

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

RECEIVED

JUN 28 2013

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 259844

Invoice Date: 06/25/2013 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

BLACKSTONE #2
37946
18-18-25
06-22-2013
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	280.00	15.8600	4440.80
1118B	PREMIUM GEL / BENTONITE	963.00	.2700	260.01
1107	FLO-SEAL (25#)	70.00	2.9700	207.90

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-490.87
9995-130	CEMENT EQUIPMENT DISCOUNT	-190.38

Description	Hours	Unit Price	Total
405 P & A NEW WELL	1.00	1395.00	1395.00
405 EQUIPMENT MILEAGE (ONE WAY)	15.00	5.25	78.75
566 MIN. BULK DELIVERY	1.00	430.00	430.00

Amount Due 7121.71 if paid after 07/25/2013

Parts:	4908.71	Freight:	.00	Tax:	278.33	AR	6409.54
Labor:	.00	Misc:	.00	Total:	6409.54		
Sublt:	-681.25	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-8822

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

CUSHING, OK
918/225-2650



CONSOLIDATED
Oil Well Services, LLC

259844

TICKET NUMBER 37946
LOCATION Oak Hills
FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-22-13	6285	Black Stone #2	18	18S	25W	WESS
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			DRIVER			

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.40 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig up on Maurick drilling 108 plug as ordered
1st plug 50 SKS @ 1830
2nd plug 80 SKS @ 1020'
3rd plug 30 SKS @ 540'
4th plug 50 SKS @ 240'
5th plug 20 SKS @ 60'
BA 30 SKS MA 20 SKS
280 SKS 60/40 Por cement 48 gel 1/4" Fla seal

Thanks Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	1395. ⁰⁰	1395. ⁰⁰
5406	15	MILEAGE	5.25	78.75
5407	12.04 Tons	Ton Mileage delivery	430. ⁰⁰	430. ⁰⁰
1131	280 SKS	60/40 por cement	15.86	4440.80
118B	963 #	Bentonite gel	.27	260.01
1107	70 #	Fla seal	2.97	207.90
			Subtotal	6812.46
			less 10% discount	681.25
			Subtotal	6131.21
			SALES TAX	278.33
			ESTIMATED TOTAL	6409.54

Completed

Ravin 3737

AUTHORIZATION [Signature] TITLE Toolpusher DATE 6-22-2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
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Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

RECEIVED

JUN 20 2013

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 259658

Invoice Date: 06/17/2013 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

BLACKSTONE #2
40037
18-18-25
06-14-2013
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	18.5500	3060.75
1102	CALCIUM CHLORIDE (50#)	465.00	.9400	437.10
1118B	PREMIUM GEL / BENTONITE	310.00	.2700	83.70

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-358.16
9995-130	CEMENT EQUIPMENT DISCOUNT	-165.87

Description	Hours	Unit Price	Total
397 MIN. BULK DELIVERY	1.00	430.00	430.00
463 CEMENT PUMP (SURFACE)	1.00	1150.00	1150.00
463 EQUIPMENT MILEAGE (ONE WAY)	15.00	5.25	78.75

Amount Due 5465.94 if paid after 07/17/2013

Parts:	3581.55	Freight:	.00	Tax:	203.08	AR	4919.35
Labor:	.00	Misc:	.00	Total:	4919.35		
Sublt:	-524.03	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

259658

TICKET NUMBER 40037
LOCATION Oakley
FOREMAN Fuzz4

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8675

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-14-13	6285	Blackstone #2	18	18	25	Wess	
CUSTOMER Palomino Petroleum		Dighton East 40 G Rd 2 1/2 N W. W		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				463	COY D		
CITY		STATE		397	TRAVIS W		
		ZIP CODE					

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 220' CASING SIZE & WEIGHT 8518
 CASING DEPTH 220' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 12.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on maverick #108. Run up and circulate
Mix 1655Ks Class A 390cc 29gal. Displace 12 3/4 BBL and shut in
Cement did circulate approx 4 BBLs do pit.

