



For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

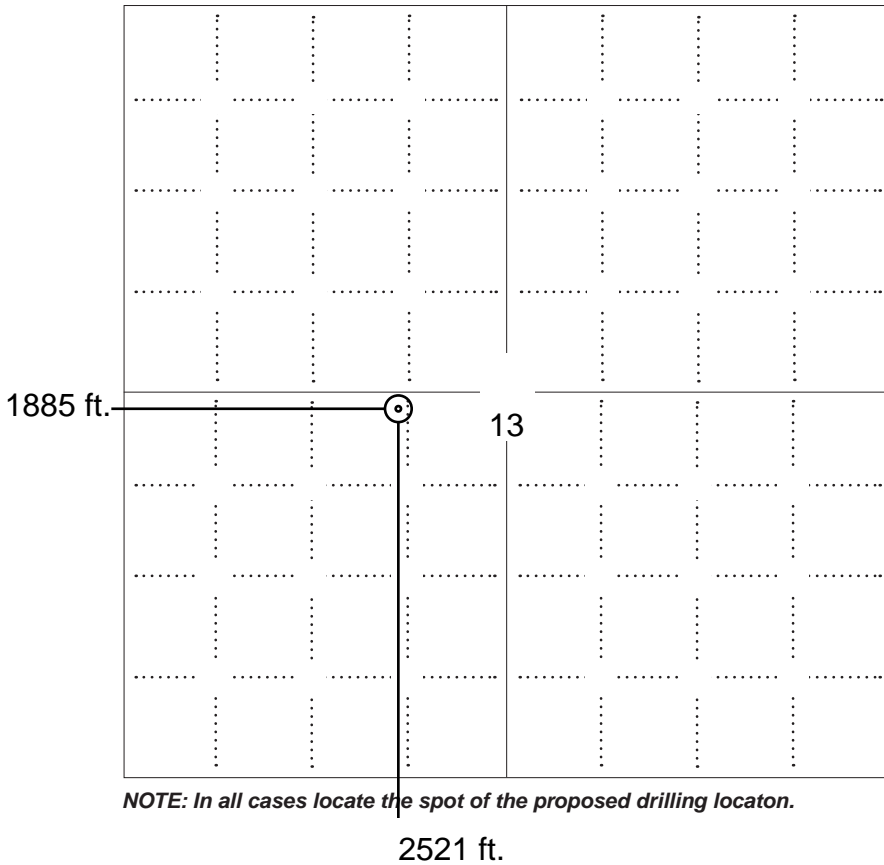
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

DECLARATION OF POOLED UNIT

State: KANSAS
County: HAMILTON
Operator: BEREXCO LLC
Effective Date: July 31, 2013

Operator, named above, pursuant to the authority granted by the terms of the oil and gas leases (the "Leases") described in Exhibit "A," hereby pools and combines the following lands (the "Lands"), in the county and state named above, that are subject to the Leases, and designates the Lands as a Pooled Unit (the "Unit") for the purposes of drilling for and producing oil and/or gas:

Township 22 South, Range 39 West
Section 13: N1/2NE1/4SW1/4 and S1/2SE1/4NW1/4

The Unit created by this Declaration shall be known as the J-G #1-13 Unit. For the purpose of this Declaration and the designation of the J-G #1-13 Unit, reference is made to the Leases described in Exhibit "A" to this Declaration, insofar as the Leases cover the Lands included in the Unit. Exhibit "A" is made a part of this Declaration for all purposes.

Each of the Leases contains provisions authorizing the original Lessee and Lessee's successors or assigns to pool, combine, or unitize the Lands covered by each of the Leases with other lands and leases for the purpose of creating a unit for the production of oil or gas. This Declaration is executed by Operator and is filed of record in the county where the Lands are located for the purpose of exercising the pooling authority granted to the Lessee in the Leases, and giving notice of the Lands included in the Unit hereby established.

This Declaration shall be, and the Unit created, effective as of the Effective Date stated above and shall be in effect for one-hundred eighty (180) days from the Effective Date and as long thereafter as oil and/or gas is produced from a well or wells located on the lands within the J-G #1-13 Unit, or actual drilling or reworking operations are being conducted on the lands within the J-G #1-13 Unit, with no cessation greater than the time periods provided for in the Leases, or for so long thereafter as the Leases otherwise remain in effect as to the Lands included in the J-G #1-13 Unit.

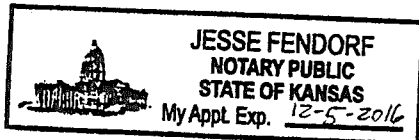
Executed this 31st day of July, 2013.

BEREXCO LLC

Charles B. Spradlin, Jr.
Vice President

STATE OF KANSAS §
§ ss
COUNTY OF SEDGWICK §

This instrument was acknowledged to me on July 31, 2013, by Charles B. Spradlin, Jr., Vice President of BEREXCO LLC.



