

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	1/00"	Spot Description:
	month	day	year	, Sec Twp S. R
OPERATOR: License#				(Q/Q/Q/Q) feet from N / S Line of Section
Name:				feet from E / W Line of Section
Address 1:				Is SECTION: Regular Irregular?
Address 2:				
City:				(Note: Escale well of the Section Flat of February
Contact Person:				County
Phone:				Lease Name: Well #:
CONTRACTOR II				Field Name:
CONTRACTOR: License#				is the difference of Spaces Field.
Name:				Target Formation(s):
Well Drilled For:	Well Class	з: Тур	e Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh F	Rec Infield	4	Mud Rotary	Ground Surface Elevation:feet MSL
Gas Stora		_	Air Rotary	Water well within one-quarter mile:
Dispo	g = 1 - 1 - 1		Cable	Public water supply well within one mile:
Seismic : # 6			]	Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
				Surface Pipe by Alternate: I II
If OWWO: old well	information as fol	lows:		Length of Surface Pipe Planned to be set:
Operator:				
Well Name:				Projected Total Depth:
Original Completion Da				
Original Completion De	116	Original lote	г Берин.	Water Source for Drilling Operations:
Directional, Deviated or Ho	rizontal wellbore?		Yes No	Well Farm Pond Other:
If Yes, true vertical depth: _				
Bottom Hole Location:				DWK Feithit #
KCC DKT #:				(Note: Apply for Fernill Will DWT
				If Yes, proposed zone:
				ii les, proposed zone.
			AF	FIDAVIT
The undersigned hereby	affirms that the d	Irilling, comp	etion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	ving minimum rec	quirements w	ill be met:	
Notify the appropri	ata district office	nrior to some	ding of well:	
2. A copy of the appropri				sh drilling rig:
17 11				t by circulating cement to the top; in all cases surface pipe shall be set
				ne underlying formation.
4. If the well is dry ho	le, an agreement	between the	e operator and the di	strict office on plug length and placement is necessary prior to plugging;
<ol><li>The appropriate dis</li></ol>	strict office will be	e notified bef	ore well is either plug	ged or production casing is cemented in;
				ed from below any usable water to surface within 120 DAYS of spud date.
				133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed	l within 30 days o	of the spud d	ate or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electro	nically			
				Remember to:
For KCC Use ONLY				- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15 -				Act (KSONA-1) with Intent to Drill;
				- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required				- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe red	quired	fee	t per ALT. UI	- File acreage attribution plat according to field proration orders;
Approved by:				
Approved by				<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
, ,				- Notify appropriate district office 45 flours prior to workover of re-entry, - Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expire (This authorization void if d	s:			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_



For KCC Use ONLY	
API # 15	-

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

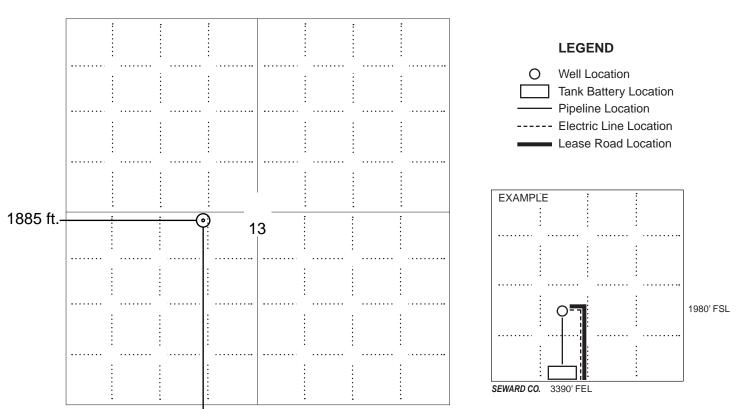
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

## 2521 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

1153890 Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date co  Pit capacity:	Existing nstructed:	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No Artificial Liner?  Yes Yes		No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of wor	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must b	be closed within 365 days of spud date.		
Submitted Electronically					
	KCC	OFFICE USE O			
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No		



1153890

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County: Well #:		
Address 2:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

### **DECLARATION OF POOLED UNIT**

State:

KANSAS

County:

HAMILTON

Operator: Effective Date:

BEREXCO LLC July 31, 2013

Operator, named above, pursuant to the authority granted by the terms of the oil and gas leases (the "Leases") described in Exhibit "A," hereby pools and combines the following lands (the "Lands"), in the county and state named above, that are subject to the Leases, and designates the Lands as a Pooled Unit (the "Unit") for the purposes of drilling for and producing oil and/or gas:

Township 22 South, Range 39 West Section 13: N½NE¼SW¼ and S½SE¼NW¼

The Unit created by this Declaration shall be known as the J-G #1-13 Unit. For the purpose of this Declaration and the designation of the J-G #1-13 Unit, reference is made to the Leases described in Exhibit "A" to this Declaration, insofar as the Leases cover the Lands included in the Unit. Exhibit "A" is made a part of this Declaration for all purposes.

