



PostRock  
Energy Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **8009**  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Nathan Gahman  
AFE D13051  
SSI \_\_\_\_\_  
API 15-205-28115-00-00

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

| DATE                 | WELL NAME & NUMBER |             |               | SECTION    | TOWNSHIP     | RANGE          | COUNTY                |
|----------------------|--------------------|-------------|---------------|------------|--------------|----------------|-----------------------|
| 3-22-13              | Wing, Mark E 10-4  |             |               | 10         | 28S          | 16E            | Wilson                |
| FOREMAN/<br>OPERATOR | TIME<br>IN         | TIME<br>OUT | LESS<br>LUNCH | TRUCK<br># | TRAILER<br># | TRUCK<br>HOURS | EMPLOYEE<br>SIGNATURE |
| Nathan Gahman        | 6:30               | 11:00       |               | 905525     |              | 4.5            | <i>Nathan Gahman</i>  |
| Chris Kinesid        | 6:45               |             |               | 931400     | 932900       | 4.25           | <i>Chris Kinesid</i>  |
| Greg Blackmore       | 6:30               |             |               | 903605     | 933235       | 4.5            | <i>Greg Blackmore</i> |
|                      |                    |             |               |            |              |                |                       |
|                      |                    |             |               |            |              |                |                       |
|                      |                    |             |               |            |              |                |                       |
|                      |                    |             |               |            |              |                |                       |

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1235 CASING SIZE & WEIGHT 5 1/2, 14#  
 CASING DEPTH 1229.18 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER Cous Jones Rig crew  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 0  
 DISPLACEMENT 30 DISPLACEMENT PSI 500 MIX PSI \_\_\_\_\_ RATE 4.0

REMARKS: On location at 7:45 drained pit then dug pit larger.  
Rig crew on location at 8:00. Ready to run casing at  
8:30. Washed in final 30'. Ready to cement at 10:00  
See COWS ticket for cement job details.

Trace oil show. No top off needed

| ACCOUNT CODE             | QUANTITY OR UNITS | DESCRIPTION OF SERVICE OR PRODUCT | TOTAL AMOUNT |
|--------------------------|-------------------|-----------------------------------|--------------|
| 905525                   | 1                 | Foreman Pickup                    |              |
|                          |                   | Cement Pump Truck                 |              |
|                          |                   | Bulk Truck                        |              |
| <del>903605</del> 903605 | 1                 | Transport Truck Haul Truck        |              |
| 933235                   | 1                 | Transport Trailer Lowboy Trailer  |              |
|                          |                   | 80 Vac                            |              |
| 931400                   | 1                 | Casing Truck                      |              |
| 932900                   | 1                 | Casing Trailer                    |              |
|                          | 1229.18'          | Casing                            |              |
|                          | 6                 | Centralizers                      |              |
|                          | 1                 | Float Shoe                        |              |
|                          | 1                 | Wiper Plug                        |              |
|                          | 1                 | Frac Baffles                      |              |
|                          |                   | Portland Cement                   |              |
|                          |                   | CSA-122 Sodium Silicate           |              |
|                          |                   | CGL-115 Cement Fluid Loss         |              |
|                          | 6 sks             | Premium Gel                       |              |
|                          |                   | Cal Chloride                      |              |
|                          |                   | City Water                        |              |
|                          |                   | Chemthix-P Thixotropic            |              |
|                          |                   | KOL Seal                          |              |
|                          | 1 sk              | Cotton Seed Hulls                 |              |



**CONSOLIDATED**  
Oil Well Services, LLC

AFE # D13051  
APT # 15-205-2815

TICKET NUMBER 41412  
LOCATION Chanute, KS  
FOREMAN Shannon Fack  
James Moore

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE            | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP       | RANGE | COUNTY |
|-----------------|------------|--------------------|---------|----------------|-------|--------|
| 3-22-13         |            | Wing, Meck 10-4    |         |                |       | Wilson |
| CUSTOMER        |            | 605 Jones          |         | TRUCK #        |       | DRIVER |
| MAILING ADDRESS |            | 4402 Johnson Rd    |         | 570            |       | John S |
| CITY            |            | Chanute            |         | 611            |       | Joey K |
| STATE           |            | KS                 |         | 4524703        |       | Jim m  |
| ZIP CODE        |            |                    |         | 93             |       | Alan G |
|                 |            |                    |         | Merry Trucking |       |        |

JOB TYPE 1/5 HOLE SIZE 7 7/8" HOLE DEPTH 1235' CASING SIZE & WEIGHT 5 1/2" @ 14#  
 CASING DEPTH 1229' 18" DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 #/gal SLURRY VOL 55 Bbl WATER gal/sk 6.02 CEMENT LEFT in CASING 0  
 DISPLACEMENT 29.6 Bbl DISPLACEMENT PSI 500 MIX PSI Bump Plug @ 1000 RATE Displace @ .4 BPM

REMARKS: Safety Meeting, Rig up to 5 1/2" casing, wash down w/ 80 Bbl, mix 600# gel flush w/ huls, 10 Bbl H2O spacer, mixed 200SKS 50/50 portmix cement with 2% gel, 2% calcium, 3# cal-seal/sk, 5# kut-seal/sk, 1# phos-seal/sk & 1/4% CFL-115 @ 13.9 #/gal. Shut down wash out pump & lines. Displace w/ 29.6 Bbl H2O, final pumping pressure of 500 psi, bumped plug @ 1000 psi. Plug & float held. Good circulation @ all times, 5.6 Bbl slurry to pit, cement was slowly falling back. Job complete.