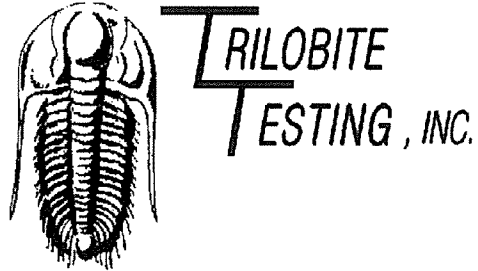
Thanks Fuzz4 & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1150.00	1150.00
5406	15	MILEAGE	525	7875
5407	7.8 ton	Tow mileage Delivery (min)	430.00	430.00
11045	165 sks	Class 'A' cement	18.55	3060.75
1102	465 #	Calcium Chloride	.94	437.10
118B	310 #	Bentonite	.27	83.70
		Subtotal		5240.70
		less 1090		524.02
		Subtotal		4716.21

completed

Ravin 3737
 AUTHORIZATION [Signature] TITLE Toolpusher DATE 6-14-2013
 SALES TAX 203.08
 ESTIMATED TOTAL 4919.35

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th St
Newton KS 67114

ATTN: Nick Gerstner

Black Stone #2

18-18s-25w Ness, KS

Start Date: 2013.06.21 @ 10:20:00

End Date: 2013.06.21 @ 18:02:54

Job Ticket #: 48869 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.23 @ 10:30:37



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

18-18s-25w Ness, KS

4924 SE 84th St
New ton KS 67114

Black Stone #2

Job Ticket: 48869

DST#: 1

ATTN: Nick Gerstner

Test Start: 2013.06.21 @ 10:20:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:01:10

Time Test Ended: 18:02:54

Test Type: Conventional Straddle (Initial)

Tester: Will MacLean

Unit No: 58

Interval: **4233.00 ft (KB) To 4282.00 ft (KB) (TVD)**

Total Depth: 4600.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2539.00 ft (KB)

2531.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8674 Inside

Press@RunDepth: 33.76 psig @ 4234.00 ft (KB)

Start Date: 2013.06.21

End Date: 2013.06.21

Start Time: 10:20:00

End Time: 18:02:54

Capacity: 8000.00 psig

Last Calib.: 2013.06.21

Time On Btm: 2013.06.21 @ 13:00:40

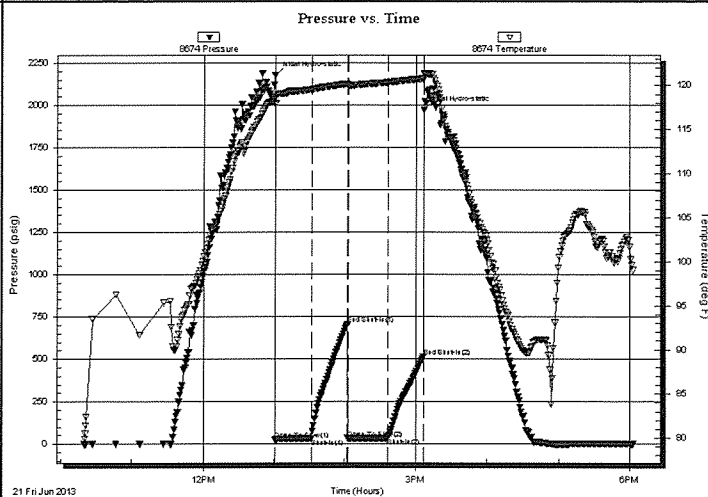
Time Off Btm: 2013.06.21 @ 15:06:39

TEST COMMENT: IF- Weak Surface Blow Built to 1 1/2" Died Back to 1"

IS- No Blow

FF- No Blow

FSI- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2177.06	117.83	Initial Hydro-static
1	26.75	117.98	Open To Flow (1)
31	30.33	119.53	Shut-In(1)
62	706.65	120.16	End Shut-In(1)
62	32.55	119.81	Open To Flow (2)
96	33.76	120.32	Shut-In(2)
126	512.59	120.76	End Shut-In(2)
126	1968.94	121.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	100% mud	0.49

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc.
4924 SE 84th St
New ton KS 67114

