



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1154083



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | American Warrior, Inc. |
| Well Name | Ryersee 1-36 |
| Doc ID | 1154083 |

Tops

| Name | Top | Datum |
|------------------|------|-------|
| Anhydrite | 1368 | 782 |
| Heebner | 3610 | -1460 |
| Lansing | 3654 | -1504 |
| Base Kansas City | 3669 | -1819 |
| Pawnee | 4066 | -1916 |
| Ft. Scott | 4116 | -1966 |
| Cherokee | 4131 | -1981 |
| Mississippian | 4208 | -2058 |
| TD | 4217 | -2067 |



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City, KS 67646

ATTN: Jason Alm

Ryersee #1-36

36 18s 21w Ness,KS

Start Date: 2013.04.22 @ 14:00:00

End Date: 2013.04.22 @ 20:37:00

Job Ticket #: 53611 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.26 @ 14:50:51



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City, KS 67646
ATTN: Jason Alm

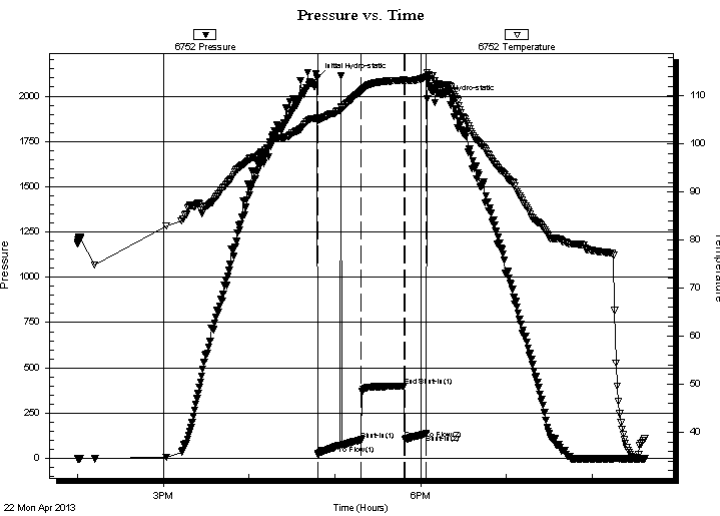
36 18s 21w Ness, KS
Ryersee #1-36
Job Ticket: 53611 **DST#: 1**
Test Start: 2013.04.22 @ 14:00:00

GENERAL INFORMATION:

Formation: **Cherokee Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:48:00
Time Test Ended: 20:37:00
Interval: **4130.00 ft (KB) To 4170.00 ft (KB) (TVD)**
Total Depth: 4170.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Jim Svaty
Unit No: 41
Reference Elevations: 2150.00 ft (KB)
2142.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6752 Inside
Press @ Run Depth: 102.89 psig @ 4135.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.04.22 End Date: 2013.04.22 Last Calib.: 2013.04.22
Start Time: 14:00:01 End Time: 20:36:50 Time On Btm: 2013.04.22 @ 16:47:50
Time Off Btm: 2013.04.22 @ 18:04:20

TEST COMMENT: 30-IFP- Weak Intermittent Surging Blow Flushed Good Surge Same Blow
30-ISIP- No Blow
15-FFP Weak Intermittent Surging Blow
Pulled



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2104.73 | 105.36 | Initial Hydro-static |
| 1 | 20.63 | 104.77 | Open To Flow (1) |
| 31 | 102.89 | 110.94 | Shut-In(1) |
| 61 | 398.07 | 113.24 | End Shut-In(1) |
| 62 | 106.17 | 113.17 | Open To Flow (2) |
| 77 | 135.36 | 113.92 | Shut-In(2) |
| 77 | 1982.81 | 114.86 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------------------------|--------------|
| 124.00 | MCW 25% <i>m</i> 75% <i>w</i> | 1.47 |
| 62.00 | WCM 30% <i>w</i> 70% <i>m</i> | 0.87 |
| 67.00 | Oil Speck Mud 100% | 0.94 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

36 18s 21w Ness, KS

PO Box 399
Garden City, KS 67646

Ryersee #1-36

Job Ticket: 53611

DST#: 1

ATTN: Jason Alm

Test Start: 2013.04.22 @ 14:00:00

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4090.00 ft | Diameter: 3.80 inches | Volume: 57.37 bbl | Tool Weight: 2500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.75 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 30.00 ft | Diameter: 2.25 inches | Volume: 0.15 bbl | Weight to Pull Loose: 62000.00 lb |
| | | | <u>Total Volume: 57.52 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 17.00 ft | | | String Weight: Initial 61000.00 lb |
| Depth to Top Packer: | 4130.00 ft | | | Final 61000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 40.00 ft | | | |
| Tool Length: | 67.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|----------------|
|------------------|-------------|------------|----------|------------|----------------|

| | | | | | |
|-----------------|-------|------|---------|---------|-------------------------------|
| Shut In Tool | 5.00 | | | 4108.00 | |
| Hydraulic tool | 5.00 | | | 4113.00 | |
| Jars | 5.00 | | | 4118.00 | |
| Safety Joint | 2.00 | | | 4120.00 | |
| Packer | 5.00 | | | 4125.00 | 27.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 4130.00 | |
| Stubb | 1.00 | | | 4131.00 | |
| Perforations | 3.00 | | | 4134.00 | |
| Change Over Sub | 1.00 | | | 4135.00 | |
| Recorder | 0.00 | 6752 | Inside | 4135.00 | |
| Recorder | 0.00 | 8322 | Outside | 4135.00 | |
| Blank Spacing | 31.00 | | | 4166.00 | |
| Change Over Sub | 1.00 | | | 4167.00 | |
| Bullnose | 3.00 | | | 4170.00 | 40.00 Bottom Packers & Anchor |