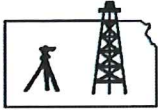
Jesse Fendorf
Notary Public in and for the State of KANSAS
Printed Name: Jesse Fendorf
Commission expires: 12-5-2016

**Exhibit "A": Description of Oil and Gas Leases**

Lease No.: C-204  
Lessor: James R. Fairchild and Barbara J. Fairchild, husband and wife  
Lessee: J. Fred Hambright, Inc.  
Lease Date: January 17, 2012  
Recorded: Book 51, Page 173  
Legal: **INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS**  
Township 22 South, Range 39 West  
Section 13: S $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$

Lease No.: C-10193  
Lessor: Gaylon G. Gillam and W. Ardyth Gillam, Trustees of the Gaylon G. Gillam Living Trust dated July 7, 1999, and W. Ardyth Gillam and Gaylon G. Gillam, Trustees of the W. Ardyth Gillam Living Trust dated July 7, 1999  
Lessee: J. Fred Hambright, Inc.  
Lease Date: July 10, 2008  
Recorded: Book 51, Page 74 and extended as evidenced by Affidavit of Extension recorded in Book 155, Page 109 and extended as evidenced by Extension of Oil and Gas Lease recorded in Book 164, Page 65  
Legal: **INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS**  
Township 27 South, Range 24 West  
Section 13: N $\frac{1}{2}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$

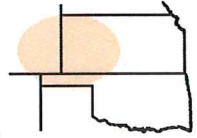




# Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324  
Garden City, Kansas 67846  
Office/Fax: (620) 276-6159  
Cell: (620) 272-1499



**b050312-e**  
PLAT NO.

**10023**  
INVOICE NO.

**Berexco LLC**

OPERATOR

**Hamilton County, KS**  
COUNTY

**13** **22s** **39w**  
Sec. Twp. Rng.

**J-G Unit #1-13**

LEASE NAME

**2521' FSL - 3400' FEL (1885' FWL)**  
LOCATION SPOT

SCALE: 1" = 1000'  
DATE STAKED: May 2<sup>nd</sup>, 2012  
MEASURED BY: Luke R.  
DRAWN BY: Luke R.  
AUTHORIZED BY: Evan M. & Wayne G.