ATTN: Nick Gerstner

18-18s-25w Ness, KS

Black Stone #2
Job Ticket: 48869 **DST#: 1**
Test Start: 2013.06.21 @ 10:20:00

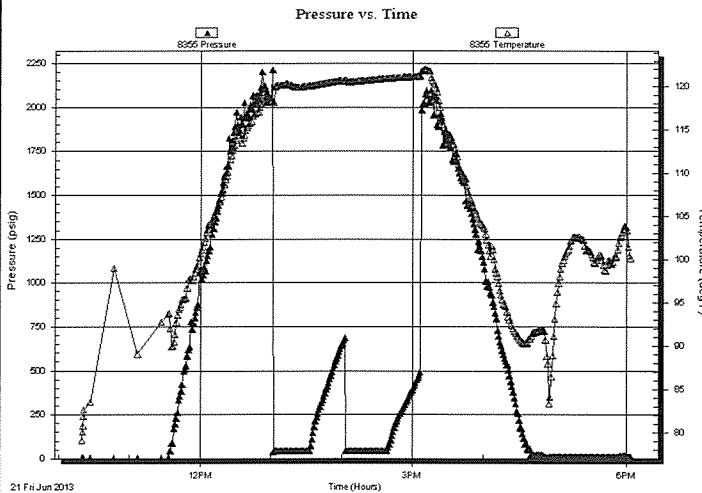
GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:01:10 Test Type: Conventional Straddle (Initial)
Time Test Ended: 18:02:54 Tester: Will MacLean

Interval: **4233.00 ft (KB) To 4282.00 ft (KB) (TVD)** Reference Elevations: 2539.00 ft (KB)
Total Depth: 4600.00 ft (KB) (TVD) 2531.00 ft (CF)
Hole Diameter: 7.88 inchesHole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 8355 Outside
Press@RunDepth: psig @ 4234.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.06.21 End Date: 2013.06.21 Last Calib.: 2013.06.21
Start Time: 10:20:05 End Time: 18:04:29 Time On Btm:
Time Off Btm:

TEST COMMENT: IF- Weak Surface Blow Built to 1 1/2" Died Back to 1"
IS- No Blow
FF- No Blow
FSI- No Blow



PRESSURE SUMMARY

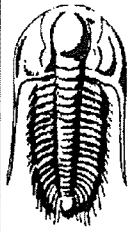
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
35.00	100% mud	0.49

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc.
4924 SE 84th St
New ton KS 67114
ATTN: Nick Gerstner

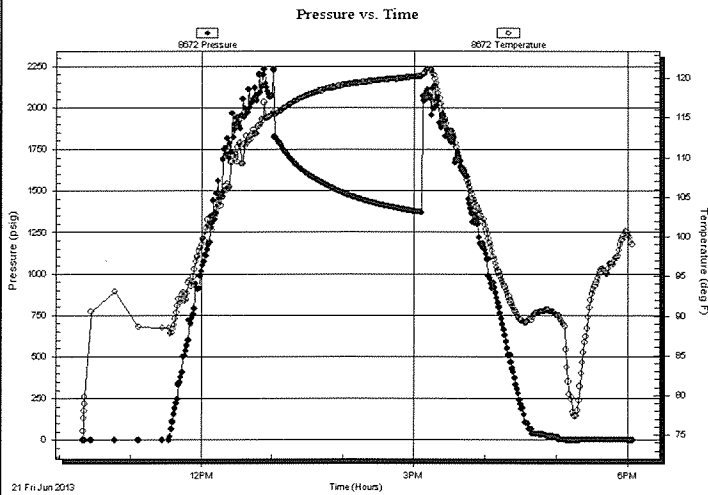
18-18s-25w Ness, KS
Black Stone #2
Job Ticket: 48869 **DST#: 1**
Test Start: 2013.06.21 @ 10:20:00

GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:01:10
Time Test Ended: 18:02:54
Interval: **4233.00 ft (KB) To 4282.00 ft (KB) (TVD)**
Total Depth: 4600.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Straddle (Initial)
Tester: Will MacLean
Unit No: 58
Reference Elevations: 2539.00 ft (KB)
2531.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8672 Below (Straddle)
Press@RunDepth: psig @ 4283.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.06.21 End Date: 2013.06.21 Last Calib.: 2013.06.21
Start Time: 10:20:05 End Time: 18:04:14 Time On Btm:
Time Off Btm:

TEST COMMENT: IF- Weak Surface Blow Built to 1 1/2" Died Back to 1"
ISL- No Blow
FF- No Blow
FSI- No Blow



