



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

RECEIVED

JUN 06 2013 MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 259297

Invoice Date: 05/31/2013 Terms: 10/10/30,n/30 Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

ROCKING FARMS #1
40005
16-20-34
05-31-2013
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	350.00	15.8600	5551.00
1118B	PREMIUM GEL / BENTONITE	2408.00	.2700	650.16
1107	FLO-SEAL (25#)	86.00	2.9700	255.42

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-645.66
9995-130	CEMENT EQUIPMENT DISCOUNT	-320.66

Description	Hours	Unit Price	Total
399 SQUEEZE PUMP (KICK OFF PLUG PUMP)	1.00	1785.00	1785.00
399 EQUIPMENT MILEAGE (ONE WAY)	45.00	5.25	236.25
530 TON MILEAGE DELIVERY	1.00	1185.30	1185.30

Amount Due 10199.02 if paid after 06/30/2013

Parts:	6456.58	Freight:	.00	Tax:	482.30	AR	9179.11
Labor:	.00	Misc:	.00	Total:	9179.11		
Sublt:	-966.32	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

259297

TICKET NUMBER 40005

LOCATION Oakley, KS

FOREMAN Kelly Gabel

Walt Dinkel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-31-13	6285	Rocking Farms #1	16	20S	34W	Scott
CUSTOMER: <u>Palomina</u>		Scott City South to Rd 40 1 1/2 miles into	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			399	Jerry		
CITY			530	Jack		
STATE				Jeremy		
ZIP CODE						

JOB TYPE Portcollar HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 15.5#
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 OTHER POD 2.338#
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 1200l DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, rigged up on well, pressured portcollar to 1200#, open portcollar & checked for blow, mixed 350SKS 60/40 Poz 80% gel 1/4# flo-seal, displaced with 1200l water, shut portcollar & pressured to 1200#, ran 6 JTS tubing, reversed out, washed out pumps & lines rigged down.
cement did circulate

*I thank you
Walt, Kelly & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	1785.00	1785.00
5406	415 mi	MILEAGE	5.35	236.25
1131	350SKS	60/40 Poz	15.86	5551.00
1118B	2408#	Bentonite	2.7	650.16
1107	86#	Flo-seal	2.97	255.42
5407A	15.05	Tax mileage delivery	7.75	1185.30
				9663.12
				966.32
				8696.81
			SALES TAX	482.30
			ESTIMATED TOTAL	9179.11

completed

Lead 100%

Ravin 3737

AUTHORIZATION Walt Dinkel

TITLE _____

DATE 5-31-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

RECEIVED

MAY 31 2013

SWIFT**Services, Inc.**P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300**Invoice**

DATE	INVOICE #
5/25/2013	24612

BILL TO

Palomino Petroleum Inc.
4924 S E 84th Street
Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Rocking R. F...	Scott	WW Drilling #2	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	6.00	480.00
578D-L	Pump Charge - Long String - 5014 Feet				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
400-5	5 1/2" Guide Shoe				1	Each	200.00	200.00T
401-5	5 1/2" Insert Float With Auto Fill				1	Each	160.00	160.00T
403-5	5 1/2" Cement Basket				2	Each	285.00	570.00T
404-5	5 1/2" Port Collar - Top Joint #66 - 2243 Feet				1	Each	2,650.00	2,650.00T
409-5	5 1/2" Turbolizer				15	Each	90.00	1,350.00T
410-5	5 1/2" Top Plug				1	Each	100.00	100.00T
325	Standard Cement				125	Sacks	14.00	1,750.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	17.00	2,125.00T
276	Flocele				75	Lb(s)	2.00	150.00T
283	Salt				650	Lb(s)	0.20	130.00T
284	Calseal				6	Sack(s)	35.00	210.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				4	Gallon(s)	42.00	168.00T
581D	Service Charge Cement				250	Sacks	2.00	500.00
583D	Drayage				1,019.4	Ton Miles	1.00	1,019.40
	Subtotal							13,987.40
	Sales Tax Scott County						8.30%	870.50

We Appreciate Your Business!**Total**

\$14,857.90



CHARGE TO: **Palomino Petroleum**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No. **24612**

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **Ness City, KS**

WELL/PROJECT NO. **#1** LEASE **Rocking R. Farms** COUNTY/PARISH **Scott** STATE **KS** CITY
 TICKET TYPE SERVICE CONTRACTOR **WWD Drilling #2** RIG NAME/NO. **SCOTT** SHIPPED VIA **RT** DELIVERED TO **KOATZ** DATE **5-25-13** OWNER **SAME**
 2. SALES WELL TYPE **Oil** WELL CATEGORY **Development** JOB PURPOSE **5 1/2" HOODSTRING** WELL PERMIT NO. **SW/Spanish Water KS**
 3. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 115	80	mi			6.00	480.00
578					PUMP GARAGE	1	hour	50	ft	1500.00	1500.00
221					HTGRND REL	4	hr			25.00	100.00
281					MUDFLUSH	500	gal			1.25	625.00
400					GUIDE SHOE	1	ea	5 1/2"		200.00	200.00
401					TASSET FLOAT w/AUTO FILL	1	ea			160.00	160.00
403					Cement BASKETS	2	ea			285.00	570.00
404					PORT Couae TOOT # 66	1	ea	22	4.3 ft	2650.00	2650.00
409					TURBOZZERS	15	ea			90.00	1350.00
410					TOP Plug	1	ea			100.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED **5-25-13** TIME SIGNED **1000** A.M. P.M.

SWIFT OPERATOR **Wayne Winsel** APPROVAL

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

PAGE TOTAL #	TOTAL
#1	7735.00
#2	6252.45
TAX	13,987.40
TOTAL	14,857.90

Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

JOB LOG

SWIFT Services, Inc.

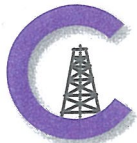
DATE 5-25-13 PAGE NO. 1

CUSTOMER PALOMIZO PETROLEUM WELL NO. #1 LEASE ROCKING R. FARMS JOB TYPE 5 1/2" LONGSTRING TICKET NO. 24612

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATION
	0945							START 5 1/2" CASING IN WELL
								TD - 5020 SET - 5014
								TP - 5016 5 1/2" # 15.5
								SS - 42'
								TURBOLOGS - 1, 3, 5, 7, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 65
								CMT BSRS - 1, 66
								POET COUNE = 2243 TORST # 66
	1140							DROP BALL - CALCULATE
	1240	7	12		✓		450	PUMP 500 GAL MOD FLUSH
	1242	7	20		✓		450	PUMP 20 BBL KCL-FLUSH
	1245		7.5					PLUG RH (30SKS) MH (20SKS)
	1250	6	29		✓		300	MIX CEMENT - 75 SKS SMD @ 12.5 PPG
		6	30		✓		200	125 SKS EA2 @ 15.5 PPG
	1300							WASH OUT PUMP - LEVES
	1300							RELEASE TOP PLUG
	1305	7	0		✓			DISPLACE PLUG (1ST TANK KCL WATER)
	1322	6	118.4				1500	PLUG DOWN
	1325							OK RELEASE PST - HELD
								WASH TRUCK
	1400							JOB COMPLETE

THANK YOU
WAYNE, JEFF, JOHN

RECEIVED



CONSOLIDATED
Oil Well Services, LLC

MAY 22 2013

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 258886

Invoice Date: 05/20/2013 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

ROCKING FARMS #1
39972
16-20-34
05-16-2013
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	175.00	18.5500	3246.25
1102	CALCIUM CHLORIDE (50#)	494.00	.9400	464.36
1118B	PREMIUM GEL / BENTONITE	329.00	.2700	88.83

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-379.94
9995-130	CEMENT EQUIPMENT DISCOUNT	-203.38

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1150.00	1150.00
463 EQUIPMENT MILEAGE (ONE WAY)	45.00	5.25	236.25
693 TON MILEAGE DELIVERY	1.00	647.55	647.55

Amount Due 6148.59 if paid after 06/19/2013

Parts:	3799.44	Freight:	.00	Tax:	283.81	AR	5533.73
Labor:	.00	Misc:	.00	Total:	5533.73		
Sublt:	-583.32	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-8822

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

CUSHING, OK
918/225-2650



CONSOLIDATED
Oil Well Services, LLC

258886

TICKET NUMBER 39972
LOCATION Oakley, KS
FOREMAN Kelly Gabe

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	K5 COUNTY				
5-16-13	6285	Rocking Farms #1	16	205	34 W	Scott				
CUSTOMER			TRUCK #		DRIVER		TRUCK #		DRIVER	
MAILING ADDRESS			463		COY D					
CITY			693		TIM					
STATE					DAN					
ZIP CODE										

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 229 CASING SIZE & WEIGHT 8 5/8 24#
 CASING DEPTH 226 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 148 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 13 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, rigged up on well #2, hooked up to circulate, mixed 175 sacks com 3% gel, displaced with 13 bbl water, shut in, washed out pumps & lines, rigged down.