Total Tool Length: 67.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

36 18s 21w Ness, KS

PO Box 399
Garden City, KS 67646

Ryersee #1-36

Job Ticket: 53611

DST#: 1

ATTN: Jason Alm

Test Start: 2013.04.22 @ 14:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbbl |
|--------------|-------------------------------|----------------|
| 124.00 | MCW 25% <i>m</i> 75% <i>w</i> | 1.466 |
| 62.00 | WCM 30% <i>w</i> 70% <i>m</i> | 0.870 |
| 67.00 | Oil Speck Mud 100% | 0.940 |

Total Length: 253.00 ft Total Volume: 3.276 bbl

Num Fluid Samples: 0

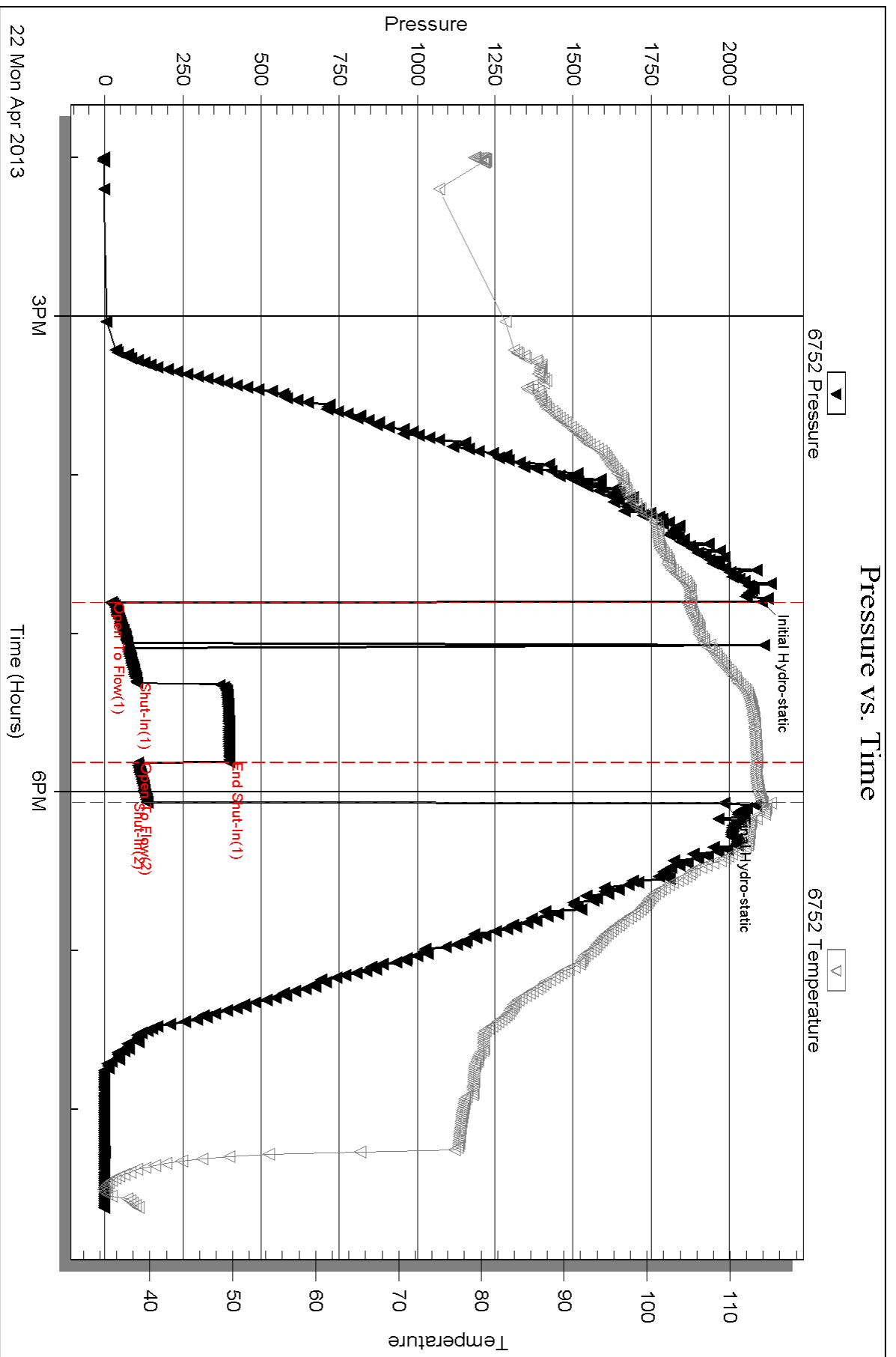
Num Gas Bombs: 0

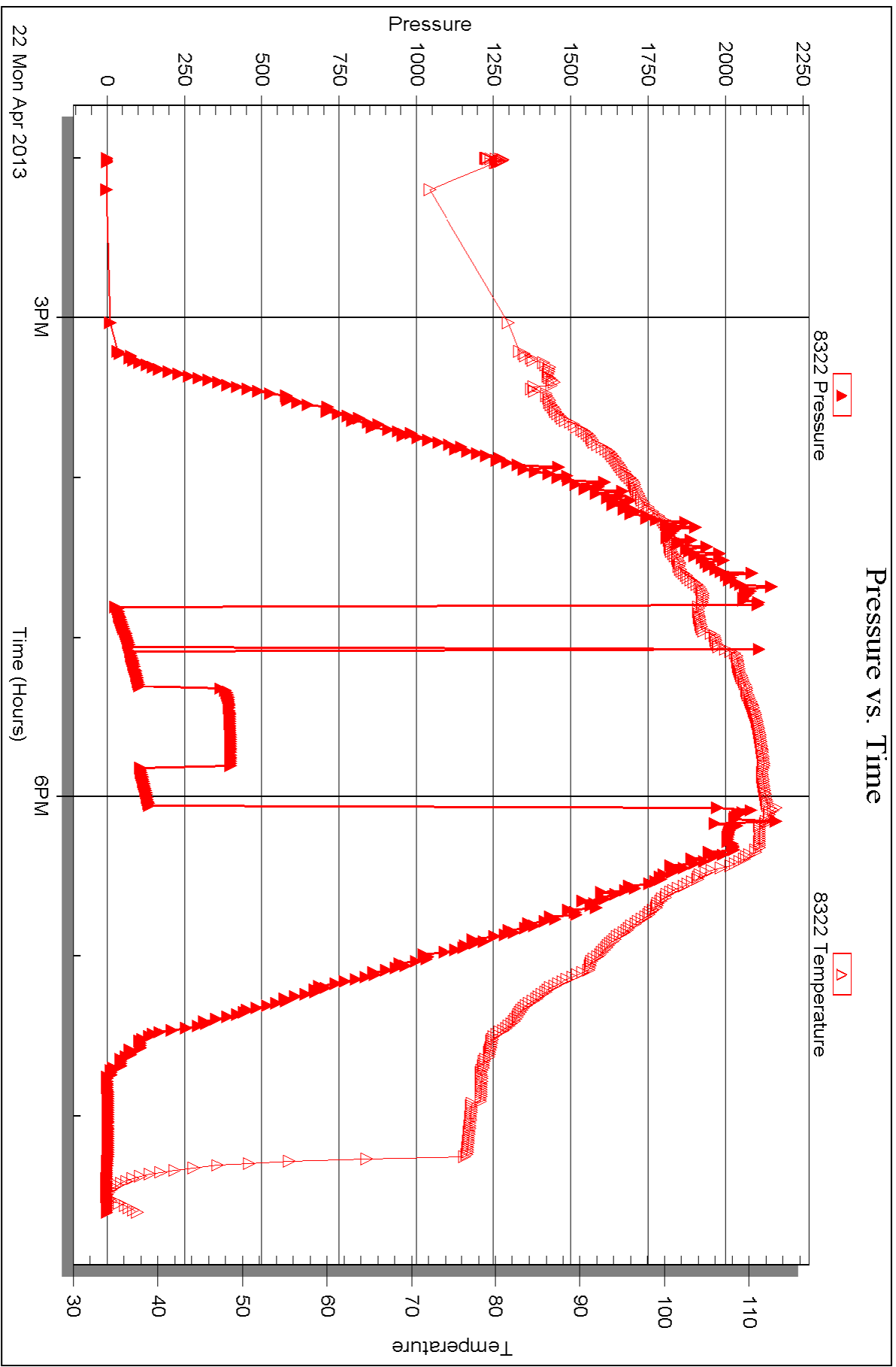
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .380 @ 43







DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City, KS 67646

ATTN: Jason Alm

Ryersee #1-36

36 18s 21w Ness,KS

Start Date: 2013.04.23 @ 05:00:00

End Date: 2013.04.23 @ 12:18:00

Job Ticket #: 53612 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.26 @ 14:50:03



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.
PO Box 399
Garden City, KS 67646
ATTN: Jason Alm

36 18s 21w Ness, KS
Ryersee #1-36
Job Ticket: 53612 **DST#: 2**
Test Start: 2013.04.23 @ 05:00:00

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4183.00 ft | Diameter: 3.80 inches | Volume: 58.68 bbl | Tool Weight: 2500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.75 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 30.00 ft | Diameter: 2.25 inches | Volume: 0.15 bbl | Weight to Pull Loose: 68000.00 lb |