PRESSURE SUMMARY

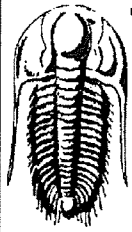
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
35.00	100% mud	0.49

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.
4924 SE 84th St
New ton KS 67114
ATTN: Nick Gerstner

18-18s-25w Ness, KS
Black Stone #2
Job Ticket: 48869 **DST#: 1**
Test Start: 2013.06.21 @ 10:20:00

Tool Information

Drill Pipe:	Length: 4221.00 ft	Diameter: 3.80 inches	Volume: 59.21 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 26000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 16000.00 lb
			<u>Total Volume: 59.21 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4233.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	4282.00 ft			
Interval between Packers:	49.00 ft			
Tool Length:	395.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4206.00	
Shut In Tool	5.00			4211.00	
Hydraulic tool	5.00			4216.00	
Jars	5.00			4221.00	
Safety Joint	3.00			4224.00	
Packer	5.00			4229.00	28.00 Bottom Of Top Packer
Packer	4.00			4233.00	
Stubb	1.00			4234.00	
Recorder	0.00	8355	Outside	4234.00	
Recorder	0.00	8674	Inside	4234.00	
Perforations	9.00			4243.00	
Change Over Sub	1.00			4244.00	
Drill Pipe	31.00			4275.00	
Change Over Sub	1.00			4276.00	
Perforations	2.00			4278.00	
Blank Off Sub	1.00			4279.00	
Top of F Packer	3.00			4282.00	49.00 Tool Interval
Packer	0.00			4282.00	
Stubb	1.00			4283.00	
Recorder	0.00	8672	Below	4283.00	
Perforations	1.00			4284.00	
Change Over Sub	1.00			4285.00	
Drill Pipe	312.00			4597.00	
Change Over Sub	1.00			4598.00	
Bullnose	2.00			4600.00	318.00 Bottom Packers & Anchor

Total Tool Length: 395.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

18-18s-25w Ness, KS

4924 SE 84th St
New ton KS 67114

Black Stone #2

Job Ticket: 48869

DST#: 1

ATTN: Nick Gerstner

Test Start: 2013.06.21 @ 10:20:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.16 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2900.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	100% mud	0.491

Total Length: 35.00 ft Total Volume: 0.491 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

