



BASIN SERVICES, LLC
 P O BOX 4268
 ABILENE, TX 79608-4268
 Phone # (325)690-0053
 Fax # (325)698-0055

INVOICE

INVOICE NO.: 449
 INVOICE DATE: 08/15/2013

SANDRIDGE ENERGY
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
 LEASE: Jones
 WELL#: 3506 1-13H
 RIG #: Unit 310
 Co/St: HARPER, KS

Tkt # WY-59-1 (10417) 06/26/2013-06/27/2013

DESCRIPTION	FOOTAGE	QUANTITY	RATE	AMOUNT
6/26-27/2013 DRILLED 30" CONDUCTOR HOLE				
6/26-27/2013 20" CONDUCTOR PIPE (.250 WALL)				
6/26-27/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN				
6/26-27/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING				
6/26-27/2013 DRILLED 20" MOUSE HOLE (PER FOOT)				
6/26-27/2013 16" CONDUCTOR PIPE (.250 WALL)				
6/26-27/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE				
6/26-27/2013 WELDING SERVICES FOR PIPE & LIDS				
6/26-27/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE				
6/26-27/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)				
6/26-27/2013 10 YARDS 10 SACK GROUT				
6/26-27/2013 TAXABLE ITEMS				5,400.00
6/26-27/2013 BID + TAXABLE ITEMS				11,550.00

Sub Total: 16,950.00
 Tax HARPER COUNTY (6.3 %): 340.20
PLEASE PAY THIS AMOUNT: \$ 17,290.20

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 3007518	Quote #:	Sales Order #: 900558308
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Webster, John	
Well Name: Jones 3506	Well #: 1-13H	API/UWI #: 15-077-21946	
Field:	City (SAP): BLUFF CITY	County/Parish: Harper	State: Kansas
Legal Description: Section 13 Township 35S Range 6W			
Contractor: UNIT		Rig/Platform Name/Num: 310	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: FRENCH, JEREMY		Srvc Supervisor: AGUILERA, FABIAN	MBU ID Emp #: 442123

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN J	9.5	442123	HEIDT, JAMES Nicholas	9.5	517102	STOOPS, LEVI Keith	4	523378

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/1/2013	8	1	7/2/2013	1.5				
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	699.4 ft			On Location	01 - Jul - 2013	16:00	CST
Job depth MD	699.4 ft			Job Started	01 - Jul - 2013	21:55	CST
Water Depth				Job Completed	01 - Jul - 2013	22:50	CST
Perforation Depth (MD)	From	To		Departed Loc	01 - Jul - 2013	01:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25				80.	700.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	700.		
Preset Conductor	Unknown		20.	19.124	94.			.	80.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0		
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	220.0	sacks	12.4	2.11	11.64		11.64	
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	11.637 Gal	FRESH WATER								
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	150.0	sacks	15.6	1.2	5.32		5.32	
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	5.319 Gal	FRESH WATER								
4	Displacement		51.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	51 BBL	Shut In: Instant		Lost Returns	NO	Cement Slurry	115 BBL	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	50 BBL	Actual Displacement	51 BBL	Treatment		
Frac Gradient		15 Min		Spacers	10 BBL	Load and Breakdown		Total Job		
Rates										
Circulating	5	Mixing	5	Displacement	6	Avg. Job	5			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

API No. 15-077-21946
OTC/OCC Operator No.

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name				OCC District
*Operator	SANDRIDGE ENERGY INC EBUSINESS			OCC/OTC Operator No
*Well Name/No.	Jones 3506 1-13H			County Harper
*Location	1/4	1/4	1/4	1/4
	Sec	13	Twp	35S
			Rge	6W

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date				7/10/2013		
*Size of Drill Bit (Inches)						
*Estimated % wash or hole enlargement used in calculations						
*Size of Casing (inches O.D.)				7		
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level				5858		
Type of Cement (API Class) In first (lead) or only slurry				STANDARD		
In second slurry				PREMIUM		
In third slurry						
Sacks of Cement Used In first (lead) or only slurry				210		
In second slurry				190		
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry				317		
In second slurry				224		
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)						
Cement left in pipe (ft)						

*Amount of Surface Casing Required (from Form 1000) _____ ft.

*Was cement circulated to Ground Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? _____ ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

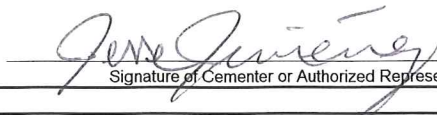
* Designates items to be completed by Operator.
Items **not** so designated shall be completed by the Cementing Company.

Remarks
Stage #1/Slurry #1: Rig Supplied Gel Water
Stage #1/Slurry #2: 50/50 POZ STANDARD (w/ 2% extra gel) w/ ECONOCEM (TM) SYSTEM, 2 % Bentonite, 0.4 % Halad(R)-9, 2 % Bentonite.
Stage #1/Slurry #3: PREMIUM w/ HALCEM (TM) SYSTEM, 0.4 % Halad(R)-9.
Stage #1/Slurry #4: Displacement

*Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.


 Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

 Signature of Operator or Authorized Representative

Name & Title Printed or Typed	
JESSIE JIMENEZ, Service Supervisor	
Halliburton Energy Services	
Address 8590 CR GRAY 12 1/2	
City PAMPA	
State TX	Zip 79065
Telephone (AC) Number 806-665-0005	
Date 7/10/2013	

*Name & Title Printed or Typed	
*Operator	
*Address	
*City	
*State	*Zip
*Telephone (AC) Number	
*Date	

INSTRUCTIONS

- This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
 - An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
 - The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**