



Invoice

P.O. Box 1570
Woodward, OK 73802
Phone: (580)254-5400
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Date	Invoice #
6/12/2013	1964

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Ricky Beene	Net 45	6/12/2013	Lit Trust 3408 3-14H, Harper Cnty, KS	Horizon 15

Item	Quantity	Description
Conductor Hole	95	Drilled 95 ft. conductor hole
20" Pipe	95	Furnished 95 ft. of 20 inch conductor pipe
Mouse Hole	80	Drilled 80 ft. mouse hole
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe
Cellar Hole	1	Drilled 6' X 6' cellar hole
6' X 6' Tinhorn	1	Furnished and set 6' X 6' tinhorn
Mud and Water	1	Furnished mud and water
Transport Truck - Conductor	1	Transport mud and water to location
Grout & Trucking	17	Furnished grout and trucking to location
Grout Pump	1	Furnished grout pump
Fence Panels	4	Furnished safety netting around conductor holes
Welder & Materials	1	Furnished welder and materials
Dirt Removal	1	Furnished labor and equipment for dirt removal
Cover Plate	1	Furnished cover plates
Permits	1	Permits
		AFE: <u>DC 12972</u>
		Well: <u>LIT Trust 3508 3-14 H</u>
		Code: <u>850.010</u>
		AMT: <u>18810</u>
		Co Man: <u>Doug Ragley</u>
		Subtotal \$18,810.00
		Sales Tax (0.0%) \$0.00
		Total \$18,810.00



Service Order for i-District Job 1004258

Customer Name: SANDRIDGE ENERGY INC. - FOR ELECTRONIC INVOICING ONLY (EDI)		Person Taking Call:		Location: EI Reno, OK WS		Order Date: 21-Jun-13 13:38		Job Number: 1004258	
Service Order Number:		Service Line: Cementing EI Reno		Supervisor:		Legal Location:			
Well Name and Number: LIT TRUST 3508-3, 14H		Pad/Platform:		Field:		County: Harper		State/Prov: KS	
Well Master Number: 0631474980		API/UWI: 15077219370100		Rig Name: HORIZON #15		Well Age: New		Sales Engineer: Meshall Thomas	
Job Type: Cementing EI Reno – Surface		Time Well Ready:		Deviation: 0 deg		Hole Size: 12.25 in		Well MD: 800 ft	
Well TVD: 800 ft		BHP: 550 psi		BHST: 89 °F		BHCT: 80 °F		Treat Down: Casing	
Packer Type:		Packer Depth:		Min/Max Densities: Lead: 13.9/14.9 ppg Tail: 14.3/15.3 ppg		HHP on Location:		Max Allowed Pressure: 3000 psi	
Max Allowed Ann Pressure:				Job Stage Description: 9 5/8" Surface			FTL Ticket/Quote Number : CDL7-00248		
Casing/Tubing						Service Instructions:			
String Type	Depth	Size	Weight	Grade	Thread	To provide services, equipment, personnel and materials to safely cement a 9 5/8" surface casing as per client request.			
Casing	800 ft	9.625 in	36 lb/ft	J-55	LTC				
						Pump 10 bbl fresh water, 270 sks lead slurry @12.4ppg, 170 sks tail slurry @14.8ppg, drop top plug and displace as per client approval.			
Client Contact									
Name	Voice	Fax	Email	Title	Company	Notes			
Israel	281-617-4654								
Notes:									
TOC: Surface -- volumes based on 12.25" OH + 150% XS									
Equipment: 9 5/8" HM and QC (8RD and BTC), top and bottom rubber/wooden plugs (contingency), water hoses, air hoses, mud hoses (contingency), washup hoses (contingency), 1 pump, 2 ABTs, D047, D110, 300 ft topout iron									
GET FIELD TICKET STAMPED if applicable									
Directions:									
From Medford Okla go west on hwy 11 16.5 miles turn north on hwy 132 to state line go north on hwy 179 1.7 miles turn west on SW-90-rd 5.8 miles into location									

Materials			
Name	Description	Quantity	Density
Lead Slurry	270 sks 35:65 Poz:C + adds	542.70 ft3	12.40 lb/gal
Tail Slurry	170 sks Class C + a dds	226.10 ft3	14.80 lb/gal

Fluid Systems:

Lead Slurry				
270 sks 35:65 Poz:C + adds				
<i>Sacks Of:</i>	Blend		<i>Total Blend/Cem:</i>	23,490.00 lb
<i>Sack Weight:</i>	87.00 lb		<i>Sacks Blend/Cem:</i>	270.00 sks
<i>Yield:</i>	2.01 ft ³ /sk		<i>Final Fluid Density:</i>	12.40 lb/gal
<i>Mix Water:</i>	11.12 gal/sk		<i>Base Fluid Den:</i>	
Code	Conc	Design	Total	Load out with excess
D903	61.100 lb/sk	WTSK	16,497.00 lb	16,497.00 lb
D035	25.900 lb/sk	WTSK	6,993.00 lb	6,993.00 lb
S001	2.000 %	BWOB	469.80 lb	469.80 lb
D020	6.000 %	BWOB	1,409.40 lb	1,409.40 lb
D130	0.125 lb/sk	WTSK	33.75 lb	33.75 lb

