



TREATMENT REPORT

Long STRING

Acid Stage No. _____

Date: 6/4/13 District: G.B P. O. No. C38690
 Company: Mike Kelso Oil
 Well Name & No: CISNER 412
 Location: _____ Field: _____
 County: Rice State: TX

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush: _____ Bbl./Gal. _____
 Treated from: _____ ft. to _____ ft. No. ft. _____
 from: _____ ft. to _____ ft. No. ft. _____
 from: _____ ft. to _____ ft. No. ft. _____

Casing: Size: 5 1/2" Type & Wt. 14.0 # Set at: _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Liner: Size: _____ Type & Wt. _____ Top at: _____ ft. Bottom at: _____ ft.
 Cemented: Yes/No. Perforated from: _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Bwlg at: _____ ft.
 Perforated from: _____ ft. to _____ ft.
 (Pump Hole) Size: _____ T.D. _____ ft. P.D. to: _____ ft.

Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks. No. Used: Bld. 300 Sp. _____ Twin _____
 Auxiliary Equipment _____
 Packer: _____ Set at: _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____

Company Representative: Mike Kelso

Treater: Nathan W.

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
2:30	-	5 1/2"		On location.
:				
:				Pipe = 3479 (109 jts)
:				LS = 10'
:				3459
:				Baffle = 3454'
:				Pack Collar = 1,521'
:				
:				Circulate w/ mud pump for 30 min
:				Pump 500 gal. Super-Flush.
:				Plug Ret-Hole w/ 300 sts. 60/40 per.
:				Mix 175 sts. 60/40 per. 2% gel. 10% salt
:				3/4% CFR-2 1/2% C-11P 5 #/stk silsonite.
:				
:				Displace w/ 45% bbls. @ 7 1/4 bpm - 700 #
10:30				Released. Flood held.
:				
:				
:				
:				
:				
:				
:				
:				
:				Thank you!
:				Nathan W.