Each of the Leases contains provisions authorizing the original Lessee and Lessee's successors or assigns to pool, combine, or unitize the Lands covered by each of the Leases with other lands and leases for the purpose of creating a unit for the production of oil or gas. This Declaration is executed by Operator and is filed of record in the county where the Lands are located for the purpose of exercising the pooling authority granted to the Lessee in the Leases, and giving notice of the Lands included in the Unit hereby established.

This Declaration shall be, and the Unit created, effective as of the Effective Date stated above and shall be in effect for one-hundred eighty (180) days from the Effective Date and as long thereafter as oil and/or gas is produced from a well or wells located on the lands within the J-G #1-13 Unit, or actual drilling or reworking operations are being conducted on the lands within the J-G #1-13 Unit, with no cessation greater than the time periods provided for in the Leases, or for so long thereafter as the Leases otherwise remain in effect as to the Lands included in the J-G #1-13 Unit.

Executed this 31st day of July, 2013.

BEREXCO LL

Charles B. Spradlin, Jr. Vice President

STATE OF KANSAS

8

COUNTY OF SEDGWICK

ss s

This instrument was acknowledged to me on July 31, 2013, by Charles B. Spradlin, Jr., Vice President of BEREXCO LLC.

JESSE FENDORF
NOTARY PUBLIC
STATE OF KANSAS
My Appl Exp. 12-5-2016

Notary Public in and for the State of KANSAS

Printed Name: Jesse Fendor+

Commission expires:

12-5-2016

## Exhibit "A": Description of Oil and Gas Leases

Lease No.:

C-204

Lessor:

James R. Fairchild and Barbara J. Fairchild, husband and wife

Lessee:

J. Fred Hambright, Inc.

Lease Date:

January 17, 2012 Book 51, Page 173

Recorded: Legal:

INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS

Township 22 South, Range 39 West

Section 13: S½SE¼NW¼

Lease No.:

C-10193

Lessor:

Gaylon G. Gillam and W. Ardyth Gillam, Trustees of the Gaylon G. Gillam Living Trust dated July 7, 1999, and W. Ardyth Gillam and Gaylon G. Gillam, Trustees

of the W. Ardyth Gillam Living Trust dated July 7, 1999

Lessee:

J. Fred Hambright, Inc.

Lease Date:

July 10, 2008

Recorded:

Book 51, Page 74 and extended as evidenced by Affidavit of Extension recorded in Book 155, Page 109 and extended as evidenced by Extension of Oil and Gas

Lease recorded in Book 164, Page 65

Legal:

INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS

Township 27 South, Range 24 West

Section 13:

N1/2NE1/4SW1/4



## Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Office/Fax: (620) 276-6159



**b**050312-e

Garden City, Kansas 67846 Cell: (620) 272-1499

10023 INVOICE NO.

Berexco LLC

Hamilton County, KS

OPERATOR

39w 13 Sec. Twp. Rng.

J-G Unit #1-13 LEASE NAME 3400' FEL (1885' FWL) LOCATION SPOT

PROSPECT

1" =1000 SCALE:. May 2<sup>nd</sup>, 2012 DATE STAKED:. Luke R. MEASURED BY: Luke R. DRAWN BY: \_ Evan M. & Wayne G. AUTHORIZED BY:

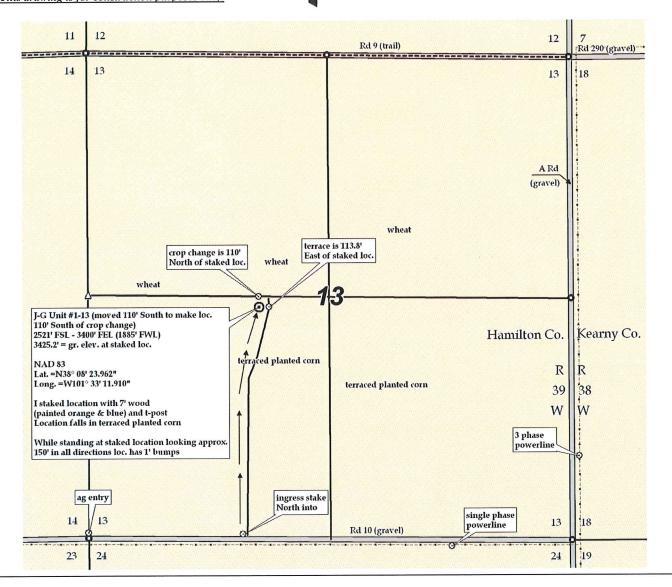
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

3425.2' GR. ELEVATION:

**Directions:** From approx. 0.75 mile North of Kendall Ks at the intersection of Hwy 50 & A Rd - Now go 13 miles North on A Rd to the SE corner of section 13-22s-39w - Now go 0.6 miles West on Rd 10 to ingress stake North into - Now go approx. 2520' North through terraced planted corn into staked location.

