft (KB) (TVD) Reference Bevations: Interval:

1743.00 ft (KB) 1734.00 ft (CF) 3191.00 ft (KB) (TVD) Total Depth:

7.88 inchesHole Condition: Fair KB to GR/CF: 9.00 ft Hole Diameter:

Serial #: 6731

Press@RunDepth: 151.64 psia @ Capacity: 5000.00 psia 2013.02.16 End Date: 2013.02.17 Last Calib.: 2013.02.17 Start Date: 2013.02.16 @ 19:26:00 Start Time: 17:15:00 End Time: Time On Btm: 00:56:30 Time Off Btm: 2013.02.16 @ 23:18:30

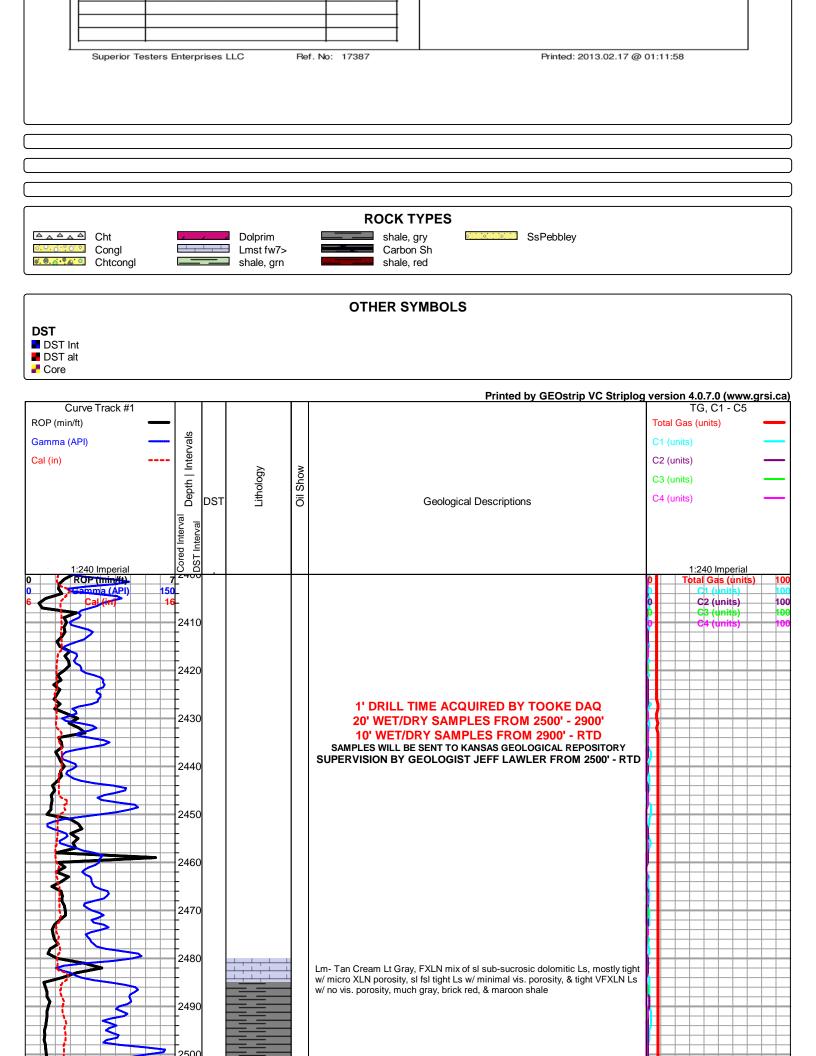
TEST COMMENT: 1st Opening 15 Minutes-Weak blow built 7 inches into water in 15 minutes

