

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

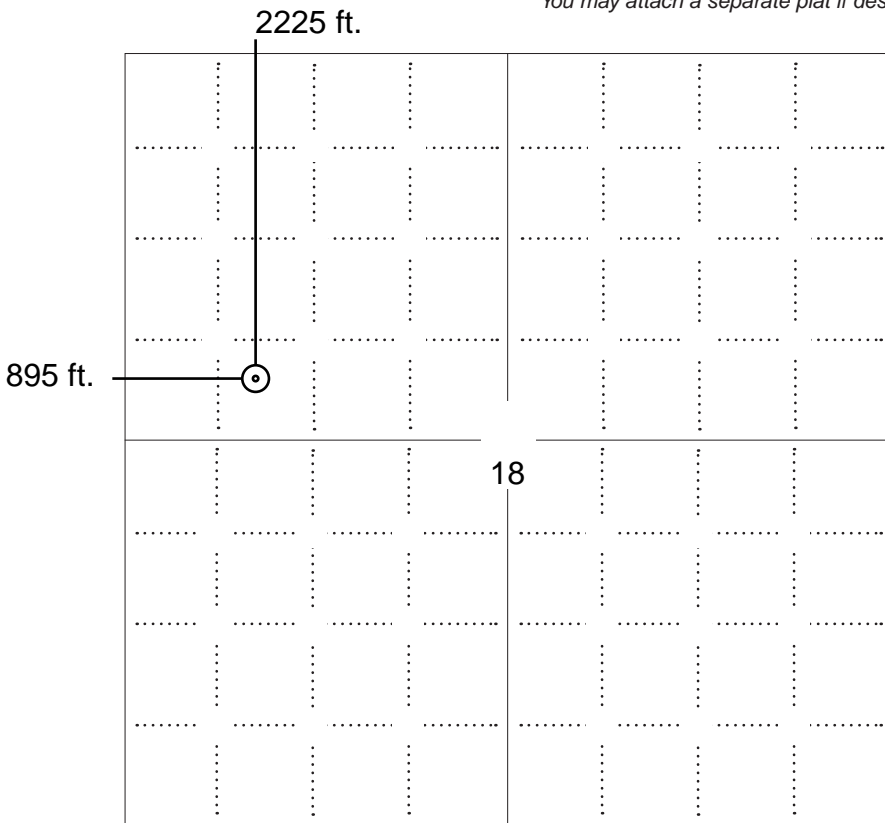
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



CONFIDENTIAL

Osage No. 3313 18-06HC C-1 Map

Barber County, KS

Copyright 2013

By: Shaina Clark



August 15, 2013

Osage
3313 18-07 HC

Osage
3313 18-06HC

Surface Lease

FTF
No. 23






Osage
3314 13-09 SWD

Lease 1

Lease 1

Lease 2

Oneok Comp

-  Proposed Pipeline
-  Current Pipeline
-  Proposed Lease Road
-  Current Lease Road
-  Tank Battery

1348' 354'

4

Osage 3313 18-06 HC
Lease Details

Surface lease

A tract of land beginning 320 feet East of the Southwest corner of the Northwest Quarter (NW/4) of Section 18 at a fence corner and going Easterly along the half section line a distance of 4910.7 feet, thence turning left and going Northerly along the East side of said section a distance of 2550 feet, thence turning left and going Westerly along the North side of Section 18 a distance of 1316 feet, thence turning right and going Northerly into Section 7 a distance of 1321.7 feet, thence turning left and going Westerly a distance of 1316 feet, thence turning left and going Southerly a distance of 116.4 feet, thence turning right and going Westerly a distance of 2600 feet, thence turning left and going Southerly along the West line of Sections 7 and 18, except for a short deviation at the Southend, a distance of 3905 feet to the point of beginning; all in Township 33 South, Range 13 West Sections 7 and 18.

Lease 1

West Half of the Southwest Quarter (W/2 SW/4) and the West Half of the East Half of the Southwest Quarter (W/2 E/2 SW/4) and the Northeast Quarter of the Northeast Quarter of the Southwest Quarter (NE/4 NE/4 SW/4) and the Southeast Quarter of the Northeast Quarter of the Southwest Quarter (SE/4 NE/4 SW/4) and the East Half of the Southeast Quarter of the Southwest Quarter (E/2 SE/4 SW/4) and the Southeast Quarter (SE/4) all in Section 18; and the West Half of the Northwest Quarter of the Northwest Quarter (W/2 NW/4 NW/4) and the North Half of the Northeast Quarter (N/2 NE/) and the Northeast Quarter of the Northwest Quarter (NE/4 NW/4) and the East Half of the Northwest Quarter of the Northwest Quarter (E/2 NW/4 NW/4) all in Section 19, Township 33 South, Range 13 West, Barber County, Kansas.

Lease 2

Southwest Quarter of the Northwest Quarter (SW/4 NW/4) and the Northwest Quarter of the Southwest Quarter (NW/4 SW/4) and the South Half of the Southwest Quarter (S/2 SW/4) all in Section 19, Township 33 South, Range 14 West, Barber County, Kansas; and the South Half of the Southeast Quarter (S/2 SE/4) of Section 13, and the East Half (E/2) and the Northeast Quarter of the Southwest Quarter (NE/4 SW/4) and the Southeast Quarter of the Northwest Quarter (SE/4 NW/4) of Section 24, and the Northeast Quarter (NE/4) of Section 25, all in Township 33 South, Range 14 West, Barber County, KS.

Osage plans to form a unit up to 1280 as allowed by our Unitization Agreements. The Surface Lease, Lease 1, and Lease 2 will all be formed into a unit.

September 06, 2013

Benjamin W. Crouch
OSAGE Resources, LLC
6209 N K61 HWY
HUTCHINSON, KS 67502-8608

Re: Drilling Pit Application
Osage 3313 18-06HC
NW/4 Sec.18-33S-13W
Barber County, Kansas

Dear Benjamin W. Crouch :

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.