Cement did circulate

approx 5 bbl to pit

Thank you
Kelly & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1150.00	1150.00
5406	45 mi	MILEAGE	5.25	236.25
11045	175 sacks	Class A cement	18.55	3246.25
1102	494#	Calcium chloride	.94	464.36
1118B	329#	Bentonite	.27	88.83
5407A	8.23	Tan mileage delivery	175	647.55
				5833.24
				2.00 10%
				583.32
				5249.92
				283.81
				5533.73

completed

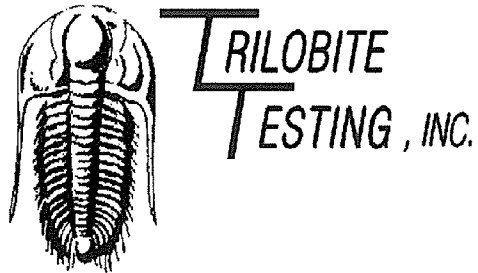
Ravin 3737

AUTHORIZATION [Signature]

TITLE _____

SALES TAX _____
ESTIMATED TOTAL 5533.73
DATE 5-16-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton KS 67114

ATTN: Ryan Seib

Rocking R Farms #1

16-20s-34w Scott,KS

Start Date: 2013.05.20 @ 21:35:15

End Date: 2013.05.21 @ 04:31:45

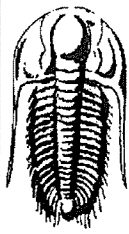
Job Ticket #: 53353 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.29 @ 14:42:00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St.
New ton KS 67114
ATTN: Ryan Seib

16-20s-34w Scott,KS
Rocking R Farms #1
Job Ticket: 53353 **DST#: 1**
Test Start: 2013.05.20 @ 21:35:15

GENERAL INFORMATION:

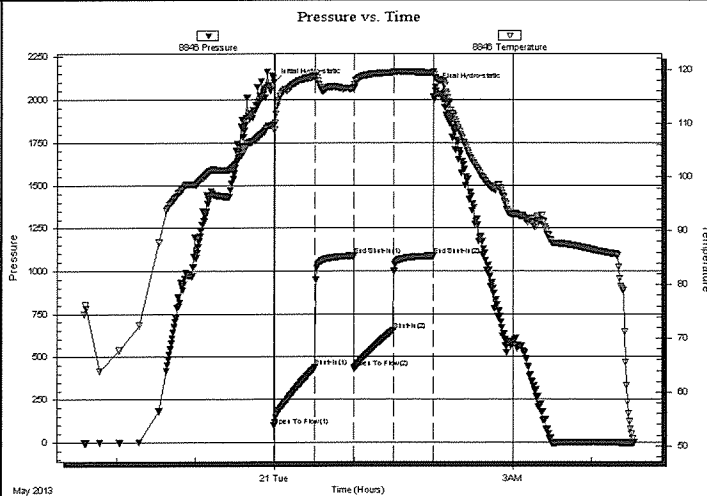
Formation: **Lansing**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:59:30
Time Test Ended: 04:31:45
Interval: **4194.00 ft (KB) To 4292.00 ft (KB) (TVD)**
Total Depth: **4292.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Mike Roberts
Unit No: 65
Reference Elevations: **3100.00 ft (KB)**
3095.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8846

Outside

Press@RunDepth: 652.76 psig @ 4195.00 ft (KB)
Start Date: 2013.05.20 End Date: 2013.05.21
Start Time: 21:35:15 End Time: 04:31:45
Capacity: 8000.00 psig
Last Calib.: 2013.05.21
Time On Btm: 2013.05.20 @ 23:59:15
Time Off Btm: 2013.05.21 @ 02:01:15

TEST COMMENT: IF:BOB in 4 min.
IS:No return blow
FF:BOB in 4 min.
FS:No return blow



PRESSURE SUMMARY

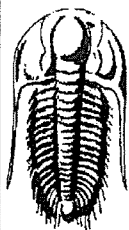
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2101.56	109.69	Initial Hydro-static
1	98.36	108.73	Open To Flow (1)
31	436.67	118.74	Shut-In(1)
60	1087.75	116.49	End Shut-In(1)
61	430.16	116.62	Open To Flow (2)
91	652.76	119.46	Shut-In(2)
121	1087.73	119.33	End Shut-In(2)
122	2073.24	118.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
434.00	mcw 40%m 60%w	4.96
310.00	w cm 20%w 80%m	4.35
310.00	w cm 5%w 95%m	4.35
310.00	m 100%m	4.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

16-20s-34w Scott,KS

4924 SE 84th St.
New ton KS 67114

Rocking R Farms #1

Job Ticket: 53353

DST#: 1

ATTN: Ryan Seib

Test Start: 2013.05.20 @ 21:35:15

Tool Information

Drill Pipe:	Length: 4070.00 ft	Diameter: 3.80 inches	Volume: 57.09 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 57.70 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4194.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	98.00 ft			
Tool Length:	122.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4171.00	
Shut In Tool	5.00			4176.00	
Hydraulic tool	5.00			4181.00	
Jars	5.00			4186.00	
Safety Joint	3.00			4189.00	
Packer	5.00			4194.00	24.00 Bottom Of Top Packer
Packer - Shale	0.00			4194.00	
Stubb	1.00			4195.00	
Recorder	0.00	8646	Inside	4195.00	
Recorder	0.00	8846	Outside	4195.00	
Perforations	3.00			4198.00	
Change Over Sub	1.00			4199.00	
Drill Pipe	62.00			4261.00	
Change Over Sub	1.00			4262.00	
Perforations	25.00			4287.00	
Bullnose	5.00			4292.00	98.00 Anchor Tool
Total Tool Length:	122.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

16-20s-34w Scott,KS

4924 SE 84th St.
New ton KS 67114

Rocking R Farms #1

Job Ticket: 53353

DST#: 1

ATTN: Ryan Seib

Test Start: 2013.05.20 @ 21:35:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

20000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.35 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
434.00	mcw 40%m 60%w	4.958
310.00	w cm 20%w 80%m	4.348
310.00	w cm 5%w 95%m	4.348
310.00	m 100%m	4.348

Total Length: 1364.00 ft Total Volume: 18.002 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

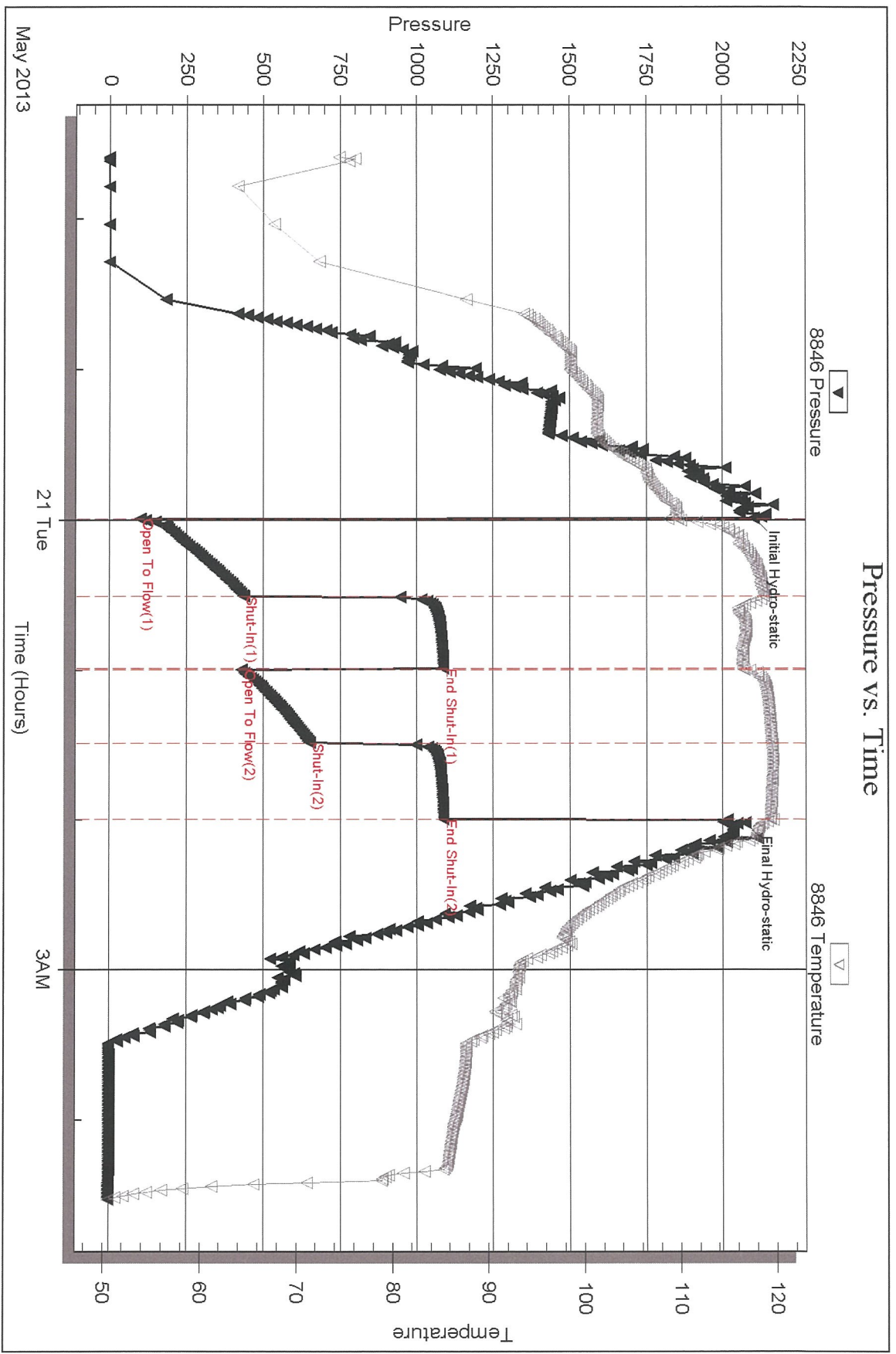
Recovery Comments: RW= .477@57.4=20,000 ppm