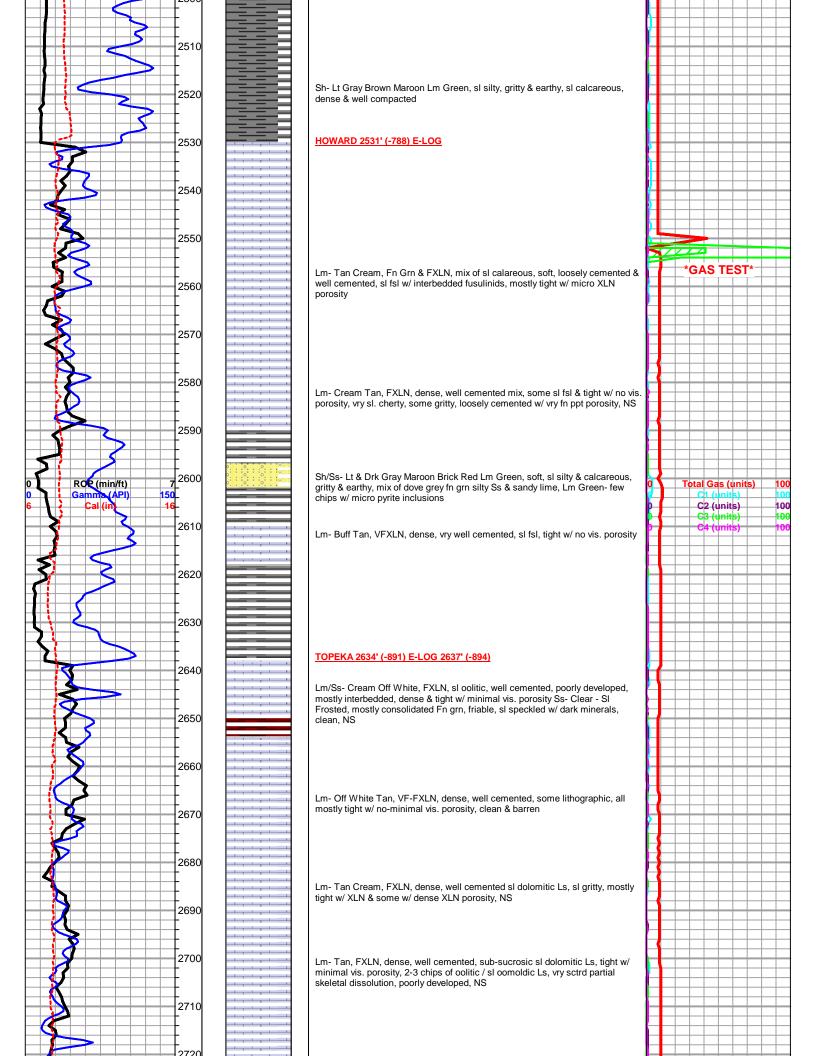
1st Shut-in 60 Minutes-No blow back

2nd Opening 60 Minutes-Weak blow built 2 inches from bottom of bucket in 60 minutes

2nd Shut-in 90 Minutes-No blow back

Press	sure vs. Time	_		PRESSURE SUMMARY							
000 000 000 000 000 000 000 000 000 00	The state of the s	- 50 - 60 - 60 - 60	Time (Min.) 0 2 13 76 77 135 232 233	Pressure (psia) 1522.36 91.20 101.61 1172.82 113.71 151.64 1125.08 1510.86	Temp (deg F) 95.57 95.50 95.59 96.61 96.37 97.30 99.06 99.36	Shut-In(1) End Shut-In(1) Open To Flow (2) Shut-In(2) End Shut-In(2)					
Reco		Gas Rates									
Length (ft) Descript	tion	Volume (bbl)			Choke (i	nches) Pressure (psia)	Gas Rate (Mcf/d)				
120.00 mud		0.59									





		Lm- Tan, A/A w/ sctrd secondary recrystallization		**BEGIN
<b>5</b>			<b>       </b>	DISPLACEMENT**
<b>5</b>	2730			
	2740			
	2750			
		Lm- Cream Off White, FXLN, dense, well cemented, sl fsl, poorly developed w/		
3	2760	minimal vis. porosity		
	2770	Lm- Tan Lt Gray, FXLN, mix of gritty, sub-sucrosic sI dolomitic Ls, well cemented, micro XLN-XLN porosity, few chips of It gray sI fsI cherty Ls		
3				
<b>5</b>	2780		$\Box$	
	2700			
	<del></del>	Lm- Cream Off White Tan, FXLN, mix of well cemented, some sl cherty, fsl w/	H	
	2790	no vis. porosity, some loosely cemented grainstones moderately developed, all clean & barren	$\vdash$	
37		Godina Ballon		
			H	
0 ROP (min/ft) 0 Gamma (API)	7 2800 150	Lm- Cream, FXLN, mix of sl fsl, some w/ dense secondary recrytsallization	o (	Total Gas (units) 100
6 Cal (in)	16	porosity, some mostly tight w/ minimal vis. porosity, all clean & barren	0	C2 (units) 100
	2810			C3 (units) 100
3	2820	Lm- Cream Off White, A/A, few sI chalky in part		
	2830			
			$oldsymbol{oldsymbol{eta}}$	
	2840	Lm- Cream Off White, FXLN, sl fsl, mottled, sctrd XLN & secondary recyrystallization porosity		
3			-	
	2050			
	2850	Sh- Drk Gray Maroon, slick, well compacted, gritty & earthy		
<b>S</b>	2860			
			H	
			H	
	2870			
3	2880			
		Lm- Cream Off White, FXLN, poorly developed, loosely cemented, sl chalky in part, some w/ dense fenestral XLN porosity		
		1,		
	2890			
		Lm- Cream Tan, FXLN, A/A, some well cemented, tight w/ minimal vis. porosity, sctrd gummy white chalk		
<b>X</b>	2900	posses, some gammy winter trials		
Y		Lm- Buff Off White, VFXLN, dense, vry well cemented, sl fsl, tight w/ no vis.		
		porosity		
	2910			
		Lm- Cream Off White, Vf-Fn Grn, A/A, w/ mud supported, sl fsl mix, chalky in part		
<b>3</b>	2000	port		
3	2920	Lm- Tan, VF-FXLN, dense, vry well cemented, tight w/ no vis. porosity		
		, , , , , , , , , , , , , , , , , , , ,		
	2930			
1277		HEEBNER 2930' (-1187) E-LOG 2930' (-1187) Sh- Black Gray, fissile, carbonaceous, gritty & earthy		
		Salasiasoodo, giriiy a saririy		
	2940			