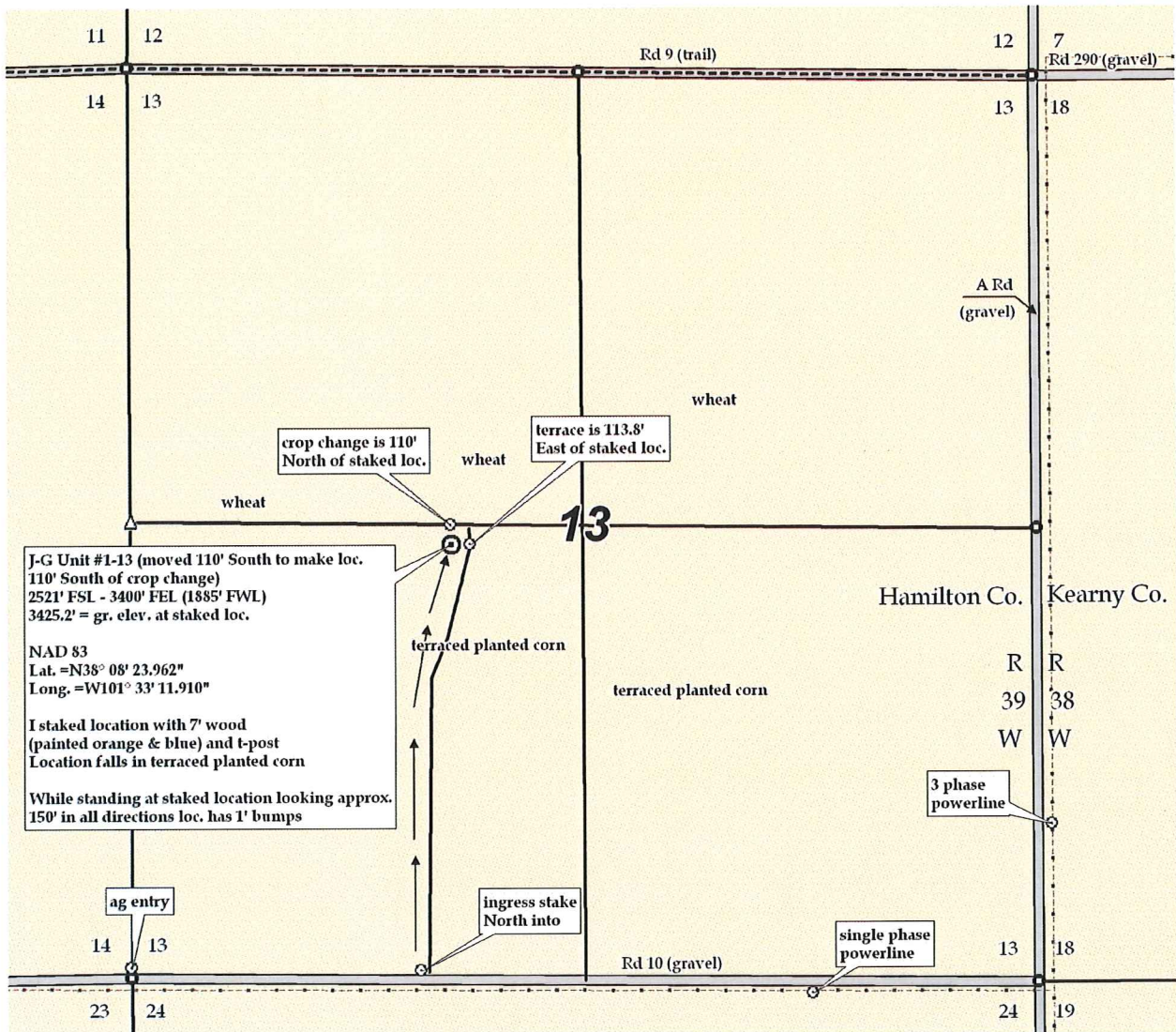
GR. ELEVATION: **3425.2'**

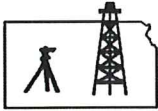
PROSPECT

**Directions:** From approx. 0.75 mile North of Kendall Ks at the intersection of Hwy 50 & A Rd – Now go 13 miles North on A Rd to the SE corner of section 13-22s-39w – Now go 0.6 miles West on Rd 10 to ingress stake North into – Now go approx. 2520' North through terraced planted corn into staked location.

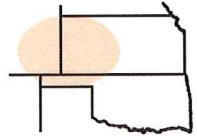
**Final ingress must be verified with land owner or Operator.**

*This drawing does not constitute a monumented survey or a land survey plat.  
This drawing is for construction purposes only.*





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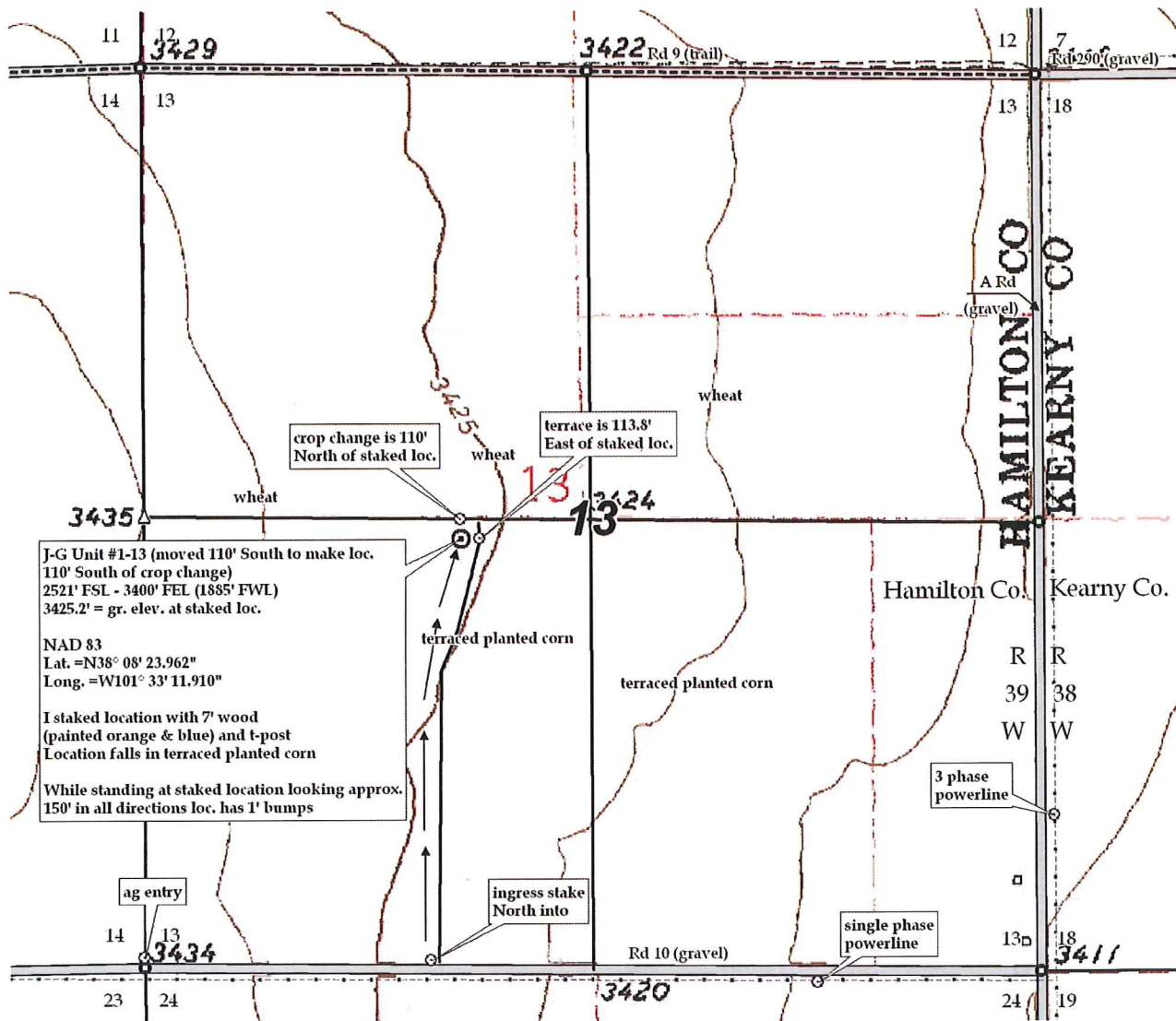
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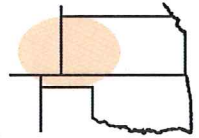