Serial #: 8846

Outside Palomino Petroleum

Rocking R Farms #1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 53353

Printed: 2013.05.29 @ 14:42:03

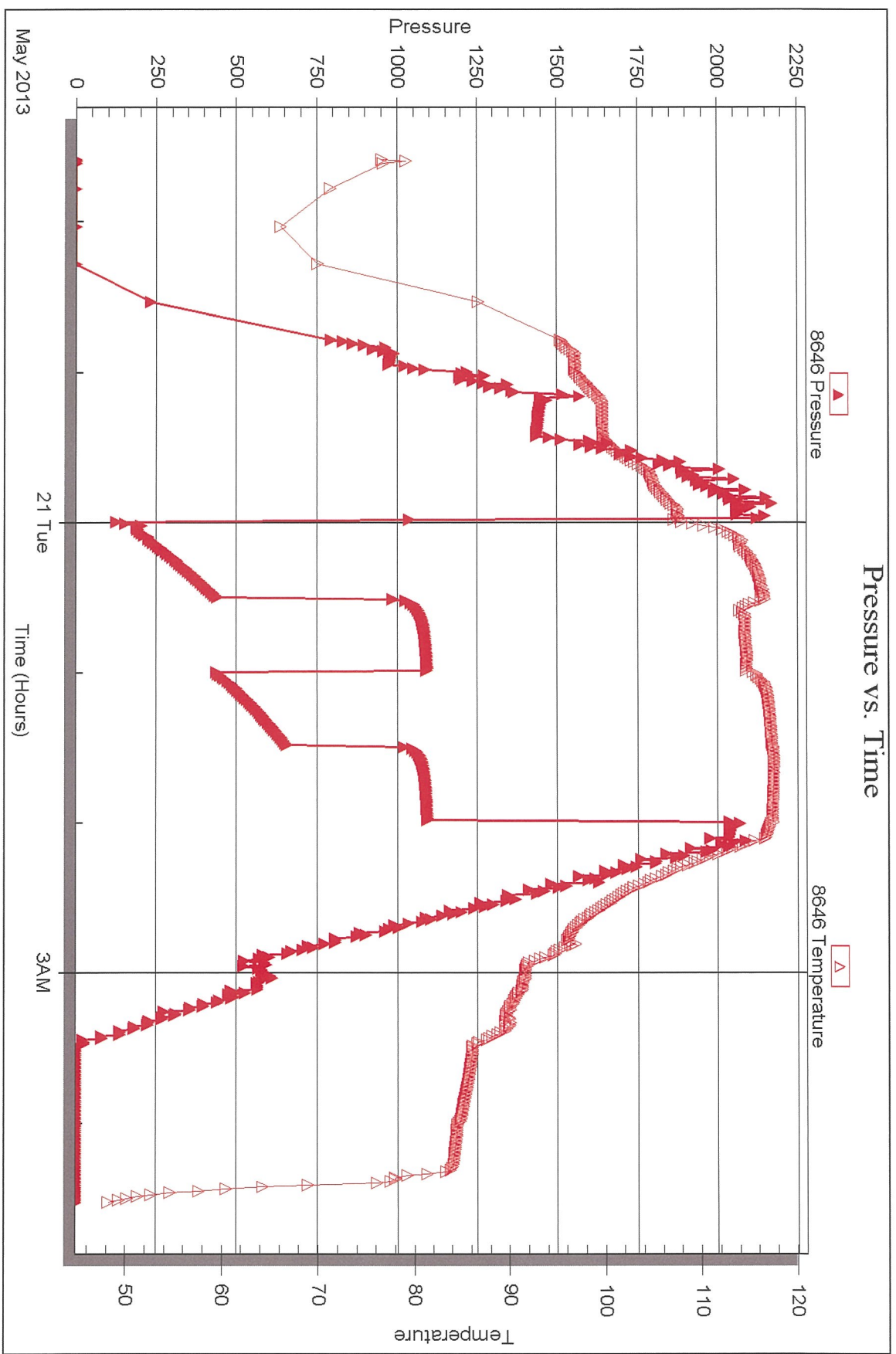
Serial #: 8646

Inside

Palomino Petroleum

Rocking R Farms #1

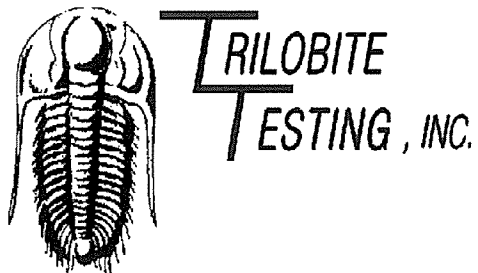
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 53353

Printed: 2013.05.29 @ 14:42:04



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St.
Newton KS 67114

ATTN: Ryan Seib

Rocking R Farms #1

16-20s-34w Scott,KS

Start Date: 2013.05.21 @ 18:11:15

End Date: 2013.05.21 @ 23:37:15

Job Ticket #: 53254 DST #: 2

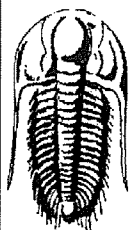
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.29 @ 14:41:11

Palomino Petroleum
16-20s-34w Scott,KS
Rocking R Farms #1
DST # 2
K-L
2013.05.21



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84th St.
 Newton KS 67114
 ATTN: Ryan Seib

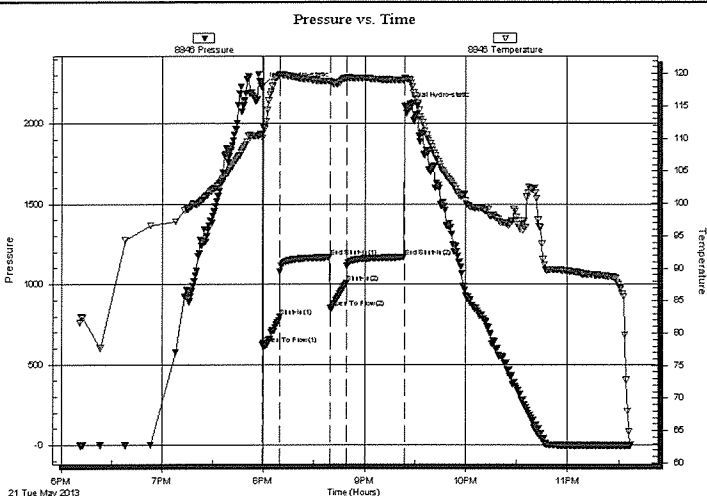
16-20s-34w Scott,KS
Rocking R Farms #1
 Job Ticket: 53254 **DST#: 2**
 Test Start: 2013.05.21 @ 18:11:15

GENERAL INFORMATION:

Formation: **K-L**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 19:59:15 Tester: Mike Roberts
 Time Test Ended: 23:37:15 Unit No: 65
 Interval: **4310.00 ft (KB) To 4460.00 ft (KB) (TVD)** Reference Elevations: 3100.00 ft (KB)
 Total Depth: 4460.00 ft (KB) (TVD) 3095.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8846 Outside
 Press@RunDepth: 1008.06 psig @ 4311.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.05.21 End Date: 2013.05.21 Last Calib.: 2013.05.21
 Start Time: 18:11:15 End Time: 23:37:15 Time On Btm: 2013.05.21 @ 19:59:00
 Time Off Btm: 2013.05.21 @ 21:24:00

TEST COMMENT: IF:BOB in 1 min.
 IS:No return blow
 FF:BOB in 1 min.
 FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2236.47	110.67	Initial Hydro-static
1	621.24	110.02	Open To Flow (1)
11	797.73	119.80	Shut-In(1)
41	1167.13	118.81	End Shut-In(1)
41	848.65	118.66	Open To Flow (2)
51	1008.06	119.33	Shut-In(2)
85	1167.13	118.96	End Shut-In(2)
85	2107.72	119.22	Final Hydro-static

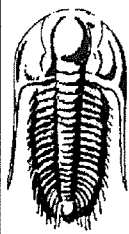
Recovery

Length (ft)	Description	Volume (bbl)
1612.00	mcsw 5% m 95% sw	21.48
186.00	w cm 30% w 70% m	2.61
124.00	mud 100% m	1.74

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

16-20s-34w Scott,KS

4924 SE 84th St.
New ton KS 67114

Rocking R Farms #1

Job Ticket: 53254

DST#: 2

ATTN: Ryan Seib

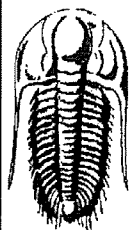
Test Start: 2013.05.21 @ 18:11:15

Tool Information

Drill Pipe:	Length: 4179.00 ft	Diameter: 3.80 inches	Volume: 58.62 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 90000.00 lb
			Total Volume: 59.23 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4310.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	150.00 ft			
Tool Length:	174.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4287.00	
Shut In Tool	5.00			4292.00	
Hydraulic tool	5.00			4297.00	
Jars	5.00			4302.00	
Safety Joint	3.00			4305.00	
Packer	5.00			4310.00	24.00 Bottom Of Top Packer
Packer - Shale	0.00			4310.00	
Stubb	1.00			4311.00	
Recorder	0.00	8646	Inside	4311.00	
Recorder	0.00	8846	Outside	4311.00	
Perforations	2.00			4313.00	
Change Over Sub	1.00			4314.00	
Drill Pipe	125.00			4439.00	
Change Over Sub	1.00			4440.00	
Perforations	15.00			4455.00	
Bullnose	5.00			4460.00	150.00 Anchor Tool
Total Tool Length:	174.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

16-20s-34w Scott, KS

4924 SE 84th St.
New ton KS 67114

Rocking R Farms #1

Job Ticket: 53254

DST#: 2

ATTN: Ryan Seib

Test Start: 2013.05.21 @ 18:11:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

22000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.73 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1612.00	mcsw 5%m 95%sw	21.483
186.00	w cm 30%w 70%m	2.609
124.00	mud 100% m	1.739

Total Length: 1922.00 ft Total Volume: 25.831 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.491@59.2=22,000 ppm