| | | | <u>Total Volume: 58.83 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 29.00 ft | | | String Weight: Initial 62000.00 lb |
| Depth to Top Packer: | 4211.00 ft | | | Final 65000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 7.00 ft | | | |
| Tool Length: | 34.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|

| | | | | | |
|----------------|------|------|---------|---------|-----------------------------------|
| Shut In Tool | 5.00 | | | 4189.00 | |
| Hydraulic tool | 5.00 | | | 4194.00 | |
| Jars | 5.00 | | | 4199.00 | |
| Safety Joint | 2.00 | | | 4201.00 | |
| Packer | 5.00 | | | 4206.00 | 27.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 4211.00 | |
| Stubb | 1.00 | | | 4212.00 | |
| Recorder | 0.00 | 6752 | Inside | 4212.00 | |
| Recorder | 0.00 | 8322 | Outside | 4212.00 | |
| Perforations | 3.00 | | | 4215.00 | |
| Bullnose | 3.00 | | | 4218.00 | 7.00 Bottom Packers & Anchor |

Total Tool Length: 34.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

36 18s 21w Ness, KS

PO Box 399
Garden City, KS 67646

Ryersee #1-36

Job Ticket: 53612

DST#: 2

ATTN: Jason Alm

Test Start: 2013.04.23 @ 05:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

41000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbbl |
|--------------|--|----------------|
| 315.00 | MCW 2% <i>m</i> 98% <i>w</i> | 4.145 |
| 126.00 | OMCW 2% <i>o</i> 3% <i>m</i> 95% <i>w</i> | 1.767 |
| 63.00 | GMOCW 5% <i>g</i> 10% <i>m</i> 15% <i>o</i> 70% <i>w</i> | 0.884 |
| 25.00 | GOMCW 5% <i>o</i> 10% <i>g</i> 30% <i>m</i> 55% <i>w</i> | 0.351 |
| 25.00 | CO 100% | 0.351 |