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DRAWN BY: Luke R.  
AUTHORIZED BY: Evan M. & Wayne G.

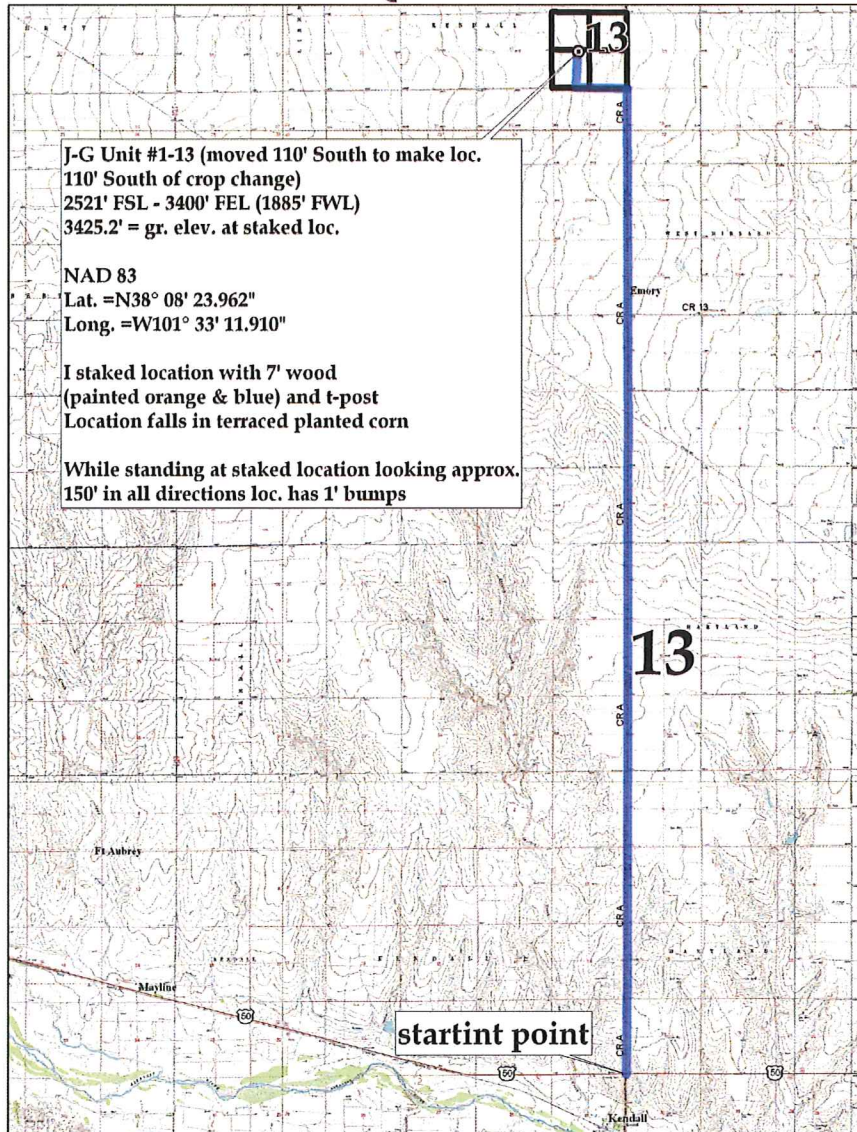


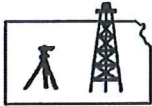
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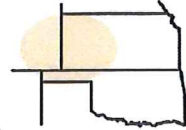
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**13 22s 39w**  
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