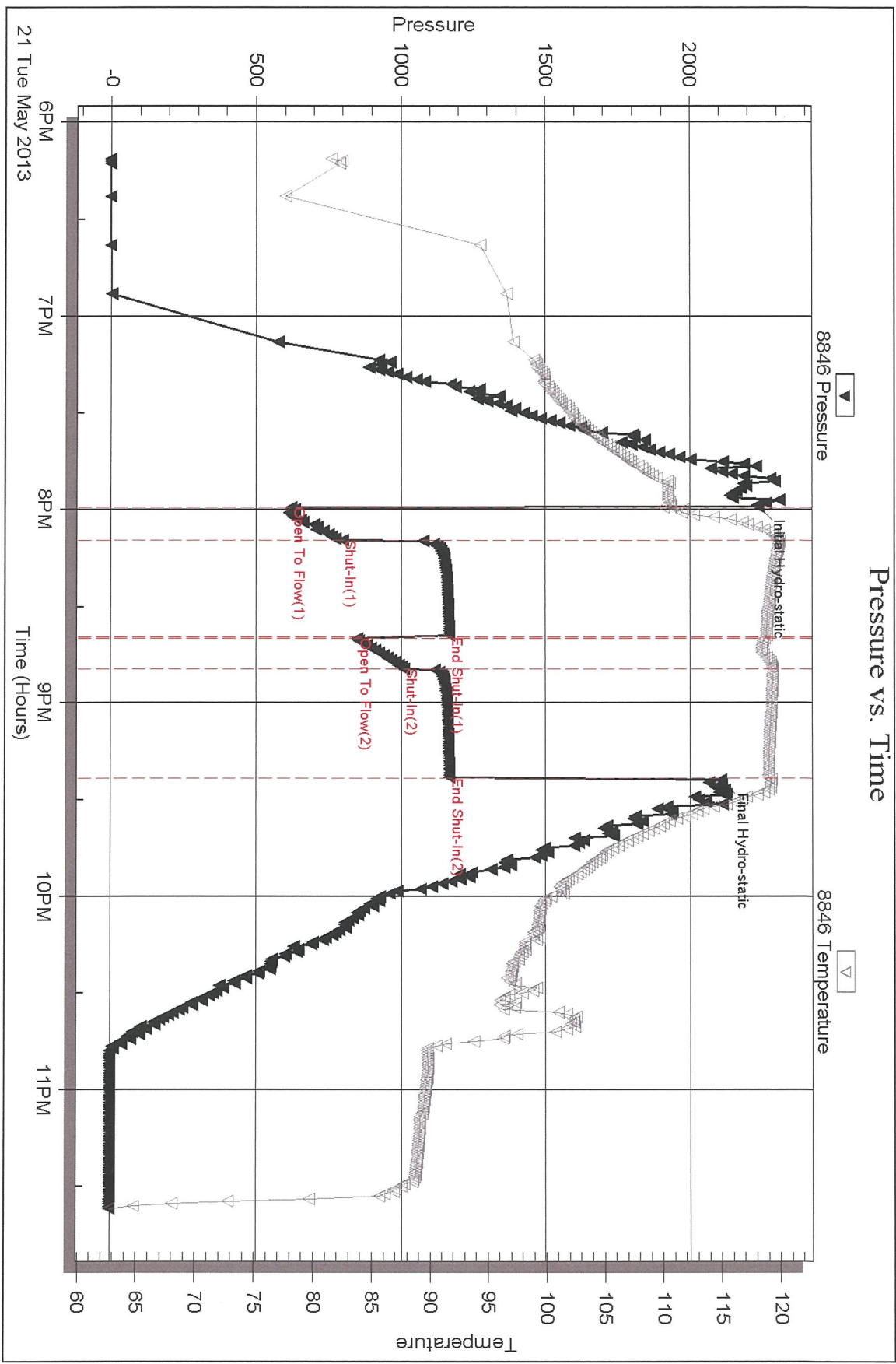
Serial #: 8846

Outside Palomino Petroleum

Rocking R Farms #1

DST Test Number: 2

Pressure vs. Time



Tribble Testing, Inc

Ref. No: 53254

Printed: 2013.05.29 @ 14:41:13

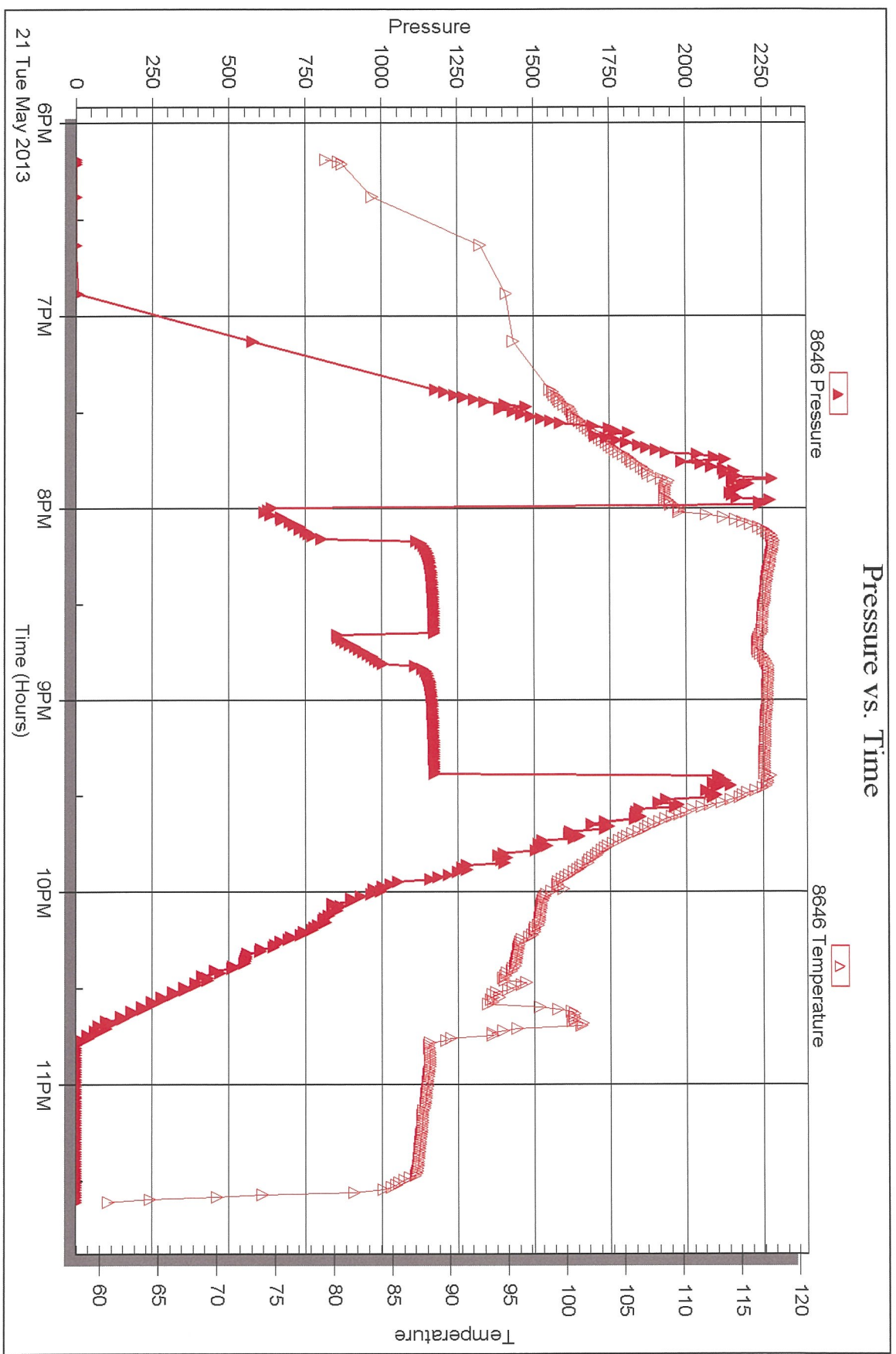
Serial #: 8646

Inside

Palomino Petroleum

Rocking R Farms #1

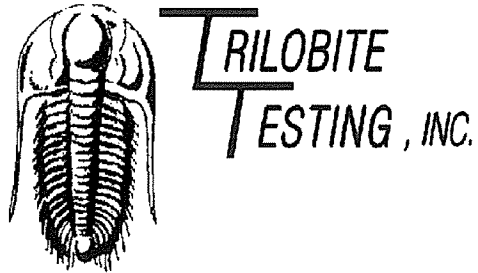
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 53254

Printed: 2013.05.29 @ 14:41:14



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St.
Newton KS 67114

ATTN: Ryan Seib

Rocking R Farms #1

16-20s-34w Scott,KS

Start Date: 2013.05.22 @ 11:30:15

End Date: 2013.05.22 @ 20:52:15

Job Ticket #: 53255 DST #: 3

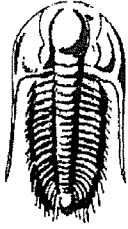
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.29 @ 14:39:16

Palomino Petroleum
16-20s-34w Scott,KS
Rocking R Farms #1
DST # 3
Marraton
2013.05.22



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St.
New ton KS 67114
ATTN: Ryan Seib

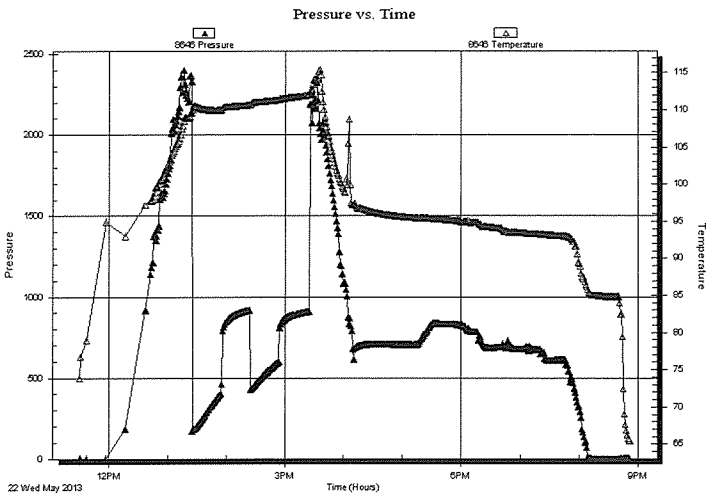
16-20s-34w Scott,KS
Rocking R Farms #1
Job Ticket: 53255 DST#: 3
Test Start: 2013.05.22 @ 11:30:15

GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:24:00
Time Test Ended: 20:52:15
Interval: **4494.00 ft (KB) To 4560.00 ft (KB) (TVD)**
Total Depth: 4560.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Mike Roberts
Unit No: 65
Reference Elevations: 3100.00 ft (KB)
3095.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8646 Inside
Press@RunDepth: psig @ 4495.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.05.22 End Date: 2013.05.22 Last Calib.: 2013.05.22
Start Time: 11:30:15 End Time: 20:52:30 Time On Btm:
Time Off Btm:

TEST COMMENT: IF:BOB in 1 min
IS:BOB in 4 min
FF:BOB in 1 min
FS:BOB in 4 min GTS in 25 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

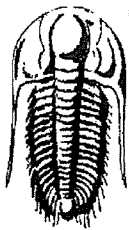
Recovery

Length (ft)	Description	Volume (bbl)
124.00	mcgo 10%m 20%g 70%o	0.61
62.00	gcmo 20%g 20%m 60%o	0.87
1532.00	reversed out-unknown recovery-	21.49
0.00	no valid samples no vac truck recovery	0.00
300.00	gco 20%g 80%o	4.21
0.00	GTS	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum
4924 SE 84th St.
New ton KS 67114
ATTN: Ryan Seib

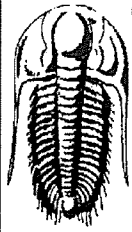
16-20s-34w Scott,KS
Rocking R Farms #1
Job Ticket: 53255 **DST#: 3**
Test Start: 2013.05.22 @ 11:30:15

Tool Information

Drill Pipe:	Length: 4358.00 ft	Diameter: 3.80 inches	Volume: 61.13 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 61.74 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4494.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	66.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4471.00	
Shut In Tool	5.00			4476.00	
Hydraulic tool	5.00			4481.00	
Jars	5.00			4486.00	
Safety Joint	3.00			4489.00	
Packer	5.00			4494.00	24.00 Bottom Of Top Packer
Packer - Shale	0.00			4494.00	
Stubb	1.00			4495.00	
Recorder	0.00	8646	Inside	4495.00	
Recorder	0.00	8846	Outside	4495.00	
Perforations	2.00			4497.00	
Change Over Sub	1.00			4498.00	
Drill Pipe	31.00			4529.00	
Perforations	25.00			4554.00	
Change Over Sub	1.00			4555.00	
Bullnose	5.00			4560.00	66.00 Anchor Tool
Total Tool Length:	90.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
4924 SE 84th St.
New ton KS 67114
ATTN: Ryan Seib

16-20s-34w Scott,KS
Rocking R Farms #1
Job Ticket: 53255 **DST#: 3**
Test Start: 2013.05.22 @ 11:30:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	30 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.53 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 7500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	mcgo 10%m 20%g 70%o	0.610
62.00	gcmo 20%g 20%m 60%o	0.870
1532.00	reversed out-unknown recovery-	21.490
0.00	no valid samples no vac truck recovery	0.000
300.00	gco 20%g 80%o	4.208
0.00	GTS	0.000

Total Length: 2018.00 ft Total Volume: 27.178 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW= 32@ 80 corrected to 30 @ 60

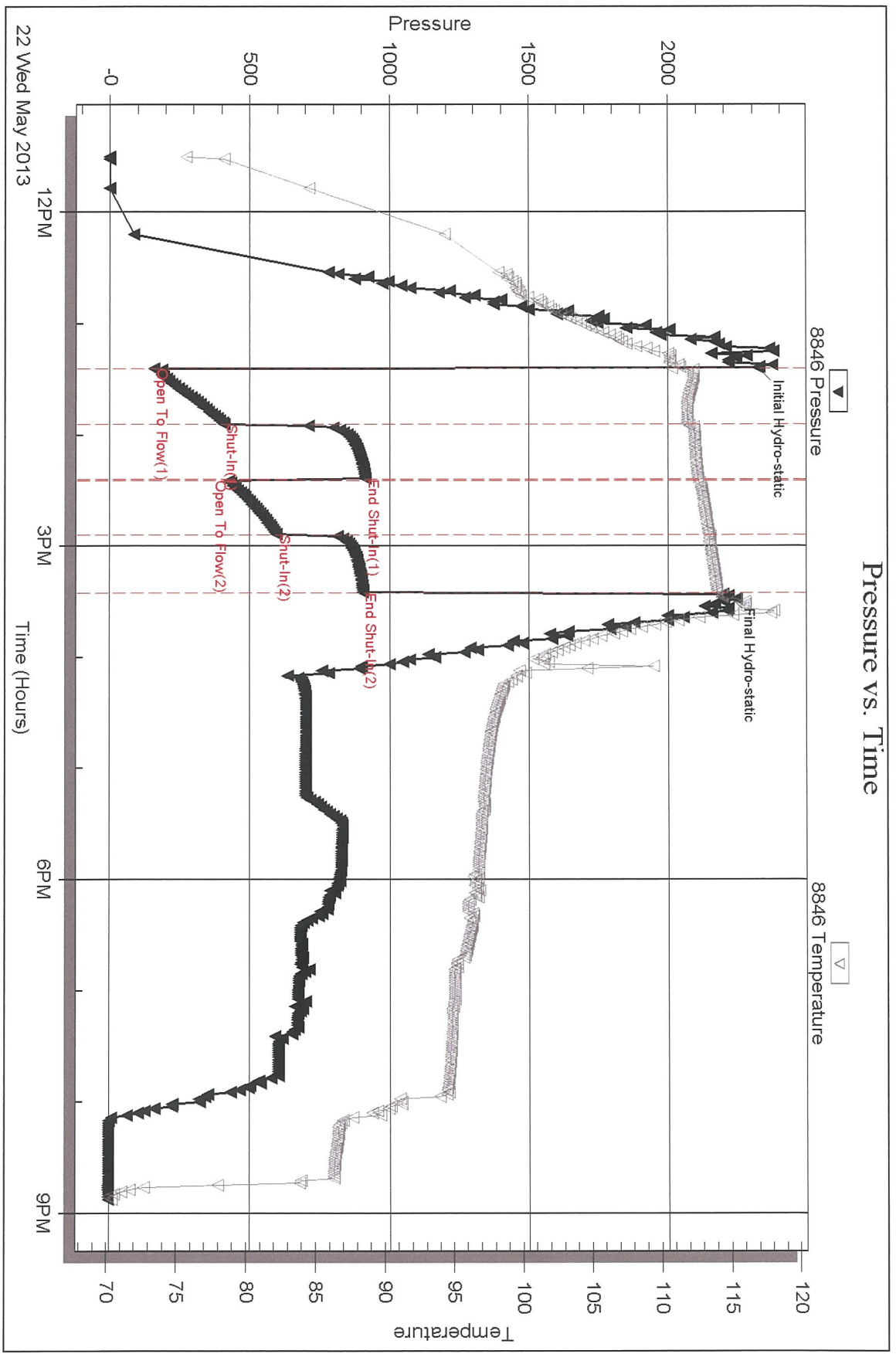
Serial #: 8846

Outside Palomino Petroleum

Rocking R Farms #1

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 53255

Printed: 2013.05.29 @ 14:39:19

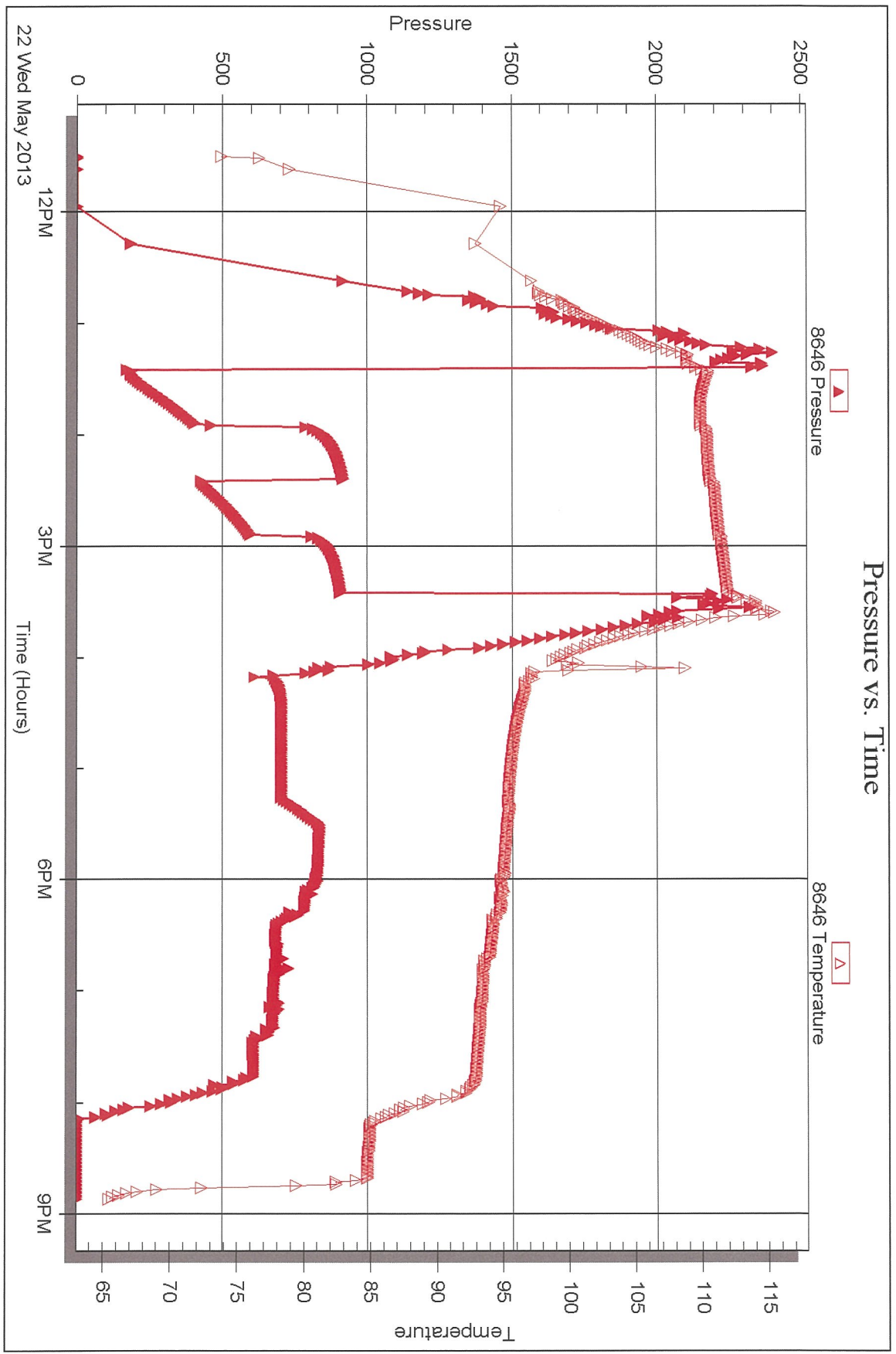
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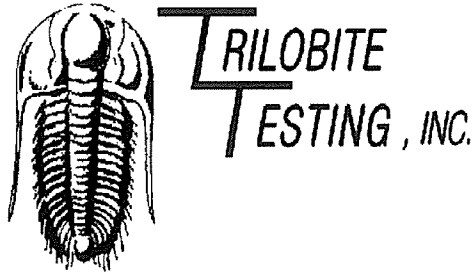
Inside