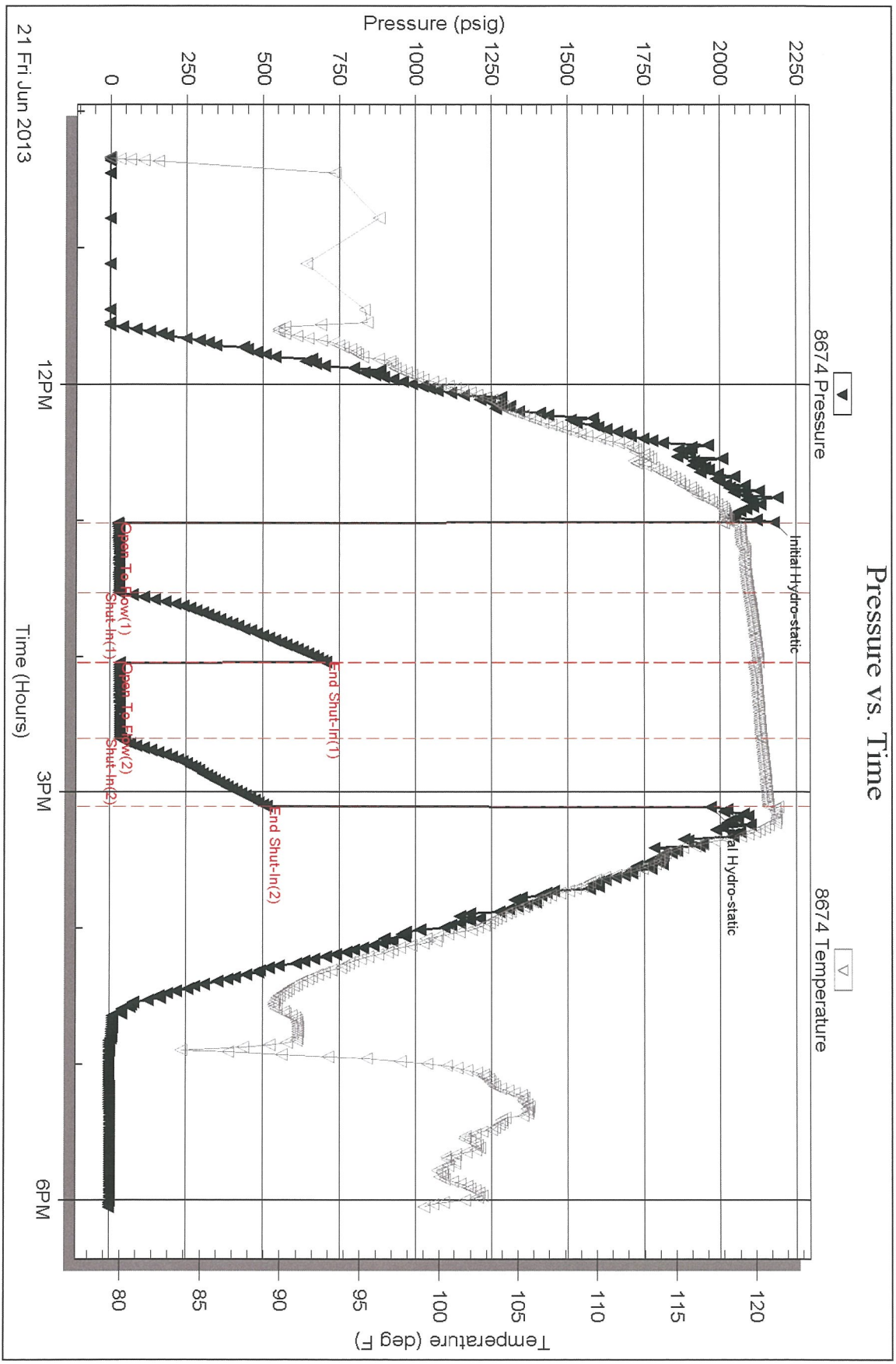
Serial #: 8674

Inside

Palomino Petroleum Inc.

