

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	£	
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1154166

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:					
month day year	Sec Twp S. R					
DPERATOR: License#	feet from N / S Line of Section					
Name:	feet from E / W Line of Section					
ddress 1:	Is SECTION: Regular Irregular?					
ddress 2:	(Note: Locate well on the Section Plat on reverse side)					
State:	County:					
Contact Person:	Lease Name: Well #:					
hone:	Field Name:					
CONTRACTOR: License#	Is this a Prorated / Spaced Field?					
lame:	Target Formation(s):					
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):					
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS					
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:					
Disposal Wildcat Cable	Public water supply well within one mile:					
Seismic ; # of Holes Other	Depth to bottom of fresh water:					
Other:	Depth to bottom of usable water:					
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II					
<u> </u>	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):					
Operator:	Projected Total Depth:					
Well Name: Original Total Depth:	Formation at Total Depth:					
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:					
Directional, Deviated or Horizontal wellbore?	Well   Farm Pond   Other:					
f Yes, true vertical depth:	DWR Permit #:					
Bottom Hole Location:	( <b>Note</b> : Apply for Permit with DWR)					
(CC DKT #:	Will Cores be taken?					
	If Yes, proposed zone:					
AFF	If Yes, proposed zone:					
	IDAVIT					
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT					
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.					
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

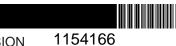
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					Location of V	Well: County: _			
Lease:							feet from	N / S	Line of Section
Well Numb	ber:						feet from	E / W	Line of Section
Field:				Sec	Twp	S. R	E	W	
					Is Section:	Regular	or Irregula	ī	
					If Section is	Irregular, loc	ate well from n	earest corner	boundary.
					Section corn	ner used:	NE NW	SE SW	
	lease roads,		vell. Show footage t ipelines and electric You I	o the nearest le al lines, as requ		sas Surface O	•		32).
							LEGI	FND	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

.166 Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.			
KCC OFFICE USE ONLY					
Date Received: Permit Number:Per			Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No		



1154166

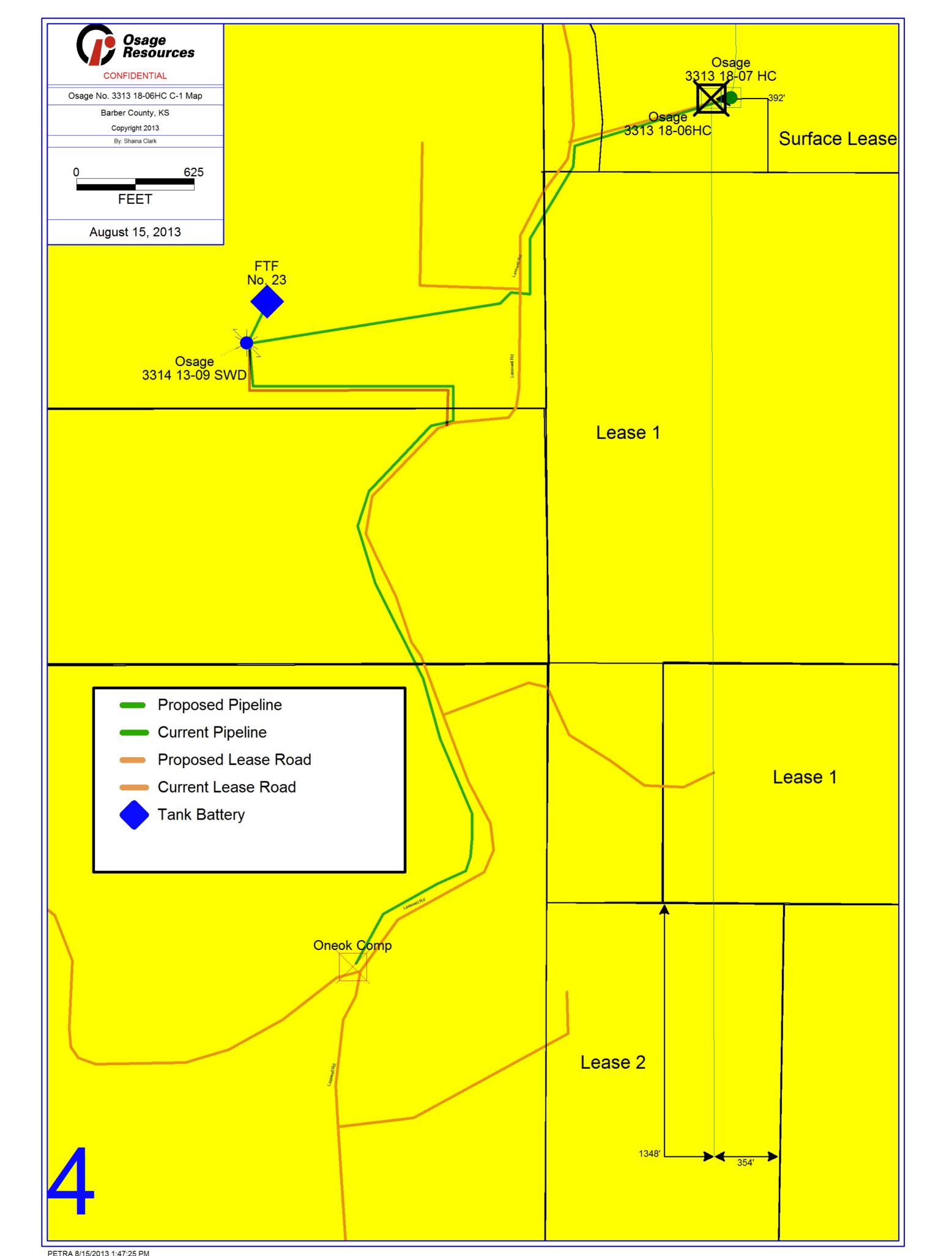
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Address 2:					
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					