Total Length: 554.00 ft

Total Volume: 7.498 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

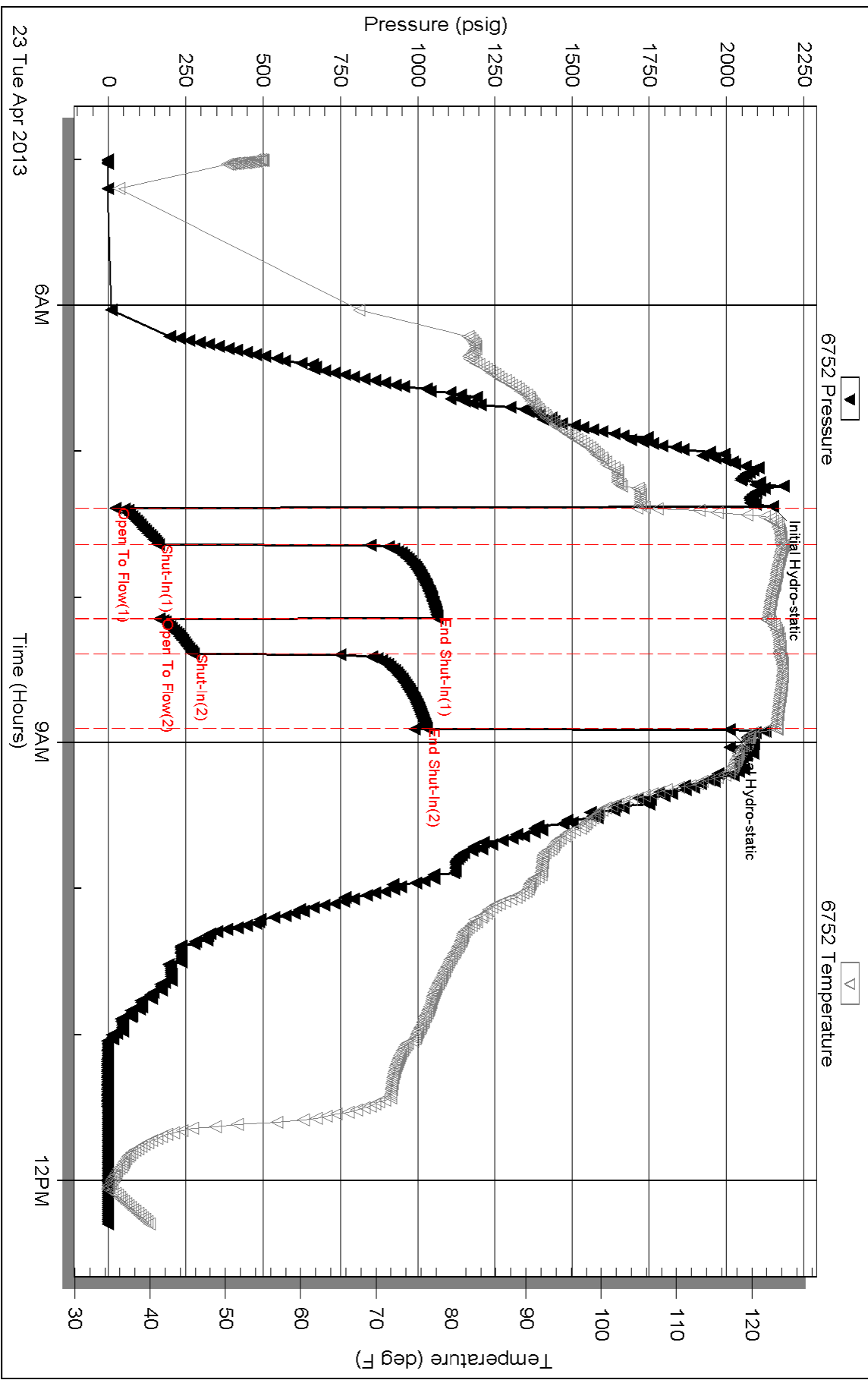
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .370 @ 33

