



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1154079
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SUNFLOWER WELL SERVICE, INC.
P.O. BOX 341
CANTON, KS 67428-0341
PH. (620) 628-4723
FAX (620) 628-7911

INVOICE

TO: Wilton Petroleum, Inc.
 P O Box 352
 Canton, KS 67428

INVOICE	INVOICE NUMBER	LEASE NAME
05-15-13	1924	Burnett #5

DATE	DESCRIPTION	UNIT PRICE	TOT INV
05/01/13	MOVED TO LOCATION: Rigged up, Pulled and singled out rods, Pulled tubing, Ran bailer, Found T.D. at 2350', Shut down.		
	Rig & Crew 8 hrs	\$200 per hr	\$1,600.00
05/02/13	Got shut down for plug ordered.		N/C
05/06/13	Dumped 100 gal. of sand, Dug surface head out, Had to cut head off Of surface, Ran 1" tubing down surface, Found c/m at 110', Ran bailer, Found sand at 2260', Dumped 4 sacks c/m on top of sand with bailer, Ran tubing down casing to 500', Broke circulation, Circulated c/m to Surface, Pulled 2" tubing, Circulated c/m 1" from surface, Pulled 1" Tubing, Topped off, Washed up, Rigged down.		
	Rig & Crew 10 hrs	\$200 per hr	\$2,000.00
	Power tongs		\$ 50.00
	Overnight stay for crew		300.00
	Sand and c/m to plug bottom		128.00
	Cutting tool to cut surface head		50.00
	Backhoe to dig and close pit; Dig surface head out		150.00

THANK YOU FOR YOUR BUSINESS!!!!

SubTotal	\$4,278.00
Sales Tax 8.3%	355.07
TOTAL	\$4,633.07

TERMS; NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM
DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

SUNFLOWER WELL SERVICE, INC.

1924

COMPLETION-WORKOVER-ROD & TUBING SERVICE
408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company Wilton Petroleum
 Lease Burnett Well #5
 Unit 3 Oper. B.D Prod. well New well Inj. well

DATE	WORK DONE	HRS.	AMOUNT
5-1-13	Moved to location Rigged up. Pulled 1 single rod's out. pulled tubing. Ran bailer found T.O W 2350. Shut down.		
	Rig + crew	8	1600.00
5-2-13	Got shut down for plug ordered	N/C	
5-6-13	Dump 100 gal's of sand. Dug surface head out. Had to cut head off of surface. Ran 1" tubing down surface found c/m @ 110'. Ran bailer found sand @ 2260'. Dump 4 slk of c/m on top of sand with dump bailer. Ran tubing down casing to 500'. Broke circulation. circulated c/m to surface. Pull 2" Tubing. circulated c/m on 1" to surface. pulled 1" tubing. Top off. wash up.	10	2000.00
	EXTRA EQUIPMENT & SUPPLIES		
	Rigged down, Rig + crew		
	Power tongs 50.00		50.00
	Kero. & Paint		
	Swab Cups		628.00
	Other: crew to stay over night 300.00		
	Sand + c/m to plug bottom 1280.00		
	cut tool to cut surface head 50.00		
	Back hoe to dig pit surface head out + close 150.00		
	SUB TOTAL		4,278.00
	TAX		355.07
	TOTAL		4,633.07

WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3'	
	7/8			2 1/2	
	3/4			2	
	5/8			subs	
	subs			subs	
	subs			barrell	
	pump			an	
				perf.	
				ma	



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 258608

Invoice Date: 05/08/2013 Terms:

Page 1

WILTON PETROLEUM, INC
P.O. BOX 391
CANTON KS 67428
() -

BURNETT #5
38630
28-33-8E
05-06-13
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	98.00	13.1800	1291.64
1118B	PREMIUM GEL / BENTONITE	400.00	.2200	88.00
1102	CALCIUM CHLORIDE (50#)	160.00	.7800	124.80

Description	Hours	Unit Price	Total
467 P & A OLD WELL	1.00	730.00	730.00
467 EQUIPMENT MILEAGE (ONE WAY)	68.00	4.20	285.60
502 TON MILEAGE DELIVERY	340.00	1.41	479.40

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Parts: 1504.44 Freight: .00 Tax: 102.30 AR 3101.74
Labor: .00 Misc: .00 Total: 3101.74
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-8676

ENTERED

TICKET NUMBER 38630
LOCATION 180
FOREMAN Larry

FIELD TICKET & TREATMENT REPORT

CEMENT API-15-035-23261-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-6-13	9133	Burgett #5	28	33	86	Chanute
CUSTOMER <u>Withrow Petro Inc</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 391</u>			DRIVER			
CITY <u>Chanute</u>			TRUCK #			
STATE <u>Ks</u>			DRIVER			
ZIP CODE <u>67428</u>			TRUCK #			
			DRIVER			

JOB TYPE Plug B HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 2350 DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT 13.0 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT 1 hour DISPLACEMENT PSI _____ MIX PSI _____ RATE 3 1/2 bbl/s

REMARKS: 1" Run in 150 ft on Annulus - Used 48 sks 60/40 + 4 1/2 gal GEL + 2% CACNL
2 3/8 tubing Run in 400 ft Annulus of 4 1/2. Used 45 sks - Pulled tubing
Topped off with 5 sks.
Everything Standing Full.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 A	1	PUMP CHARGE	730.00	730.00
5406	68	MILEAGE	4.20	285.60
1131	98	sks 60/40 for mix	13.18	1291.64
1118 B	400	lbs GEL	.22	88.00
1102	160	lbs CACNL	.78	124.80
5407 A	68	Bulk Material & Stacks X	1.41	479.40
Subtotal				2999.44
			SALES TAX ESTIMATED	100.30
			TOTAL	3101.74

Rev'n 3737 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form