KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1153967

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31519
Name: Jackson, Leland dba Lone Jack Oil Co.
Address 1: 509 E WALNUT ST
Address 2:
City: BLUE MOUND State: KS Zip: 66010 + 9428
Contact Person: Leland Jackson
Phone: (913) 756-2307
CONTRACTOR: License # 31519
Name: Jackson, Leland dba Lone Jack Oil Co.
Wellsite Geologist: N/A
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [x] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

04/11/2013	04/18/2013	04/19/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30598-00-00
Spot Description:
NE - NW - NW - NW Sec. 22 Twp. 24 S. R. 21 [x] East [ ] West
5083 Feet from [ ] North / [x] South Line of Section
4780 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Allen
Lease Name: South Dawson/Stickney Well #: 5
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1086 Kelly Bushing: 0
Total Depth: 692 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 681
feet depth to: 0 w/ 85 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [ ] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** Deanna Garrison **Date:** 08/05/2013

Side Two

[redacted] 1153967

Operator Name: Jackson, Leland dba Lone Jack Oil Co. Lease Name: South Dawson/Stickney Well #: 5

Sec. 22 Twp. 24 S. R. 21 ☑ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No
Electric Log Run ☐ Yes ☑ No
Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Bartlesville	682	690

CASING RECORD ☐ New ☑ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	18	20	Type II	5	N/A
Long String	5.625	2.875	6.5	681	Type II	85	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DIEBOLT LUMBER AND SUPPLY INC.
2661 Nebraska Road
La Harpe, Kansas 66751
FAX: (620) 496-2226
PHONE: (620) 496-2222

CUST NO:	JOB NO:	PURCHASE ORDER:	REFERENCE:	TERMS:	CLERK:	DATE / TIME:
*5	000			CASH/CHECK/BANKCARD	RS	4/11/13 8:50

TERMINAL: 554

SOLD TO:
**** CASH ****

SHIP TO:
JACKSON

SALESPERSON: RS ROLAND SUTTERBY
TAX: 001 KANSAS TAX

INVOICE: J86244

LINE	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	LOCATION	UNITS	PRICE/ PER	EXTENSION
1	5	5	BG	94PC	94# TYPE I PORTLAND CEMENT	2	5	10.45 /BG	52.25

South Dawson / Stephnet
well #5

** PAID IN FULL ** 56.19

TAXABLE	52.25
NON-TAXABLE	0.00
SUBTOTAL	52.25
TAX AMOUNT	3.94
TOTAL	**56.19**

CHECK PAYMENT 56.19
CK# 5249

TOT WT: 470.00

X
Received By

Lone Jack Oil Company
Blue Mound, KS
1-913-756-2307 1-620-363-0492

Lease Stickney Operator: Lone Jack Oil API # 15-001-30598-00-00
Contractor: Lone Jack Oil Company Date Started: 4/11/13 Date Completed: 4/19/13
Total Depth: 692 feet Well # 5 Hole Size: 5 5/8
Surface Pipe: 20' 6 ¼" Surface Bit: 9 7/8 Sacks of Cement: 5
Depth of Seat Nipple: Rag Packer At:
Length and Size of Casing: 681' - 2 7/8 Sacks of Cement: 85
Legal Description: NE NW NW NW Sec: 22 Twp: 24S Range: 21E County: Allen

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
1	1	Top Soil			
1	2	Clay			
11	13	Clay & Shale			
70	83	Lime			
6	89	Shale			
22	111	Lime			
3	114	Shale			
6	120	Lime			
3	123	Shale			
4	127	Lime			
6	133	Shale			
17	150	Lime			
149	299	Shale			
11	310	Lime			
5	315	Shale			
1	316	Lime			
4	320	Shale			
10	330	Lime			
72	402	Shale			
19	421	Lime			
4	425	Shale			
6	431	Lime			
43	474	Shale			
17	491	Lime			
7	498	Shale			
5	503	Lime			
93	596	Shale			
2	598	Lime			
80	678	Shale			
4	682	Oil Sand (Water in Sand)			
4	686	Oil Sand (Fair Bleed)			
4	690	Oil Sand (Good Bleed)			
2	692	Black Sand & Shale			

PAYLESS CONCRETE PRODUCTS,INC.

P.O. BOX 664
802 N. INDUSTRIAL RD.
IOLA, KS 66749

Voice: 620-365-5588
Fax:

INVOICE

Invoice Number: 33987
Invoice Date: Apr 19, 2013
Page: 1
Duplicate

Bill To:
CASH FOR C.O.D.'S 802 N. INDUSTRIAL RD. IOLA, KS 66749

Ship to:
LONEJACK OIL CO 509 E. WALNUT BLUE MOUND, KS 66010

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	LONEJACK/STICKNEY#5	C.O.D.	
Sales Rep ID	**Shipping Method**	**Ship Date**	**Due Date**
	TRUCK		4/19/13

Quantity	Item	Description	Unit Price	Amount
85.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	5.50	467.50
85.00	MH	MIXING & HAULING	2.50	212.50
1.50	TRUCKING	TRUCKING CHARGE	55.00	82.50

Subtotal	762.50
Sales Tax	57.57
Total Invoice Amount	820.07
Payment/Credit Applied	
TOTAL	**820.07**

Check/Credit Memo No:

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
4/25/2013	1625

Bill To
Lone Jack Oil 509 E Walnut St Blue Mound, KS 66010

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	4/15/13, Well #5, circulated 85 sacks of cement to surface, pumped 175 gallons of water behind cement and shut in.	700.00	700.00T
	Sales Tax	6.30%	44.10
		Total	**$744.10**