Pressure vs. Time

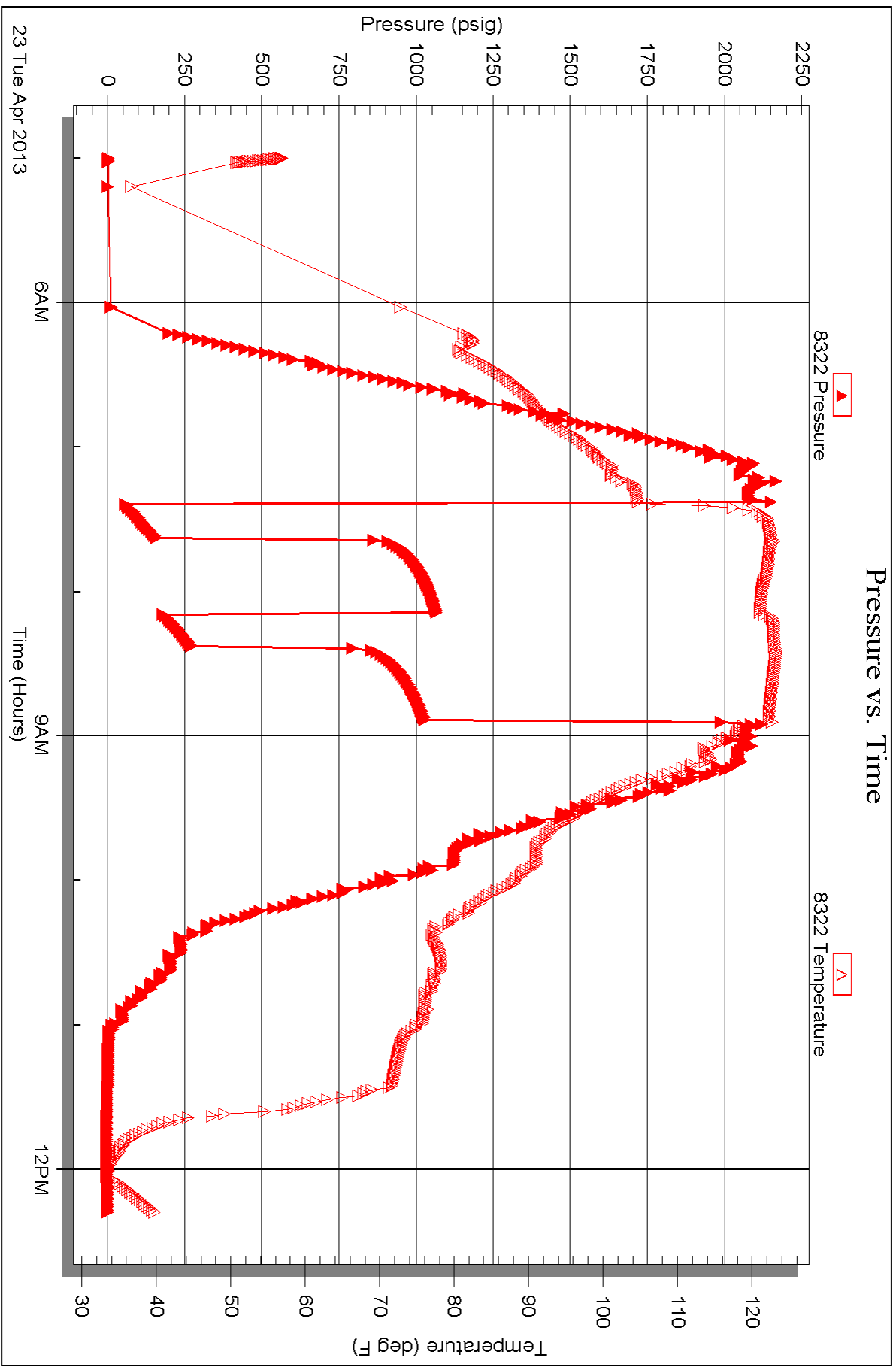


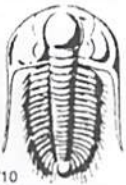
Serial #: 8322

Outside American Warrior Inc.

Ryersee #1-36

DST Test Number: 2





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53611

Well Name & No. Ry ersee # 1-36 Test No. 1 Date 4-22-13
 Company American Warrior, Inc. Elevation 2150 KB 2142 GL
 Address 3118 Cummings Rd Box 399 Garden City KS, 67846
 Co. Rep / Geo. Jason Alm Rig Discovery #3
 Location: Sec. 36 Twp. 18^s Rge. 21^w Co. Ness State KS.

Interval Tested 4130 - 4170 Zone Tested Cherokee
 Anchor Length 40 Drill Pipe Run 4090 Mud Wt. 9.5
 Top Packer Depth 4125 Drill Collars Run 30 Vis 60
 Bottom Packer Depth 4130 Wt. Pipe Run 0 WL 6.4
 Total Depth 4170 Chlorides 4800 ppm System LCM 1

Blow Description IFP-Weak intermittent Surging Blow Flushed Good Surge same Blow
ISIP- No Blow
FFP-Weak Intermittent Blow - Pulled
FSIP-

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|-----------------------|------|-----------|------------|------|
| <u>124</u> | <u>MCW</u> | | <u>75</u> | <u>25</u> | |
| <u>62</u> | <u>WCM</u> | | <u>30</u> | <u>70</u> | |
| <u>67</u> | <u>Oil speck mud.</u> | | | <u>100</u> | |
| | | | | | |
| | | | | | |

Rec Total 253 BHT 114 Gravity _____ API RW 380 @ 43 ° F Chlorides 28000 ppm

(A) Initial Hydrostatic 2104 Test 1250 T-On Location 11:27
 (B) First Initial Flow 20 Jars 250 T-Started 14:00
 (C) First Final Flow 102 Safety Joint 75 T-Open 16:50
 (D) Initial Shut-In 398 Circ Sub _____ T-Pulled 18:05
 (E) Second Initial Flow 106 Hourly Standby _____ T-Out 20:37
 (F) Second Final Flow 135 Mileage 96 RT 148.80
 (G) Final Shut-In 1982 Sampler _____
 (H) Final Hydrostatic _____ Straddle _____

Initial Open 30 Shale Packer _____
 Initial Shut-In 30 Shale Packer _____
 Final Flow 15 Extra Packer _____
 Final Shut-In — Extra Recorder _____
 Sub Total 1723.80 Day Standby _____
 Accessibility _____
 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53612

Well Name & No. Ryersee #1-36 Test No. 2 Date 4-23-13
 Company American Warrior, Inc. Elevation 2150 KB 2142 GL
 Address 3118 Cummings Rd Box 399 Garden City KS, 67846
 Co. Rep / Geo. JASON ALLEN Rig Discovery #3
 Location: Sec. 36 Twp. 18^s Rge. 21^w Co. Ness State KS

Interval Tested 4211-4218 Zone Tested MISSISSIPPIAN
 Anchor Length 7 Drill Pipe Run 4183 Mud Wt. 9.5
 Top Packer Depth 4206 Drill Collars Run 30 Vis 50
 Bottom Packer Depth 4211 Wt. Pipe Run 0 WL 7.2
 Total Depth 4218 Chlorides 7400 ppm System LCM 1

Blow Description IFP - BOB in 1min?
ISIP - Surface Blow
FFP - BOB in 5 1/2 min
FSIP - Surface Blow

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|--------------|------------|-----------|-----------|-----------|
| <u>315</u> | <u>MCW</u> | | <u>98</u> | <u>2</u> | |
| <u>126</u> | <u>0MCW</u> | <u>2</u> | <u>95</u> | <u>3</u> | |
| <u>63</u> | <u>ΔMOCW</u> | <u>5</u> | <u>15</u> | <u>70</u> | <u>10</u> |
| <u>25</u> | <u>Δ0MCW</u> | <u>10</u> | <u>5</u> | <u>55</u> | <u>30</u> |
| <u>25</u> | <u>CO</u> | <u>100</u> | | | |

Rec Total 555 BHT 123 Gravity 40 API RW 370 @ 33 ° F Chlorides 41000 ppm
 (A) Initial Hydrostatic 2149 Test 1250 T-On Location 04:55
 (B) First Initial Flow 23 Jars 250 T-Started 05:00
 (C) First Final Flow 163 Safety Joint 75 T-Open 07:24
 (D) Initial Shut-In 1063 Circ Sub _____ T-Pulled 8:54
 (E) Second Initial Flow 164 Hourly Standby _____ T-Out 12:18
 (F) Second Final Flow 274 Mileage 96 RT 148.80 Comments _____
 (G) Final Shut-In 1027 Sampler _____
 (H) Final Hydrostatic 2008 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1723.80
 Accessibility _____ MP/DST Disc't _____

Initial Open 15
 Initial Shut-In 30
 Final Flow 15
 Final Shut-In 30

Sub Total 1723.80

Approved By _____

Our Representative [Signature]

Geological Report

American Warrior, Inc.