Palomino Petroleum

Rocking R Farms #1

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St.
Newton KS 67114

ATTN: Ryan Seib

Rocking R Farms #1

16-20s-34w Scott,KS

Start Date: 2013.05.23 @ 08:35:15

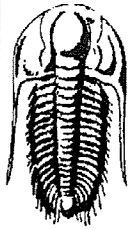
End Date: 2013.05.23 @ 14:56:45

Job Ticket #: 53256 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.29 @ 14:38:33

Palomino Petroleum 16-20s-34w Scott,KS Rocking R Farms #1 DST # 4 Pawnee Ft. Scott 2013.05.23



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84th St.
 Newton KS 67114
 ATTN: Ryan Seib

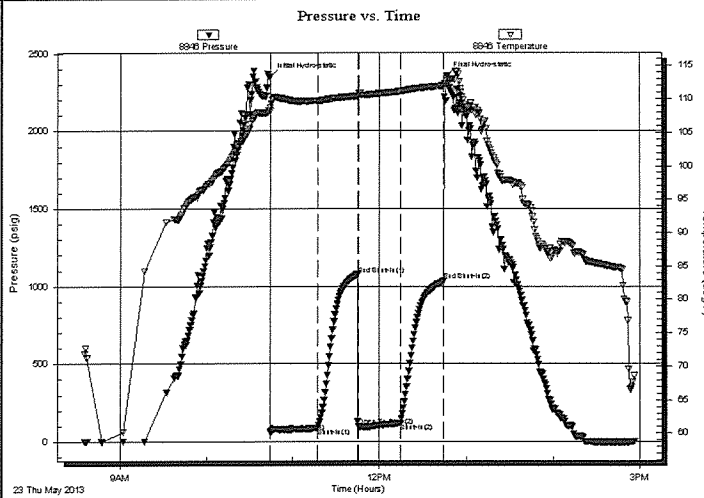
16-20s-34w Scott,KS
Rocking R Farms #1
 Job Ticket: 53256 **DST#: 4**
 Test Start: 2013.05.23 @ 08:35:15

GENERAL INFORMATION:

Formation: **Pawnee Ft. Scott**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:44:30
 Time Test Ended: 14:56:45
 Interval: **4571.00 ft (KB) To 4630.00 ft (KB) (TVD)**
 Total Depth: 4630.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 65
 Reference Elevations: 3100.00 ft (KB)
 3095.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8846 **Inside**
 Press@RunDepth: 119.62 psig @ 4572.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.05.23 End Date: 2013.05.23 Last Calib.: 2013.05.23
 Start Time: 08:35:15 End Time: 14:56:45 Time On Btm: 2013.05.23 @ 10:44:15
 Time Off Btm: 2013.05.23 @ 12:46:30

TEST COMMENT: IF:BOB in 7 min.
 IS:Return blow built to 4"
 FF:BOB in 3 min.
 FS:BOB in 11 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2349.64	108.70	Initial Hydro-static
1	62.71	108.22	Open To Flow (1)
34	88.59	109.72	Shut-In(1)
61	1075.44	110.43	End Shut-In(1)
62	100.21	110.83	Open To Flow (2)
90	119.62	111.12	Shut-In(2)
121	1033.03	111.98	End Shut-In(2)
123	2356.36	112.97	Final Hydro-static

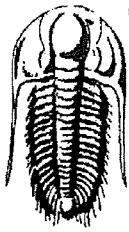
Recovery

Length (ft)	Description	Volume (bbl)
124.00	ocgm 5%o 10%g 85%m	0.61
62.00	ocgm 10%o 30%g 60%m	0.87
92.00	gco 50% g 50%o	1.29
0.00	GIP=2014	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St.
New ton KS 67114
ATTN: Ryan Seib

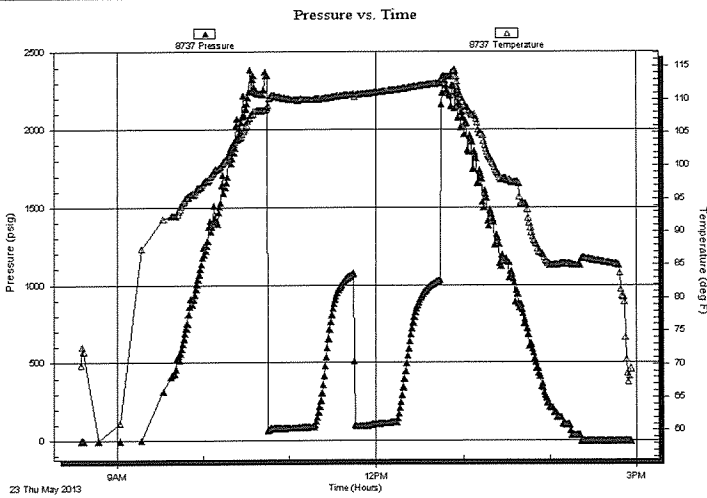
16-20s-34w Scott,KS
Rocking R Farms #1
Job Ticket: 53256 DST#: 4
Test Start: 2013.05.23 @ 08:35:15

GENERAL INFORMATION:

Formation: **Pawnee Ft. Scott**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:44:30
Time Test Ended: 14:56:45
Interval: **4571.00 ft (KB) To 4630.00 ft (KB) (TVD)**
Total Depth: 4630.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Mike Roberts
Unit No: 65
Reference Elevations: 3100.00 ft (KB)
3095.00 ft (CF)
KB to GRVCF: 5.00 ft

Serial #: 8737 Outside
Press@RunDepth: psig @ 4572.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.05.23 End Date: 2013.05.23 Last Calib.: 2013.05.23
Start Time: 08:35:15 End Time: 14:56:45 Time On Btm:
Time Off Btm:

TEST COMMENT: IF:BOB in 7 min.
IS:Return blow built to 4"
FF:BOB in 3 min.
FS:BOB in 11 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

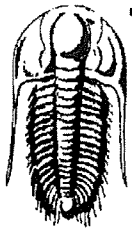
Recovery

Length (ft)	Description	Volume (bbl)
124.00	ocgm 5%o 10%g 85%m	0.61
62.00	ocgm 10%o 30%g 60%m	0.87
92.00	gco 50% g 50%o	1.29
0.00	GIP=2014	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum
4924 SE 84th St.
New ton KS 67114
ATTN: Ryan Seib

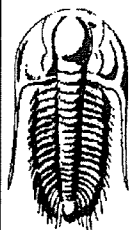
16-20s-34w Scott,KS
Rocking R Farms #1
Job Ticket: 53256 **DST#: 4**
Test Start: 2013.05.23 @ 08:35:15

Tool Information

Drill Pipe:	Length: 4428.00 ft	Diameter: 3.80 inches	Volume: 62.11 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 62.72 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4571.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	59.00 ft			
Tool Length:	83.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4548.00	
Shut In Tool	5.00			4553.00	
Hydraulic tool	5.00			4558.00	
Jars	5.00			4563.00	
Safety Joint	3.00			4566.00	
Packer	5.00			4571.00	24.00 Bottom Of Top Packer
Packer - Shale	0.00			4571.00	
Stubb	1.00			4572.00	
Recorder	0.00	8846	Inside	4572.00	
Recorder	0.00	8737	Outside	4572.00	
Perforations	2.00			4574.00	
Change Over Sub	1.00			4575.00	
Drill Pipe	32.00			4607.00	
Change Over Sub	1.00			4608.00	
Perforations	17.00			4625.00	
Bullnose	5.00			4630.00	59.00 Anchor Tool
Total Tool Length:	83.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

16-20s-34w Scott,KS

4924 SE 84th St.
Newton KS 67114

Rocking R Farms #1

Job Ticket: 53256

DST#: 4

ATTN: Ryan Seib

Test Start: 2013.05.23 @ 08:35:15

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 50.00 sec/qt
Water Loss: 9.56 in³
Resistivity: 0.00 ohm.m
Salinity: 7500.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 32 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	ocgm 5%o 10%g 85%m	0.610
62.00	ocgm 10%o 30%g 60%m	0.870
92.00	gco 50% g 50%o	1.291
0.00	GIP=2014	0.000

Total Length: 278.00 ft Total Volume: 2.771 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= 33 @70 corrected to 32 @ 60