Osage 3313 18-06 HC Lease Details

### Surface lease

A tract of land beginning 320 feet East of the Southwest corner of the Northwest Quarter (NW/4) of Section 18 at a fence corner and going Easterly along the half section line a distance of 4910.7 feet, thence turning left and going Northerly along the East side of said section a distance of 2550 feet, thence turning left and going Westerly along the North side of Section 18 a distance of 1316 feet, thence turning right and going Northerly into Section 7 a distance of 1321.7 feet, thence turning left and going Westerly a distance of 1316 feet, thence turning left and going Southerly a distance of 116.4 feet, thence turning right and going Westerly a distance of 2600 feet, thence turning left and going Southerly along the West line of Sections 7 and 18, except for a short deviation at the Southend, a distance of 3905 feet to the point of beginning; all in Township 33 South, Range 13 West Sections 7 and 18.

### Lease 1

West Half of the Southwest Quarter (W/2 SW/4) and the West Half of the East Half of the Southwest Quarter (W/2 E/2 SW/4) and the Northeast Quarter of the Northeast Quarter of the Southwest Quarter (NE/4 NE/4 SW/4) and the Southeast Quarter of the Northeast Quarter of the Southwest Quarter (SE/4 NE/4 SW/4) and the East Half of the Southeast Quarter of the Southwest Quarter (E/2 SE/4 SW/4) and the Southeast Quarter (SE/4) all in Section 18; and the West Half of the Northwest Quarter of the Northwest Quarter (W/2 NW/4 NW/4) and the North Half of the Northeast Quarter (N/2 NE/) and the Northwest Quarter of the Northwest Quarter (NE/4 NW/4) and the East Half of the Northwest Quarter of the Northwest Quarter (E/2 NW/4 NW/4) all in Section 19, Township 33 South, Range 13 West, Barber County, Kansas.

### Lease 2

Southwest Quarter of the Northwest Quarter (SW/4 NW/4) and the Northwest Quarter of the Southwest Quarter (NW/4 SW/4) and the South Half of the Southwest Quarter (S/2 SW/4) all in Section 19, Township 33 South, Range 14 West, Barber County, Kansas; and the South Half of the Southeast Quarter (S/2 SE/4) of Section 13, and the East Half (E/2) and the Northeast Quarter of the Southwest Quarter (NE/4 SW/4) and the Southeast Quarter of the Northwest Quarter (SE/4 NW/4) of Section 24, and the Northeast Quarter (NE/4) of Section 25, all in Township 33 South, Range 14 West, Barber County, KS.

Osage plans to form a unit up to 1280 as allowed by our Unitization Agreements. The Surface Lease, Lease 1, and Lease 2 will all be formed into a unit.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

September 06, 2013

Benjamin W. Crouch OSAGE Resources, LLC 6209 N K61 HWY HUTCHINSON, KS 67502-8608

Re: Drilling Pit Application Osage 3313 18-06HC NW/4 Sec.18-33S-13W Barber County, Kansas

## Dear Benjamin W. Crouch:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.