Ryersee #1-36

2560' FSL & 335' FWL

Sec. 36 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Ryersee #1-36
2560' FSL & 335' FWL
Sec. 36 T18s R21w
Ness County, Kansas
API # 15-135-25407-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason T Alm

Spud Date: April 17, 2013

Completion Date: April 24, 2013

Elevation: 2142' Ground Level
2150' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 4 ½ mi. South thru
cattle guard 1 ¼ mi. East into location.

Casing: 221' 8 5/8" surface casing
4216' 5 1/2" production casing

Samples: 10' wet and dry, 3800' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Dan Schmidt"
CNL/CDL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Jim Svaty"

Problems: None

Remarks: None

Formation Tops

| Formation | American Warrior, Inc. Ryersee #1-36 Sec. 36 T18s R21w 2560' FSL & 335' FWL |
|------------------|--|
| Anhydrite | 1368', +782 |
| Base | 1400', +750 |
| Heebner | 3610', -1460 |
| Lansing | 3654', -1504 |
| BKc | 3969', -1819 |
| Pawnee | 4066', -1916 |
| Fort Scott | 4116', -1966 |
| Cherokee | 4131', -1981 |
| Mississippian | 4208', -2058 |
| RTD | 4218', -2068 |
| LTD | 4217', -2067 |

Sample Zone Descriptions

- Cherokee "A" Sand (4149', -1999): Covered in DST #1**
 SS – Quartz, slight frosted, fine grained, well sorted, sub-rounded, fair to well cemented with poor inter-granular porosity, light to fair oil stain and saturation in cluster, slight show of free oil when broken, no odor, very dull yellow fluorescents.
- Cherokee "B" Sand (4158', -2008): Covered in DST #1**
 SS – Quartz, clear, fine to medium grained, fairly sorted, sub-rounded, fair to well cemented with poor inter-granular porosity, very light to light oil stain in cluster, slight show of free oil when broken, no odor, no fluorescents.
- Mississippian Osage (4209', -2059'): Covered in DST #2**
 Δ – Dolo – Fine sucrosic crystalline with poor scattered inter-crystalline and vuggy porosity, very heavy slightly triptolic chert, partially weathered with good vuggy porosity, light to fair oil stain, slight show of free oil on cup, strong odor, bright yellow cut fluorescents.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Jim Svaty"

DST #1

Cherokee "A" Sand

Interval (4130' - 4170') Anchor Length 40'

| | | |
|-----|----------------|-----------|
| IHP | - 2104 # | |
| IFP | - 30" - W.S.B. | 20-103 # |
| ISI | - 30" - Dead | 398 # |
| FFP | - 15" - W.S.B. | 106-135 # |
| FHP | - 1982 # | |
| BHT | - 114°F | |

| | | |
|-----------|----------|-----------|
| Recovery: | 67' OSM | |
| | 62' WCM | 30% Water |
| | 124' MCW | 75% Water |

DST #2

Mississippian Osage

Interval (4211' - 4218') Anchor Length 7'

| | | |
|-----|---------------------------|-----------|
| IHP | - 2150 # | |
| IFP | - 15" - B.O.B. 6 min. | 23-167 # |
| ISI | - 30" - W.S.B. | 1063 # |
| FFP | - 15" - B.O.B. 5 1/2 min. | 164-274 # |
| FSI | - 30" - W.S.B. | 1027 # |
| FHP | - 2008 # | |
| BHT | - 123°F | |

| | | |
|-----------|-----------|--------------------|
| Recovery: | 25' GCO | |
| | 25' GOMCW | 15% Oil, 55% Water |
| | 63' OMCW | 15% Oil, 70% Water |
| | 126' OMCW | 2% Oil, 95% Water |
| | 315' MCW | |

Structural Comparison

| | American Warrior, Inc. Ryersee #1-36 Sec. 36 T18s R21w 2560' FSL & 335' FWL | Thunderbird Drilling, Inc. Ryersee A #1 Sec. 36 T18s R21w SW SW NW | | American Warrior, Inc. Ryersee #2-35 Sec. 35 T18s R21w 2310' FSL & 400' FEL | |
|------------------|--|---|-------------|--|--------------|
| Formation | | | | | |
| Anhydrite | 1368', +782 | 1353', +786 | (-4) | 1317', +800 | (-18) |
| Base | 1400', +750 | 1386', +753 | (-3) | NA | NA |
| Heebner | 3610', -1460 | 3596', -1457 | (-3) | 3562', -1445 | (-15) |
| Lansing | 3654', -1504 | 3641', -1502 | (-2) | 3606', -1489 | (-15) |
| BKc | 3969', -1819 | 3954', -1815 | (-4) | NA | NA |
| Pawnee | 4066', -1916 | 4053', -1914 | (-2) | NA | NA |
| Fort Scott | 4116', -1966 | 4106', -1967 | (+1) | 4072', -1955 | (-11) |
| Cherokee | 4131', -1981 | 4118', -1979 | (-2) | NA | NA |
| Mississippian | 4208', -2058 | 4196', -2057 | (-1) | NA | NA |

Summary

The location for the Ryersee #1-36 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5½ inch production casing to further evaluate the Ryersee #1-36 well.

Recommended Perforations

Primary:

| | | |
|----------------------------|------------------------|---------------|
| Mississippian Osage | (4208' – 4212') | DST #2 |
|----------------------------|------------------------|---------------|

Before Abandonment:

| | | |
|--------------------------|------------------------|---------------|
| Cherokee "A" Sand | (4149' – 4153') | DST #1 |
|--------------------------|------------------------|---------------|

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



Services, Inc.