Serial #: 8846

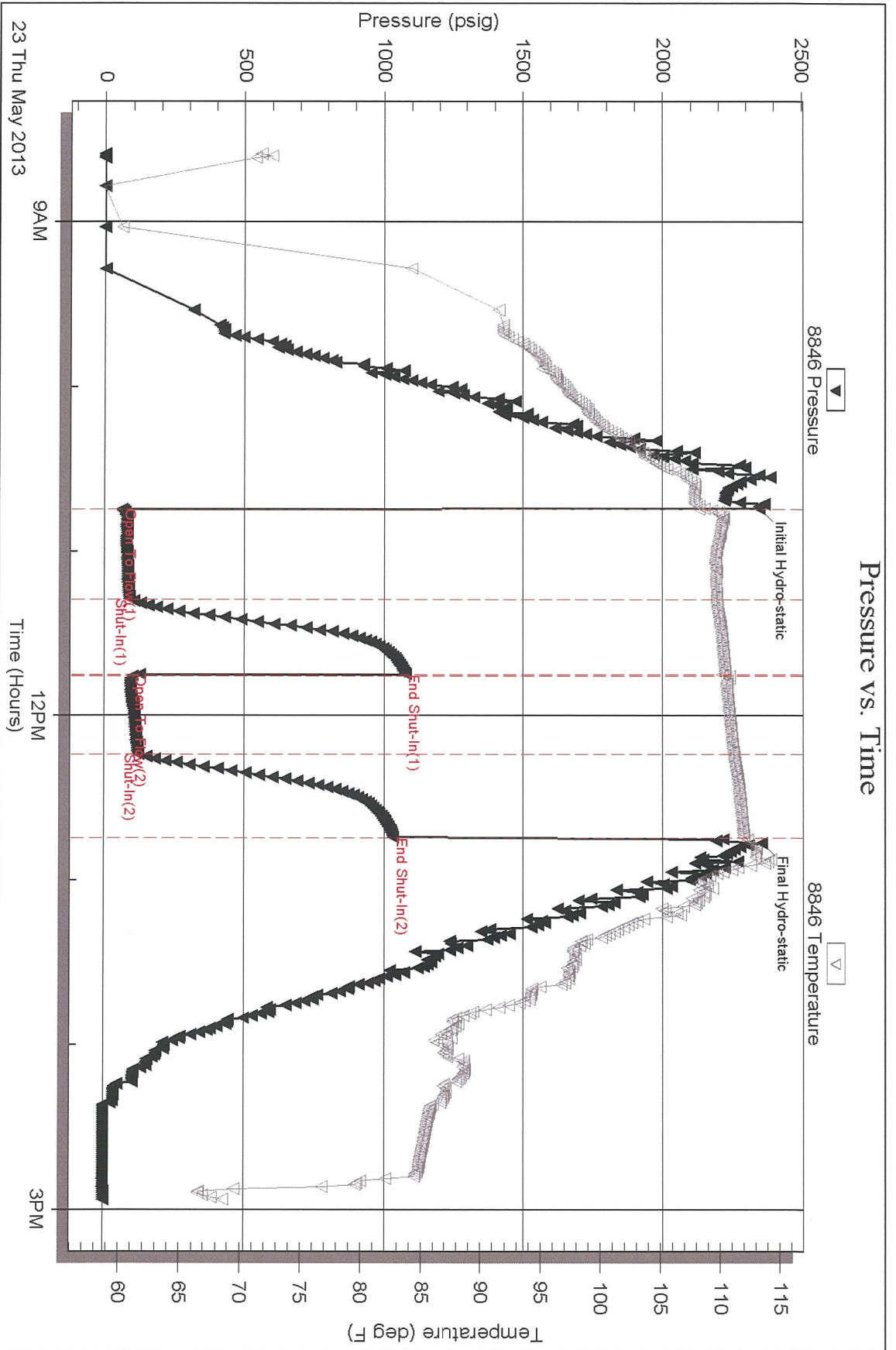
Inside

Palomino Petroleum

Rocking R Farms #1

DST Test Number: 4

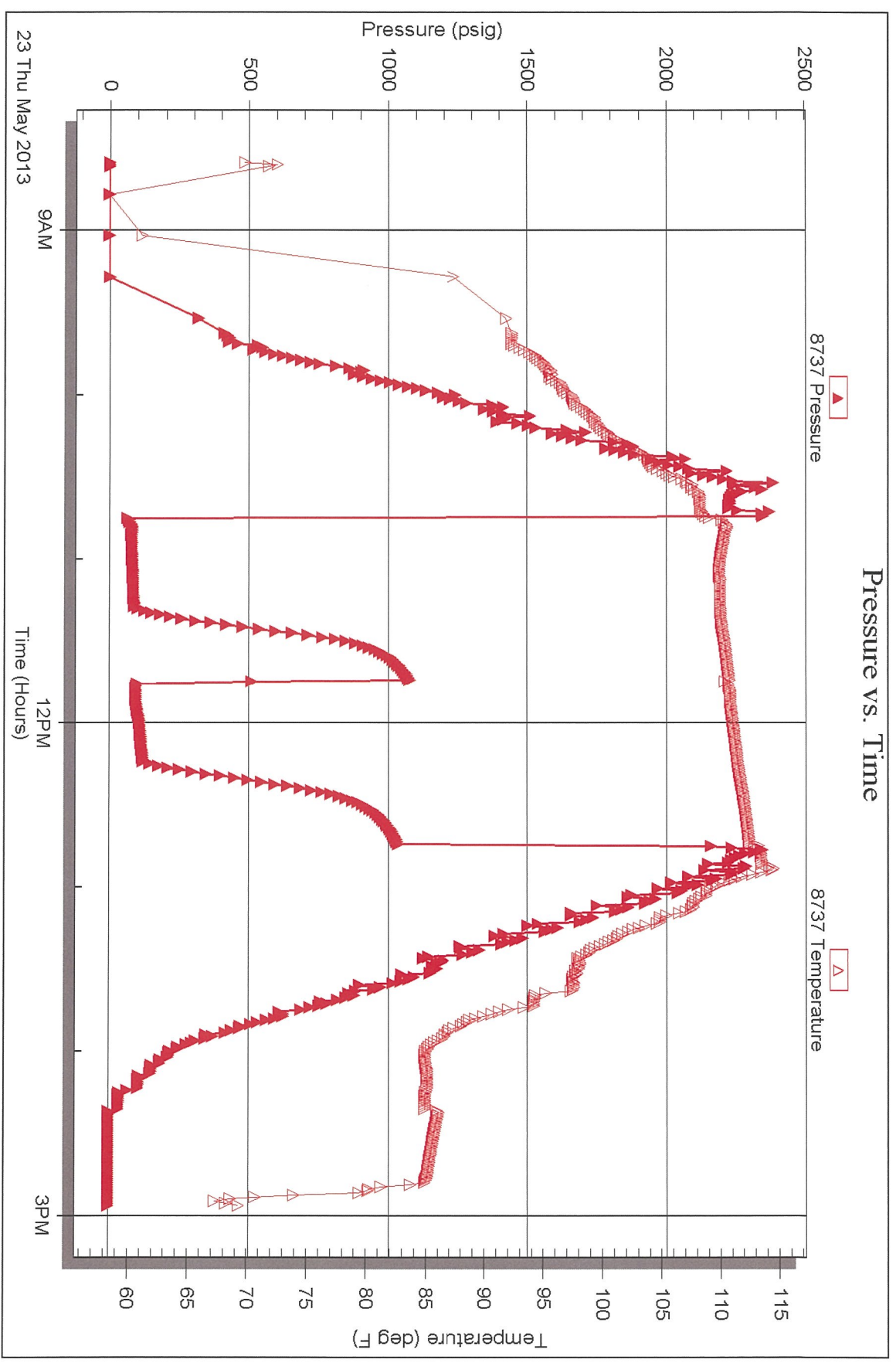
Pressure vs. Time



Triobite Testing, Inc

Ref. No: 53256

Printed: 2013.05.29 @ 14:38:36





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

785-650-5123

Test Ticket

NO. **53253**

Well Name & No. PP <u>Rocking R Farms 1</u>	Test No. <u>1</u>	Date <u>5-20-13</u>
Company <u>Palomino Petroleum</u>	Elevation <u>3100</u>	KB <u>3095</u> GL
Address <u>4924 SE 84th St Newton KS 67114</u>		
Co. Rep / Geo. <u>Ryan Seib</u>	Rig <u>NLW6</u>	
Location: Sec. <u>16</u> Twp. <u>20S</u> Rge. <u>34W</u> Co. <u>Scott</u> State <u>KS</u>		

Interval Tested <u>4194-4292</u>	Zone Tested <u>Lansing</u>
Anchor Length <u>98</u>	Drill Pipe Run <u>4070</u>
Top Packer Depth <u>4190</u>	Drill Collars Run <u>124</u>
Bottom Packer Depth <u>4194</u>	Wt. Pipe Run <u>0</u>
Total Depth <u>4292</u>	Chlorides <u>6000</u> ppm System
Blow Description <u>IF: BOB in 4 Min</u>	LCM <u>1</u>
<u>FS: NO Return Blow</u>	
<u>FF: BOB in 4 Min</u>	
<u>FS: NO Return Blow</u>	

Rec	Feet of	%gas	%oil	%water	%mud
<u>310</u>	<u>M</u>			<u>100</u>	
<u>310</u>	<u>WCM</u>		<u>5</u>	<u>95</u>	
<u>310</u>	<u>WCM</u>		<u>20</u>	<u>80</u>	
<u>434</u>	<u>MCW</u>		<u>60</u>	<u>40</u>	