"Thanks Shannon & crew"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT  | UNIT PRICE      | TOTAL   |
|--------------|-------------------|-------------------------------------|-----------------|---------|
| 5401         | 1                 | PUMP CHARGE                         | 1030.00         | 1030.00 |
| 5406         | 50                | MILEAGE #1 of 2 wells               | 4.00            | 200.00  |
| 1124         | 200 SKS           | 50/50 portmix cement                | 10.95           | 2190.00 |
| 118B         | 385 #             | 6% @ 2%                             | .21             | 80.85   |
| 1102         | 385 #             | Calcium @ 2%                        | .74             | 284.90  |
| 1101         | 600 #             | cal-seal @ 3#/sk                    | .40             | 240.00  |
| 110A         | 1000 #            | kut-seal @ 5#/sk                    | .46             | 460.00  |
| 1107A        | 200 #             | phos-seal @ 1#/sk                   | 1.29            | 258.00  |
| 1135A        | 50 #              | CFL-115 @ 1/4%                      | 10.55           | 527.50  |
| 5407A        | 9.6 tons          | ton mileage bulk Truck              | 1.34            | 643.70  |
| 5502C        | 3.5 hrs           | 80 Bbl vac Truck #93 merry Trucking | 90.00           | 315.00  |
| 5501C        | 3.5 hrs           | Water Transport                     | 112.00          | 397.00  |
| 1173         | 8100 gals         | city water                          | 16.50/1000      | 138.60  |
|              |                   |                                     | SubTotal        | 6760.05 |
|              |                   |                                     | 6.2% SALES TAX  | 263.33  |
|              |                   |                                     | ESTIMATED TOTAL | 7023.38 |

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# Wing, Mark E. 10-4

| Pipe # | Joint Length | Running Total - NO threads | Baffle Location | PostRock Energy- Casing Tally Sheet  |
|--------|--------------|----------------------------|-----------------|--|
| 1      | 42.3         | 42.05                      |                 | Date: 3/20/13  |
| 2      | 42.44        | 84.24                      |                 | Well Name & #: Mark Wing 10-4  |
| 3      | 42.32        | 126.31                     |                 | Township & Range: 28S - 16E  |
| 4      | 42.37        | 168.43                     |                 | County/State: Wilson/KS  |
| 5      | 42.33        | 210.51                     |                 | AFE#: D13051   |
| 6      | 42.39        | 252.65                     |                 | API# 15-205-28115-00-00  |
| 7      | 42.35        | 294.75                     |                 | Comments:<br>Projected TD- 1235'   |
| 8      | 42.18        | 336.68                     |                 |  |
| 9      | 42.36        | 378.79                     |                 | Joints are numbered in Yellow  |
| 10     | 42.38        | 420.92                     |                 |  |
| 11     | 42.15        | 462.82                     |                 | Subs are in orange   |
| 12     | 42.41        | 504.98                     |                 |  |
| 13     | 42.38        | 550.11                     |                 | Added these subs for<br>flexibility to adjust to actual TD   |
| 14     | 42.39        | 589.25                     |                 |  |
| 15     | 42.36        | 631.36                     |                 | Trailer# 932900  |
| 16     | 42.39        | 673.5                      |                 |  |
| 17     | 42.37        | 715.62                     |                 | Actual TD - 1235<br>Log Bottom - 1230.50<br>Casing Tally - 1229.18<br>No Baffles<br>Centralizers per SOP |
| 18     | 42.45        | 757.82                     |                 |  |
| 19     | 42.45        | 800.02                     |                 |  |
| 20     | 41.85        | 841.62                     |                 |  |
| 21     | 42.34        | 883.71                     |                 |  |
| 22     | 42.14        | 925.6                      |                 |  |
| 23     | 42.37        | 967.72                     |                 |  |
| 24     | 42.36        | 1009.83                    |                 |  |
| 25     | 42.32        | 1051.9                     |                 |  |
| 26     | 42.37        | 1094.02                    |                 |  |
| 27     | 42.32        | 1136.09                    |                 |  |
| 28     | 42.4         | 1178.24                    |                 |  |
| 29     | 42.35        | 1220.34                    |                 |  |
| 30     | 15           | 1235.09                    |                 |  |
| 31     | 9.34         | 1229.18                    |                 |  |
| 32     | 5.11         | 1234.04                    |                 |  |
| 33     |              |                            |                 |  |
| 34     |              |                            |                 |  |
| 35     |              |                            |                 |  |
| 36     |              |                            |                 |  |
| 37     |              |                            |                 |  |
| 38     |              |                            |                 |  |
| 39     |              |                            |                 |  |
| 40     |              |                            |                 |  |

PostRock Energy Corp.