CHARGE TO
ADDRESS
CITY STATE ZIP CODE

TICKET
NO 24664

PAGE 1 OF

SERVICE LOCATIONS
1. Missouri WEL/PROJECT NO. RYRSTC 136 LEASE
2. DISCOVERY DRINK #3 CONTRACTOR NESS COUNTY/PARISH NESS STATE KS CITY BAZINE, KS DATE 17 APR 13 OWNER
3. WELL TYPE DEV WELL CATEGORY DEVELOPMENT RIG NAME/NO. GENUIT 8 5/8 SHIPPED VIA DELIVERED TO ORDER NO.
4. WELL PERMIT NO. SEE STATE WELL LOCATION
INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT | |
|--|----------------------------------|------------|------|----|--|------|--|-------|------------|------------|------------|------|
| | | LOC | ACCT | DF | | | | | | | | |
| 595 | | | | | MILEAGE #115 | 22 | MIL | | | 6.10 | 1342.00 | |
| 5165 | | | | | PUMP CHARGE | 1 | JOB | | | 1000.00 | 1000.00 | |
| 279 | | | | | CEL | 3 | SK | | | 25.00 | 75.00 | |
| 278 | | | | | CALCIUM CHLORIDE. | 4 | SK | | | 41.00 | 164.00 | |
| 290 | | | | | ID-AIR | 1 | 1/2 GAL | | | 35.00 | 35.00 | |
| 325 | | | | | STANDARD CEMENT | 150 | SK | | | 13.00 | 2025.00 | |
| 581 | | | | | CEMENT SERVICE CHARGE | 150 | SK | | | 2.00 | 300.00 | |
| 582 | | | | | MINIMUM DRAVAGE | 149 | 20 LBS | | | 25.00 | 3725.00 | |
| LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. | | | | | SURVEY | | OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | 3982 |
| MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS | | | | | OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | TAX | | |
| DATE SIGNED <u>17 APR 13</u> TIME SIGNED <u>2230</u> <input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M. | | | | | WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | | TOTAL | 59 | |
| DATE SIGNED <u>17 APR 13</u> TIME SIGNED <u>2230</u> <input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M. | | | | | ARE YOU SATISFIED WITH OUR SERVICE? | | <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | | |

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 17 APR 13 PAGE NO.

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE RYERSEE 1-36 JOB TYPE CEMENT 8 5/8 TICKET NO. 24664

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 0800 | | | | | | | ON LOCATION |
| | 2100 | | | | | | | START PIPE 8 5/8 - 23" RTD # 221 SELF 200 |
| | 2130 | | | | | | | CIRCULATE |
| | 2145 | 41 | 36 | | ✓ | | 150 | MIX 150 LB. STANDARD 2% CIL - 3% LAC |
| | | 41 | 13 | | ✓ | | | DISPLACE CEMENT CIRCULATED CEMENT TO SURFACE |
| | 2155 | | | | ✓ | | 200 | SHUT WELL IN |
| | 2200 | | | | | | | WASH TRUCK |
| | 2230 | | | | | | | JOB COMPLETE |
| | | | | | | | | THANKS # 115 |
| | | | | | | | | JASON JEFF ISAAC |



Services, Inc.

CHARGE TO: American Warrior
ADDRESS
CITY, STATE, ZIP CODE

TICKET No 24267

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Adv. C. J. KS
WELL/PROJECT NO. 1-36
LEASE: R. Jensen
COUNTY/PARISH: Ness
STATE: KS
CITY: BAZAR
DATE: 23 APR 13
OWNER: [blank]
ORDER NO.: [blank]

TICKET TYPE: SERVICE SALES
CONTRACTOR: [blank]
RIG NAME/NO.: 3
WELL TYPE: Oil
WELL CATEGORY: Discovery
JOB PURPOSE: Development
WELL PERMIT NO.: [blank]

WELL LOCATION: 36-18-22

INVOICE INSTRUCTIONS: Development cement log string

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | LOC | ACCT | DE | DESCRIPTION | MILEAGE | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT | ACCOUNTING | | |
|-----------------|----------------------------------|-----|------|----|-----------------------------------|---------|------|----|------|----|------------|---------|------------|------|--|
| | | | | | | | | | | | | | LOC | ACCT | |
| 575 | | | | | TRK 114 | | 20 | 00 | | | | 6.00 | 120.00 | | |
| 578 | | | | | PUMP CHANGE | | 1 | 09 | | | 1500.00 | 1500.00 | | | |
| 402 | | | | | CONCRETE | | 5 | in | | ea | 70.00 | 350.00 | | | |
| 403 | | | | | Cement Basket | | 2 | in | | ea | 250.00 | 500.00 | | | |
| 404 | | | | | Pest Collar | | 1 | ea | | ea | 2400.00 | 2400.00 | | | |
| 406 | | | | | Latch drum plug & bellows | | 1 | ea | | ea | 250.00 | 250.00 | | | |
| 407 | | | | | Insert float sleeve / add to fill | | 1 | ea | | ea | 350.00 | 350.00 | | | |
| 419 | | | | | Rotating head rental | | 1 | ea | | ea | 200.00 | 200.00 | | | |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: [blank] TIME SIGNED: [blank]

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY: CUSTOMER DID NOT WISH TO RESPOND

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

PAGE TOTAL: 5670.00
TAX: 5339.25
TOTAL: 11009.25

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [blank] APPROVAL: [blank]

Thank You!



Swifton, Tex

PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 24267

CUSTOMER American Warrior

WELL Personel 1-36

DATE 23 APR 13 PAGE 2 OF 2

| ITEM NO | DESCRIPTION | QTY | UNIT | WEIGHT | FEET | TON MILES | DATE | PAGE | OF |
|--------------|---------------------------|-----|------|---------|--------|-----------|------|------|----|
| 325 | Standard cement (50 SA.2) | 1 | SK | 175 SK | 1350 | 2365.00 | | | |
| 294 | Colseal | 1 | SK | 800 lb | 3500 | 880.00 | | | |
| 283 | SWT | 1 | SK | 900 lb | 0.00 | 180.00 | | | |
| 292 | Halad-322 | 1 | SK | 12500 | 7.75 | 968.75 | | | |
| 276 | Flocalc | 1 | SK | 50 lb | 2.00 | 100.00 | | | |
| 281 | MUDFLUSH | 1 | SK | 500 gal | 1.25 | 625.00 | | | |
| 281 | HCL Liquid | 1 | SK | 290 gal | 25.00 | 50.00 | | | |
| 290 | D-AIR | 1 | SK | 290 gal | 35.00 | 70.00 | | | |
| 582 | Deice (min) | 1 | SK | 175 | 250.00 | 250.00 | | | |
| 581 | SERVICE CHARGE | 1 | SK | 175 | 2.00 | 350.00 | | | |
| TOTAL WEIGHT | | | | | | | | | |
| LOADED MILES | | | | | | | | | |
| CUBIC FEET | | | | | | | | | |
| TON MILES | | | | | | | | | |

CONTINUATION TOTAL 5238.75

JOB LOG

SWIFT Services, Inc.