Rec Total 1364 BHT 140 Gravity — API RW 477 @ 57.4 F Chlorides 20000 ppm

(A) Initial Hydrostatic <u>2101</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>20:15</u>
(B) First Initial Flow <u>98</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>21:35</u>
(C) First Final Flow <u>436</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>12:00</u>
(D) Initial Shut-In <u>1087</u>	<input checked="" type="checkbox"/> Circ Sub	T-Pulled <u>02:00</u>
(E) Second Initial Flow <u>430</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>04:31</u>
(F) Second Final Flow <u>652</u>	<input checked="" type="checkbox"/> Mileage <u>44 RT 68.20</u>	Comments
(G) Final Shut-In <u>1087</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2073</u>	<input type="checkbox"/> Straddle	
	<input checked="" type="checkbox"/> Shale Packer 250	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Accessibility	Total <u>1893.20</u>
	Sub Total <u>1893.20</u>	MP/DST Disc't

Approved By [Signature] Our Representative [Signature]

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53254

Well Name & No. Rocking R Farms 1 Test No. 2 Date 5-21-13
 Company Palomino Petroleum Elevation 3100 KB 3095 GL
 Address 4924 SE 84th St Newton KS 67114
 Co. Rep / Geo. Ryan Seib Rig WW2
 Location: Sec. 16 Twp. 20S Rge. 34W Co. Scott State KS

Interval Tested 4310-4460 Zone Tested K4L
 Anchor Length 150' Drill Pipe Run 4179 Mud Wt. 9.2
 Top Packer Depth 4304 Drill Collars Run 124 Vis 57
 Bottom Packer Depth 4310 Wt. Pipe Run Ø WL 8.8
 Total Depth 4460 Chlorides 4600 ppm System LCM 3
 Blow Description IF: BOB in 1 Min
FS: No Return Blow
FF: BOB in 1 Min
FS: No Return Blow

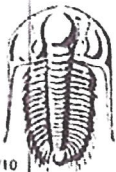
Rec	Feet of	%gas	%oil	%water	%mud
<u>124</u>	<u>MUD</u>			<u>100</u>	
<u>186</u>	<u>WCM</u>		<u>30</u>	<u>70</u>	
<u>1612</u>	<u>SW MCSW</u>		<u>95</u>	<u>5</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1922 BHT 120 Gravity ✓ API RW 1491 @ 59.2° F Chlorides 22,000 ppm

(A) Initial Hydrostatic	<u>2236</u>	<input type="checkbox"/> Test	1250	T-On Location	<u>17:00</u>
(B) First Initial Flow	<u>621</u>	<input checked="" type="checkbox"/> Jars	250	T-Started	<u>18:11</u>
(C) First Final Flow	<u>797</u>	<input checked="" type="checkbox"/> Safety Joint	75	T-Open	<u>20:00</u>
(D) Initial Shut-In	<u>1167</u>	<input checked="" type="checkbox"/> Circ Sub	<u>NL</u>	T-Pulled	<u>21:20</u>
(E) Second Initial Flow	<u>898</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>23:37</u>
(F) Second Final Flow	<u>1008</u>	<input checked="" type="checkbox"/> Mileage	<u>44 RT 68.2%/-</u>	Comments	
(G) Final Shut-In	<u>1167</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>2107</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	
Initial Open	<u>10</u>	<input checked="" type="checkbox"/> Shale Packer	250	<input type="checkbox"/> Ruined Packer	
Initial Shut-In	<u>30</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Final Flow	<u>10</u>	<input type="checkbox"/> Extra Recorder		Sub Total	<u>0</u>
Final Shut-In	<u>30</u>	<input type="checkbox"/> Day Standby		Total	<u>1893.20</u>
		<input type="checkbox"/> Accessibility		MP/DST Disc't	
		Sub Total	<u>1893.20</u>		

Approved By _____ Our Representative Mike Rohrbach

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53255

4/10

Well Name & No.	Rocking R. Farms	Test No.	3	Date	5-22-13
Company	Palomino Petroleum	Elevation	3100	KB	3095
Address	4924 SE 84th St. Newton KS 67114				
Co. Rep / Geo.	Ryan Seib	Rig	WW 2		
Location: Sec.	16	Twp.	20 S	Rge.	34 W
				Co.	SCOTT
				State	KS

Interval Tested	4494-4560	Zone Tested	Marathon
Anchor Length	46	Drill Pipe Run	4358
Top Packer Depth	4490	Drill Collars Run	124
Bottom Packer Depth	4494	Wt. Pipe Run	Ø
Total Depth	4560	Chlorides	7500 ppm System
Blow Description	IF: BOB in 1 Min IS: BOB in 4 Min FF: BOB in 1 Min FS: BOB in 4 Min GTS in 25 Min		

Rec	Feet of	%gas	%oil	%water	%mud
0	GIP 2542	100	Ø		
62	gemo	20	20	60	
1832	geo	20	80		
124	mcgo	20	70	10	
Rec	Feet of	%gas	%oil	%water	%mud

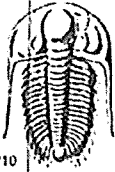
Rec Total 2018 BHT 114 Gravity 30 API RW @ ° F Chlorides ppm

(A) Initial Hydrostatic	2319	<input checked="" type="checkbox"/> Test	1250	T-On Location	09:45
(B) First Initial Flow	157	<input checked="" type="checkbox"/> Jars	250	T-Started	11:30
(C) First Final Flow	407	<input checked="" type="checkbox"/> Safety Joint	75	T-Open	13:25
(D) Initial Shut-In	913	<input checked="" type="checkbox"/> Circ. Sub	Dropped BAR 50	T-Pulled	15:25
(E) Second Initial Flow	424	<input checked="" type="checkbox"/> Hourly Standby		T-Out	20:52
(F) Second Final Flow	595	<input checked="" type="checkbox"/> Mileage	44 RT 68.20	Comments	Wait on Truck 2 HRS
(G) Final Shut-In	904	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	2213	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	

Initial Open	30	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Initial Shut-In	30	<input type="checkbox"/> Extra Recorder		Sub Total	0
Final Flow	30	<input type="checkbox"/> Day Standby		Total	1943.20
Final Shut-In	30	<input type="checkbox"/> Accessibility		MP/DST Disc't	
		Sub Total	1943.20		

Approved By [Signature] Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway - Hays, Kansas 67601

8737
8846

Test Ticket

NO. 53256

Well Name & No.	Rocking R Farms 1	Test No.	4	Date	5-23-13
Company	Palomino Petroleum	Elevation	3100	KB	3095
Address	4924 SE 84th St. Newton KS 67114				
Co. Rep / Geo.	Ryan Scib	Rig	NW 2		
Location: Sec.	16	Twp.	20S	Rge.	34W
		Co.	SCOTT	State	KS

Interval Tested	4571-4630	Zone Tested	Pawnee - Ft Scott
Anchor Length	59	Drill Pipe Run	4428
Top Packer Depth	4567	Drill Collars Run	124
Bottom Packer Depth	4571	Wt. Pipe Run	0
Total Depth	4630	Chlorides	7500 ppm System
Blow Description	IF: BOB in 7 Min FS: Return Blow Built to 4" FF: BOB in 3 Min FS: BOB in 11 Min		

Rec	Feet of	%gas	%oil	%water	%mud
6	Feet of GIP = 2014	100			
92	Feet of GLO	50	50		
62	Feet of DCGM	30	10		60
124	Feet of DCGM	10	5		85
	Feet of	%gas	%oil	%water	%mud

Rec Total	278	BHT	112	Gravity	32	API RW	— @ —	F Chlorides	— ppm
(A) Initial Hydrostatic	2349	<input checked="" type="checkbox"/> Test	1250	T-On Location	06:45				
(B) First Initial Flow	62	<input checked="" type="checkbox"/> Jars	250	T-Started	08:35				
(C) First Final Flow	88	<input checked="" type="checkbox"/> Safety Joint	75	T-Open	10:45				
(D) Initial Shut-In	1075	<input checked="" type="checkbox"/> Circ Sub	NL	T-Pulled	12:45				
(E) Second Initial Flow	100	<input type="checkbox"/> Hourly Standby		T-Out	14:56				
(F) Second Final Flow	119	<input checked="" type="checkbox"/> Mileage	44 RT 68.20	Comments					
(G) Final Shut-In	1033	<input type="checkbox"/> Sampler							
(H) Final Hydrostatic	2356	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer					
Initial Open	30	<input checked="" type="checkbox"/> Shale Packer	250	<input type="checkbox"/> Ruined Packer					
Initial Shut-In	30	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies					
Final Flow	30	<input type="checkbox"/> Extra Recorder		Sub Total	0				
Final Shut-In	30	<input type="checkbox"/> Day Standby		Total	1893.20				
		<input type="checkbox"/> Accessibility		MP/DST Disc't					
		Sub Total	1893.20						

Approved By [Signature] Our Representative [Signature]

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TRIBOLITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **50750**

Well Name & No. Rocky R Farms 1 Test No. _____ Date 5/24/13
 Company Palmino Petroleum, Inc Elevation _____ KB _____ GL _____
 Address 4924 SE 84th St Newton KS 67114
 Co. Rep / Geo. Ryan Seib Rig WW #2
 Location: Sec. 16 Twp. 20S Rge. 34W Co. Scott State KS

Interval Tested _____ Zone Tested _____
 Anchor Length _____ Drill Pipe Run _____ Mud Wt. _____
 Top Packer Depth _____ Drill Collars Run _____ Vis _____
 Bottom Packer Depth _____ Wt. Pipe Run _____ WL _____
 Total Depth _____ Chlorides _____ ppm System LCM _____
 Blow Description _____

Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic _____ Test _____ T-On Location 13:50
 (B) First Initial Flow _____ Jars _____ T-Started 14:30
 (C) First Final Flow _____ Safety Joint _____ T-Open _____
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled _____
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out _____
 (F) Second Final Flow _____ Mileage 44 RT 68.20 Comments loaded tools
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic _____ Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Initial Open _____ Extra Packer _____ Extra Copies _____
 Initial Shut-In _____ Extra Recorder _____ Sub Total 0
 Final Flow _____ Day Standby _____ Total 68.20
 Final Shut-In _____ Accessibility _____ MP/DST Disc't _____
 Sub Total 68.20

Approved By _____ Our Representative _____

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