Black Stone #2

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 48869

Printed: 2013.06.23 @ 10:30:41

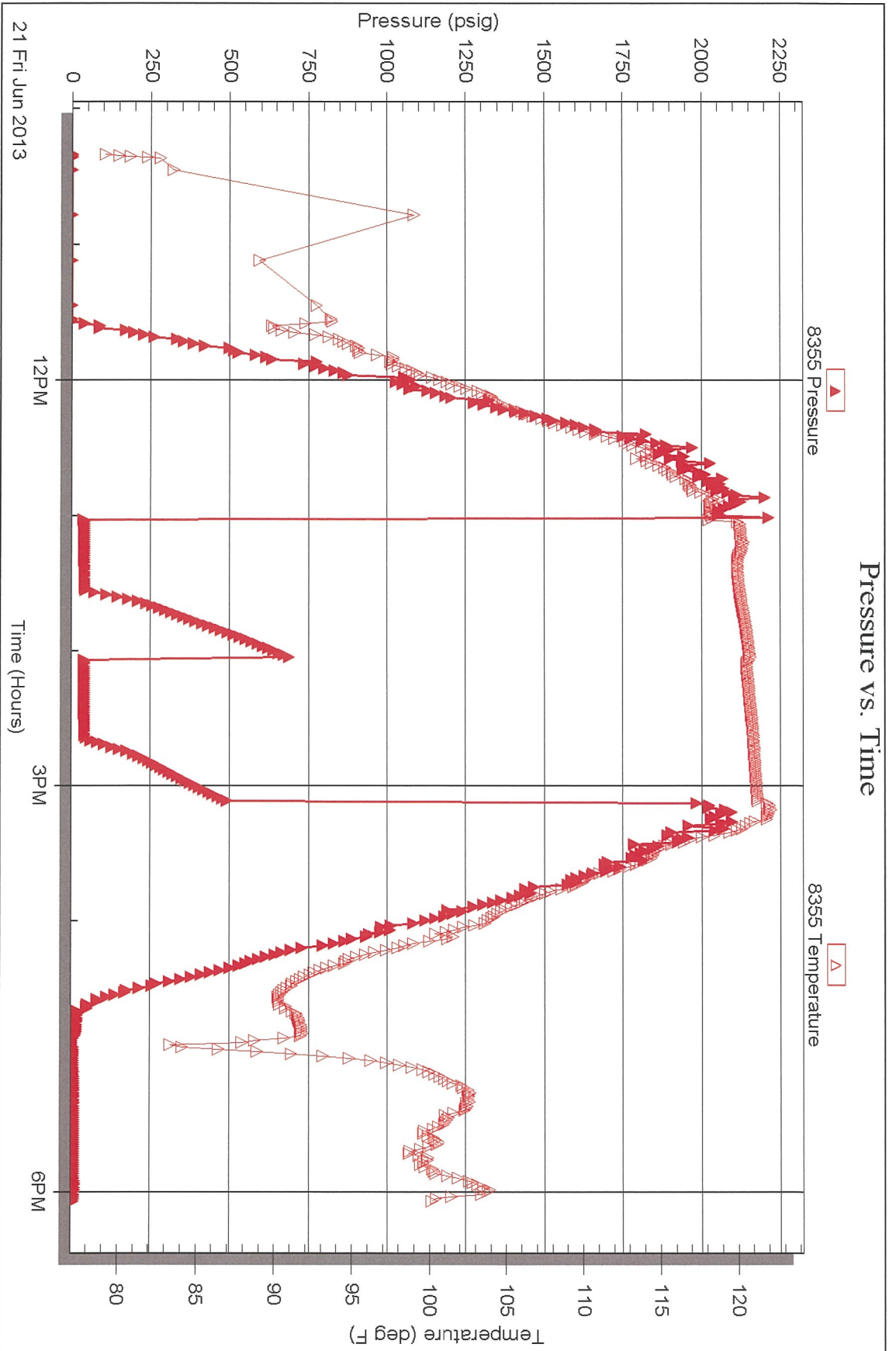
Serial #: 8355

Outside

Palomino Petroleum Inc.