DATE 23 APR 13 PAGE NO.

CUSTOMER American Warrior WELL NO. 1-36 LEASE Ryerse JOB TYPE Cement long string TICKET NO. 24267

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|-----------------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | 175 sk EA-2 cement w/ 1/4 # Floalca |
| | | | | | | | | 5 1/2" 15.5" casing 99 joints 4222' |
| | | | | | | | | TD- 4218' perforator #67 1327' |
| | | | | | | | | Cant 1, 2, 3, 4, 6, 6 Basket 5, 6, 7 shot 4326' |
| | 7:130 | | | | | | | |
| | 8:30 | | | | | | | on loc TRK 114 |
| | 02:50 | | | | | | | start 5 1/2" 15.5" casing in well |
| APR 24 | 00:45 | | | | | | | Drop ball - circulate - ROTATE |
| | 01:10 | 4 3/4 | 12 | | | | 200 | Pump 12 bbl mud flush |
| | | 4 3/4 | 20 | | | | 200 | Pump 20 bbl KCh flush |
| | | | 7 | | | | | Plug RH 30 5/15 |
| | 01:20 | 4 3/4 | 35 | | | | 200 | Mix EA-2 cement 145 3/4 @ 15.3ppg |
| | 01:30 | | | | | | | Drop latch down plug |
| | | | | | | | | wash out pump & line |
| | 01:35 | 6 3/4 | | | | | 200 | Displace plug |
| | | 6 3/4 | 90 | | | | 800 | |
| | 02:00 | 6 3/4 | 100 | | | | 1550 | Land plug |
| | 02:03 | | | | | | | Release pressure to truck - drink up |
| | 02:10 | | | | | | | wash truck |
| | | | | | | | | Rack up |
| | 02:30 | | | | | | | Job complete |
| | | | | | | | | Truck |
| | | | | | | | | Blame, ISAAC & DAINE |



Services, Inc.

TICKET
No 24701

CHARGE TO: American Barist
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

PAGE 1 OF 1

1. SERVICE LOCATIONS: Midway, KS WELL PROJECT NO. 1-36 LEASE Reverse COUNTY/PARISH Neos STATE KS CITY Bazine DATE 3 MAY 13 OWNER _____
 2. TICKET TYPE SERVICE SALES CONTRACTOR _____ RIG NAME/NO. _____ SHIPPED DELIVERED TO Location ORDER NO. _____
 3. WELL TYPE O-I WELL CATEGORY Development JOB PURPOSE concrete part collar WELL PERMIT NO. _____ WELL LOCATION 36-18-22
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------|------|----|---------------------------------|------|-----|------|----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | | | | MILEAGE | 20 | mi | | | 6.00 | 120.00 |
| 576D | | | | | Pump Charge | 1 | hr | | | 1500.00 | 1500.00 |
| 330 | | | | | SMD cement | 130 | sk | | | 17.00 | 2210.00 |
| 276 | | | | | Floacle | 25 | lb | | | 2.00 | 50.00 |
| 29D | | | | | D-air | 1 | gal | | | 42.00 | 42.00 |
| 104 | | | | | Post Collar Tool Rental | 1 | hr | | | 250.00 | 250.00 |
| 102 | | | | | Service Retrievable Bridge Plug | 1 | hr | | | 1200.00 | 1200.00 |
| 581 | | | | | Service Charge | 175 | sk | | | 2.00 | 350.00 |
| 582 | | | | | Drayage (min) | 1 | hr | | | 250.00 | 250.00 |
| 288 | | | | | Sand (20/40) | 1 | sk | | | 22.00 | 22.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: Scott TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | TOTAL |
|--|------------------------------|-----------------------------|-----------|------------|-------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | 5994.00 | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES | <input type="checkbox"/> NO | | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |
| TOTAL | | | | 6231.76 | |

SWIFT OPERATOR: _____ APPROVAL: _____
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3 MAY 13 PAGE NO.

CUSTOMER American Warrior WELL NO. 1-36 LEASE Ryerson JOB TYPE Cement port collar TICKET NO. 24701

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | 175sk SMD w/ 1/4" flocc Port collar 1327' 5 1/2" x 2 3/8" RBP @ 3800' - SAND spotted in AM |
| | 1430 | | | | | | | on loc TRK 110 |
| | 1445 | | | | | 1000 | 1000 | test to 1000 psi - hold |
| | 1450 | 3 | 2 | | | 450 | | open port collar inj rate 3bpm @ 450 psi |
| | 1455 | 3 1/2 | | | | 400 | | mix SMD cement @ 11.2 ppg - fluid to surface immediately - |
| | | 3 1/2 | 70 | | | 550 | | - cement to surface - (130sk mixed) 20 to pit |
| | | 3 1/2 | 4 1/2 | | | 550 | | Displace with H ₂ O close port collar |
| | 1530 | | | | | 1000 | 1000 | test to 1000 psi - hold Run 5 joints |
| | 1535 | | 20 | | | | | Reverse hole clean - 2 cement plugs - RUN tubing down to 3800' |
| | 1540 | | | | | | | wash truck |
| | 1630 | | 35 | | | | | wash sand from plug latch onto plug pull 1 joint |
| | | | | | | | | Pick up |
| | 1700 | | | | | | | job complete Thanks Dave, Doug & BLAINE |