Final ingress must be verified with land owner or Operator.





I staked location with 7' wood (painted orange & blue) and t-post Location falls in terraced planted corn

150' in all directions loc. has 1' bumps

ag entry

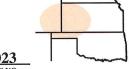
24

While standing at staked location looking approx

# Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846



**b**050312-e

Office/Fax: (620) 276-6159 Cell: (620) 272-1499

<u>10023</u> INVOICE NO.

W

а

13p

3411

3 phase

single phase powerline

powerline

J-G Unit #1-13 Berexco LLC LEASE NAME OPERATOR 2521' FSL - 3400' FEL (1885' FWL) Hamilton County, KS LOCATION SPOT Rng. Twp. PROSPECT 1" =1000' 3425.2' SCALE:. GR. ELEVATION: May 2<sup>nd</sup>, 2012 DATE STAKED: Directions: From approx. 0.75 mile North of Kendall Ks at the Luke R. intersection of Hwy 50 & A Rd - Now go 13 miles North on A Rd to MEASURED BY: the SE corner of section 13-22s-39w - Now go 0.6 miles West on Rd Luke R. DRAWN BY: 10 to ingress stake North into - Now go approx. 2520' North through Evan M. & Wayne G. AUTHORIZED BY: terraced planted corn into staked location. Final ingress must be verified with land owner or Operator. This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only. 3422 Rd 9 (trail) 13 terrace is 113.8' East of staked loc. crop change is 110' North of staked loc. wheat 3435 J-G Unit #1-13 (moved 110' South to make loc. 110' South of crop change) 2521' FSL - 3400' FEL (1885' FWL) Kearny Co. Hamilton Co. 3425.2' = gr. elev. at staked loc.aced planted corn R Lat. =N38° 08' 23.962" Long. =W101° 33' 11.910" terraced planted corn 39

ingress stake North into

Rd 10 (gravel)

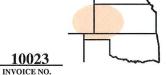
3420



### Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



b050312-e PLAT NO. fice/Fax: (620) 276-6159
Cell: (620) 272-1499

Berexco LLC

OPERATOR

OPERATOR

Hamilton County, KS

13 22s 39w Sec. Twp. Rng. J-G Unit #1-13 LEASE NAME

2521' FSL-3400'FEL (1885' FWL)

LOCATION SPOT

PROSPECT

SCALE: N/A

DATE STAKED: May 2<sup>nd</sup>, 2012

MEASURED BY: Luke R.

DRAWN BY: Luke R.

AUTHORIZED BY: Evan M. & Wayne G.

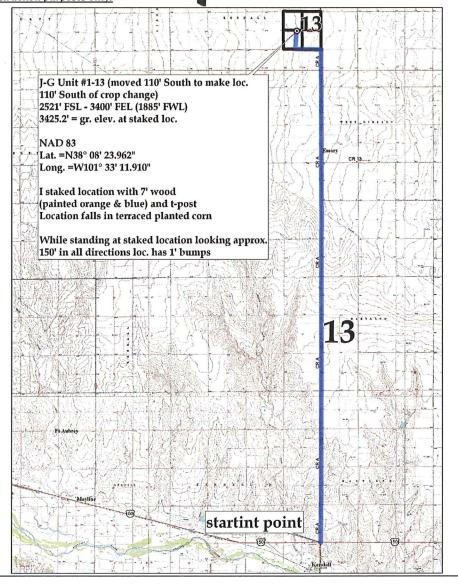
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 3425.2'

**Directions:** From approx. 0.75 mile North of Kendall Ks at the intersection of Hwy 50 & A Rd – Now go 13 miles North on A Rd to the SE corner of section 13-22s-39w – Now go 0.6 miles West on Rd 10 to ingress stake North into – Now go approx. 2520' North through terraced planted corn into staked location.

Final ingress must be verified with land owner or Operator.





# Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



b050312-e

Berexco LLC

Hamilton County, KS

COUNTY

13 39w Rng. Twp.

J-G Unit #1-13

LEASE NAME

2521' FSL - 3400' FEL (1885' FWL)

LOCATION SPOT

PROSPECT

1"=1000 SCALE:. May 2<sup>nd</sup>, 2012 DATE STAKED: Luke R. MEASURED BY: Luke R. DRAWN BY: Evan M. & Wayne G. AUTHORIZED BY:.

This drawing does not constitute a monumented survey or a land survey plat.

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