Black Stone #2

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 48869

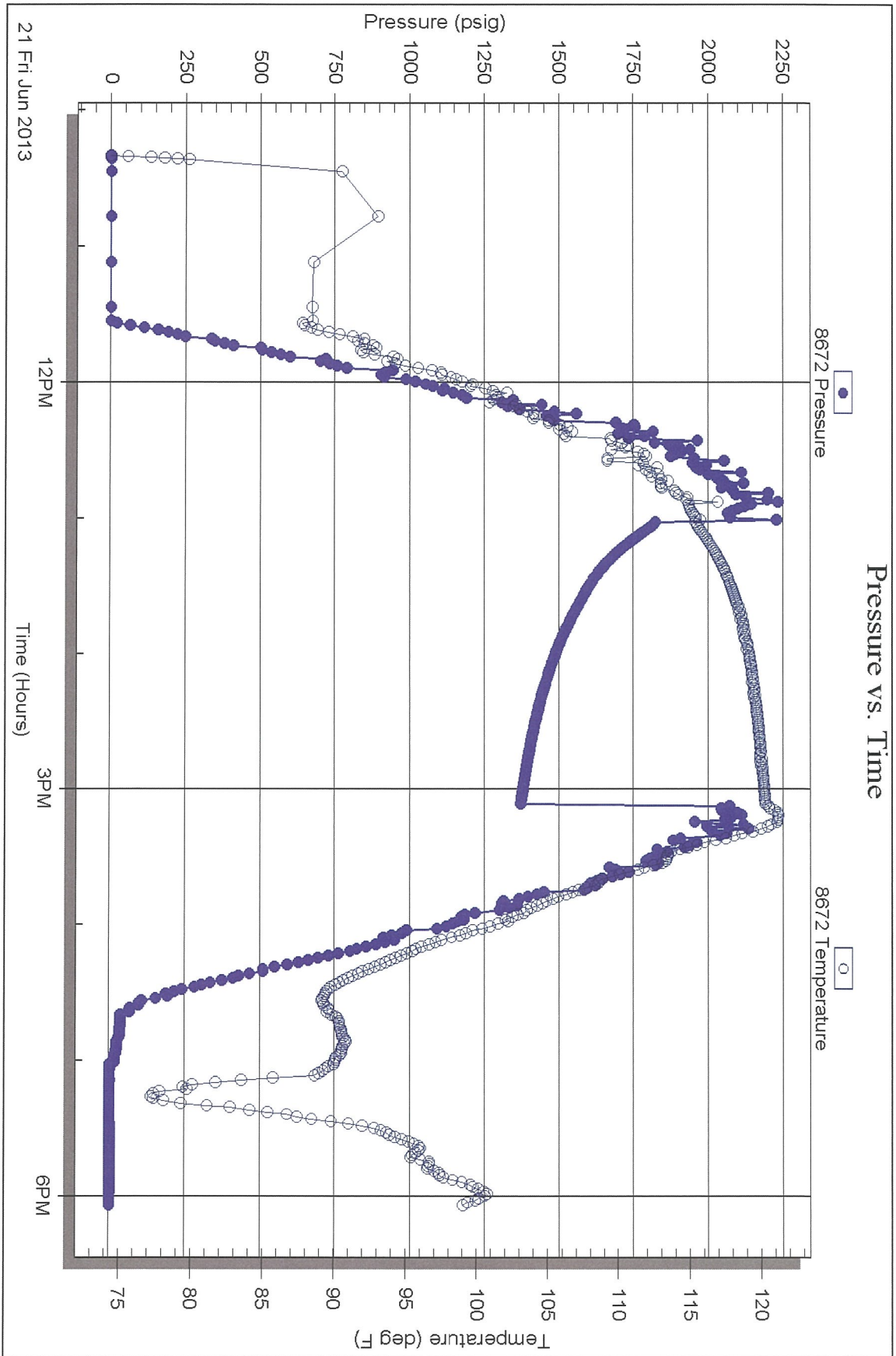
Printed: 2013.06.23 @ 10:30:41

Serial #: 8672

Below (Stratified) Petroleum Inc.

Black Stone #2

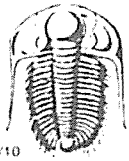
DST Test Number: 1



Triobite Testing, Inc

Ref. No: 48869

Printed: 2013.06.23 @ 10:30:42



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48869

Well Name & No. <u>Black Stone #2</u>	Test No. <u>DST #1</u>	Date <u>6-21-13</u>
Company <u>Palomino Petroleum Inc</u>	Elevation <u>2539</u>	KB <u>2531</u> GL
Address <u>4924 SE 84th ST Newton KS 67114</u>		
Co. Rep / Geo. <u>Nick Gerstner / Ryan Seib</u>		Rig <u>Maverick 108</u>
Location: Sec. _____ Twp. _____ Rge. _____	Co. <u>Ness</u>	State <u>KS</u>

Interval Tested <u>4233-4282</u>	Zone Tested <u>Marmanton</u>
Anchor Length <u>49</u>	Drill Pipe Run <u>4221</u> Mud Wt. <u>9.5</u>
Top Packer Depth <u>4233</u>	Drill Collars Run <u>0</u> Vis <u>51</u>
Bottom Packer Depth <u>4282</u>	Wt. Pipe Run <u>0</u> WL <u>11.2</u>
Total Depth <u>4600</u>	Chlorides <u>2900</u> ppm System LCM <u>TR</u>

Blow Description IF - Weak Surface Blow Built to 1/2"
ISI - No Blow
FF - No Blow
FSI - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>35</u>	<u>Mud</u>			<u>100</u>	
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total _____	BHT <u>117</u>	Gravity _____	API RW _____	@ _____	F Chlorides _____ ppm
(A) Initial Hydrostatic <u>2177</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>9:06</u>			
(B) First Initial Flow <u>26</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>10:20</u>			
(C) First Final Flow <u>30</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>13:01</u>			
(D) Initial Shut-In <u>706</u>	<input checked="" type="checkbox"/> Circ Sub <u>NIC</u>	T-Pulled <u>15:06</u>			
(E) Second Initial Flow <u>32</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>18:02</u>			
(F) Second Final Flow <u>33</u>	<input checked="" type="checkbox"/> Mileage <u>94 RIT</u> 145.70	Comments _____			
(G) Final Shut-In <u>512</u>	<input type="checkbox"/> Sampler _____				
(H) Final Hydrostatic <u>1968</u>	<input checked="" type="checkbox"/> Straddle 600	<input type="checkbox"/> Ruined Shale Packer _____			

Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby _____	Total <u>2320.70</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>2320.70</u>	

Approved By _____ Our Representative [Signature]

Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.