Tail Slurry				
170 sks Class C + adds				
<i>Sacks Of:</i>	Cement		<i>Total Blend/Cem:</i>	15,980.00 lb
<i>Sack Weight:</i>	94.00 lb		<i>Sacks Blend/Cem:</i>	170.00 sks
<i>Yield:</i>	1.33 ft ³ /sk		<i>Final Fluid Density:</i>	14.80 lb/gal
<i>Mix Water:</i>	6.35 gal/sk		<i>Base Fluid Den:</i>	
Code	Conc	Design	Total	Load out with excess
D903	94.000 lb/sk	WTSK	15,980.00 lb	15,980.00 lb
D130	0.125 lb/sk	WTSK	21.25 lb	21.25 lb



Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Service Contract Number
CDL7-00259

Invoice Mailing Address: SANDRIDGE ENERGY INC. - FOR ELECTRONIC INVOICING ONLY (EDI) 123 ROBERT S. KERR AVENUE OKLAHOMA CITY OK 73102-6406 USA		Left District Arrive Location Start Job Complete Job Leave Location Arrived District Service Description	Date: 06-Jul-2013 Date: 06-Jul-2013 Date: 06-Jul-2013 Date: 07-Jul-2013 Date: 07-Jul-2013 Date: 07-Jul-2013 Cementing Primary, Primary Intermediate	Time: 1:00 PM Time: 5:00 PM Time: 10:43 PM Time: 12:05 AM Time: 1:00 AM Time: 5:00 AM
Customer PO AFE DC12972	Contract Cust Ref Customer or Authorized Representative SandRidge Repersanitive	Well Name & Number LIT Trust 3508 3-14H County / Parish / Block / Borough Harper	Field Mississippi Lime State / Province Kansas	
API / UWI 15077219370100	Pricebook B0JS / WSV_GEOREF_USL_2011_USD_Pressure_Pumping_US_	Schlumberger Location El Reno, OK	Legal Location	
Service Instructions: Provide equipment, materials, services and personnel to safely cement 7" surface casing per client specifications. Client requested SLB on location @ 17:00 hrs of 7-6-2013. Field sample tag#-012545 Pump 30 bbl gel water, 230 sks lead slurry @13.6ppg, 100 sks tail slurry @15.6 ppg, drop top plug and displace per customer approval.		Rig Horizon 15		

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER

Item	Description	Quantity	UOM	Price	Discount	Amount
Products						
B306	PSG Polymer Slurry B306	6	GA	105.00	47.00%	333.90
D013	Retarder	30	LB	2.79	47.00%	44.36
D020	Bentonite Extender	773	LB	0.50	47.00%	204.84
D035-CF	LITEPOZ 3 Extender	120	CF	9.20	47.00%	585.12
D042	KOLITE Lost Circulation Additive	460	LB	0.99	47.00%	241.36
D065	TIC Dispersant	20	LB	7.86	47.00%	83.32
D079	Chemical Extender	135	LB	3.05	47.00%	218.23
D112	FLAC Fluid Loss Additive	115	LB	15.20	47.00%	926.44
D909	Cement, Class H	215	CF	24.13	47.00%	2,749.61
D047	Antifoam Agent	2	GA	72.00	47.00%	76.32
Products Subtotal:					10,308.50	
Discount:					4,845.00	
Products Total:					5,463.50	
Services						
48019000	Bulk Unit, Per Hr on location	8	HR	115.00	47.00%	487.60
48601000	Cement Plug Container	1	JOB	556.40	47.00%	294.89
48020000	Pump, Cement Add Hr	4	HR	609.90	35.00%	1,585.74
49100000	Cement Blending Charge	359	CF	2.43	47.00%	462.36
49102000	Transportation, Cement Ton-mile	763	MI	2.16	47.00%	873.48
59200002	Transportation, Mileage Heavy Vehicles	100	MI	5.91	47.00%	313.23
59200005	Transportation, Mileage Light Vehicles	100	MI	3.47	47.00%	183.91
59697004	CemCAT Monitoring System	1	JOB	941.60	47.00%	499.05
102871060	Pump, Casing Cement 5501-6000 ft	1	EA	3,745.00	47.00%	1,984.85
102946000	Fuel Surcharge (non-discounted)	2	EA	450.00		900.00
107138100	Circulating Equipment before job	1	EA	1,498.00	25.00%	1,123.50
107264001	Regulatory Conformance Charge	2	EA	364.87		729.74
58498000	Plug, Top Rubber Alum Core 7 in	1	JOB	400.00	47.00%	212.00
Services Subtotal:					15,588.79	
Discount:					5,938.44	
Services Total:					9,650.35	

Total (Before Discount):	25,897.29		
Discount:	10,783.44		
Special Discount:	0.00	Estimated Total (USD):	15,113.85



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		Arrive Location	Date: 06-Jul-2013	Time: 5:00 PM
		Start Job	Date: 06-Jul-2013	Time: 10:43 PM
		Complete Job	Date: 07-Jul-2013	Time: 12:05 AM
		Leave Location	Date: 07-Jul-2013	Time: 1:00 AM
		Arrived District	Date: 07-Jul-2013	Time: 5:00 AM
				Service Description Cementing Primary, Primary Intermediate
Customer PO	Contract	Well Name & Number	Field	
		LIT Trust 3508 3-14H	Mississippi Lime	
AFE	Cust Ref	County / Parish / Block / Borough	State / Province	
DC12972		Harper	Kansas	
Customer or Authorized Representative		Schlumberger Location	Legal Location	
SandRidge Repersanitive		El Reno, OK		
API / UWI	Pricebook	Rig		
15077219370100	B0JS / WSV_GEOREF_USL_2011_USD_Pressure_Pumping_US_	Horizon 15		
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Estimated Total (USD): 15,113.85

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:

Signature of Schlumberger Representative:

SandRidge Repersanitive

Date

Anthony Cucchi

Date