



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 257591

Invoice Date: 03/26/2013 Terms:

Page 1

W.D. SHORT OIL CO LLC
P.O. BOX 729
OXFORD KS 67115
(620) 455-3576

CARSON #10
41399
19-32S-3E
03-22-13
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	185.00	19.2000	3552.00
1110A	KOL SEAL (50# BAG)	1480.00	.4600	680.80
1131	60/40 POZ MIX	335.00	12.5500	4204.25
1118B	PREMIUM GEL / BENTONITE	1730.00	.2100	363.30
1107A	PHENOSEAL (M) 40# BAG)	335.00	1.2900	432.15
1123	CITY WATER	6000.00	.0165	99.00
4104	CEMENT BASKET 5 1/2"	2.00	229.0000	458.00
4130	CENTRALIZER 5 1/2"	7.00	48.0000	336.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4277	DV TOOL SIZE 5 1/2" (STA	1.00	3220.0000	3220.00
4306	THREAD LOCK KIT	1.00	30.0000	30.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	1030.00	1030.00
445 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00
445 CEMENT PUMP	1.00	1030.00	1030.00
T-103 WATER TRANSPORT (CEMENT)	7.00	112.00	784.00
611 TON MILEAGE DELIVERY	491.60	1.34	658.74
667 TON MILEAGE DELIVERY	491.60	1.34	658.74
681 TON MILEAGE DELIVERY	491.60	1.34	658.74

Parts: 13719.50 Freight: .00 Tax: 932.92 AR 19712.64
 Labor: .00 Misc: .00 Total: 19712.64
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 41399

LOCATION EVERGA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

API # 15-035-24498
FIELD TICKET & TREATMENT REPORT
CEMENT

Chad [Signature]
Mark [Signature]

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY		
3-22-13	7876	Carson #10	19	325	3E	Cowley		
CUSTOMER W.D. Short Oil Co. LLC			Gubser Oil					
MAILING ADDRESS P.O. Box 729			TRUCK #	DRIVER	TRUCK #	DRIVER		
CITY Oxford			STATE KS	ZIP CODE 67119	445	Dave	452/7103	Allen B.
				611	Chris M.			
				667	Chris B.			
				681	MADE Griffith (Colorado)			

JOB TYPE <u>L/S O</u>	HOLE SIZE <u>7 7/8"</u>	HOLE DEPTH <u>3498'</u>	CASING SIZE & WEIGHT <u>5 1/2" 17#</u>
CASING DEPTH <u>3489' G.L.</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.7#-12.8#</u>	SLURRY VOL <u>61, 105 bbl</u>	WATER gal/sk <u>9.0-8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>91.2# 49.2#</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety meeting - Rig up to 5 1/2" casing. D.V. Tool set @ 2108' Break circulation w/ 10 bbl water. Mixed 185 sxs thickset cement w/ 8" Kol-seal/sk @ 13.7#/gal. Washout pump + lines, shut down, release latch down flex plug. Displace plug to seat w/ 81.2 bbl water. Final pump pressure 1100 PSI. Bump plug to 1600 PSI. Release pressure, float + plug held. Drop trip bomb wait 11 minutes. Open D.V. tool @ 1100 PSI. Circulate w/ rig mud pump for 2 hrs. 8-10 bbl slurry to pit. Stage 1 complete. Stage #2. Break circulation w/ 5 bbl water. Mixed 335 sxs 60/40 Pozmix cement w/ 6.7% gel + 1" pheno-seal/sk @ 12.8#/gal. Washout pump + lines, shut down, release casing plug. Displace plug to seat w/ 49.2 bbl water. Final pump pressure 800 PSI. Bump plug to 1500 PSI. Tool closed. Release pressure, no flow back. 15 bbl slurry to pit. Job complete.
"Thank You"

Cent. on 1, 3, 5, 6, 4, 6, 6, 8, 70 baskets on 2, 31 D.V. tool on top of jt 33

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	60	MILEAGE	4.00	240.00
5401	1	Pump Charge Stage #2	1030.00	1030.00
1126A	185 sxs	thickset cement > Stage #1	19.26	3552.00
1100A	1480#	8" Kol-seal/sk	.46	680.80
1131	335 sxs	60/40 Pozmix cement > Stage #2	12.55	4204.25
1118B	1730#	6.7% gel	.21	363.30
1107A	335#	1" pheno-seal/sk	1.29	432.15
5407A	24.58	ton mileage bulk trucks x3	1.34	1976.22
5501C	7 hrs	water transport	112.00	784.00
1123	6000 gals	city water	16.50/1000	99.00
4104	2	5 1/2" cement baskets	229.00	458.00
4130	7	5 1/2" x 7 7/8" centralizers	48.00	336.00
4159	1	5'k AFU float shoe	344.00	344.00
4277	1	5 1/2" DV tool (stage collar w/ plugs)	3220.00	3220.00
4306	1	Thread lock kit	30.00	30.00
			Subtotal	18779.72
			SALES TAX	930.92
			ESTIMATED TOTAL	19710.64

Ravin 3737

AUTHORIZATION M [Signature]

251591
TITLE Tool Pusher

DATE 3-23-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
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Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 257455

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Invoice Date: 03/19/2013 Terms: Page 1

W.D. SHORT OIL CO LLC
P.O. BOX 729
OXFORD KS 67115
(620)455-3576

CARSON #10
41394
19-32S-3E
03-18-13
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	250.00	14.9500	3737.50
1102	CALCIUM CHLORIDE (50#)	705.00	.7400	521.70
1118B	PREMIUM GEL / BENTONITE	470.00	.2100	98.70
1107	FLO-SEAL (25#)	63.00	2.3500	148.05

Description	Hours	Unit Price	Total
515 TON MILEAGE DELIVERY	705.00	1.34	944.70
520 CEMENT PUMP (SURFACE)	1.00	825.00	825.00
520 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00

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Parts: 4505.95 Freight: .00 Tax: 306.41 AR 6822.00
Labor: .00 Misc: .00 Total: 6822.06
Sublt: .00 Supplies: .00 Change: .00
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Geologist's Report
WellSight Systems
 Scale 1:240 (5"=100') Imperial
 Measured Depth Log

Well Name: CARSON #10
 Location: S2 SW NE 19-32-3E
 License Number: API# 15-035-24498-00-00
 Spud Date: MARCH 18, 2013
 Surface Coordinates: N.A.

Region: COWLEY COUNTY, KS
 Drilling Completed: MARCH 22, 2013

Bottom Hole Coordinates: N.A.
 Ground Elevation (ft): 1142
 Logged Interval (ft): 2410 To: 3498
 Formation: ARBUCKLE
 Type of Drilling Fluid: Chemical gel

K.B. Elevation (ft): 1150
 Total Depth (ft): 3498

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

Geologist

Name: Tom Blair
 Company: AAPG Certified Petroleum Geologist #5892
 Address: 22150 SE Cole Creek Rd.
 Atlanta, KS 67008
 620-394-2324 tomkat@sktc.net

Operator

Company: W.D. SHORT OIL CO., LLC
 Address: 102 S RIVER RD.
 OXFORD, KS 67119

Formation Tops

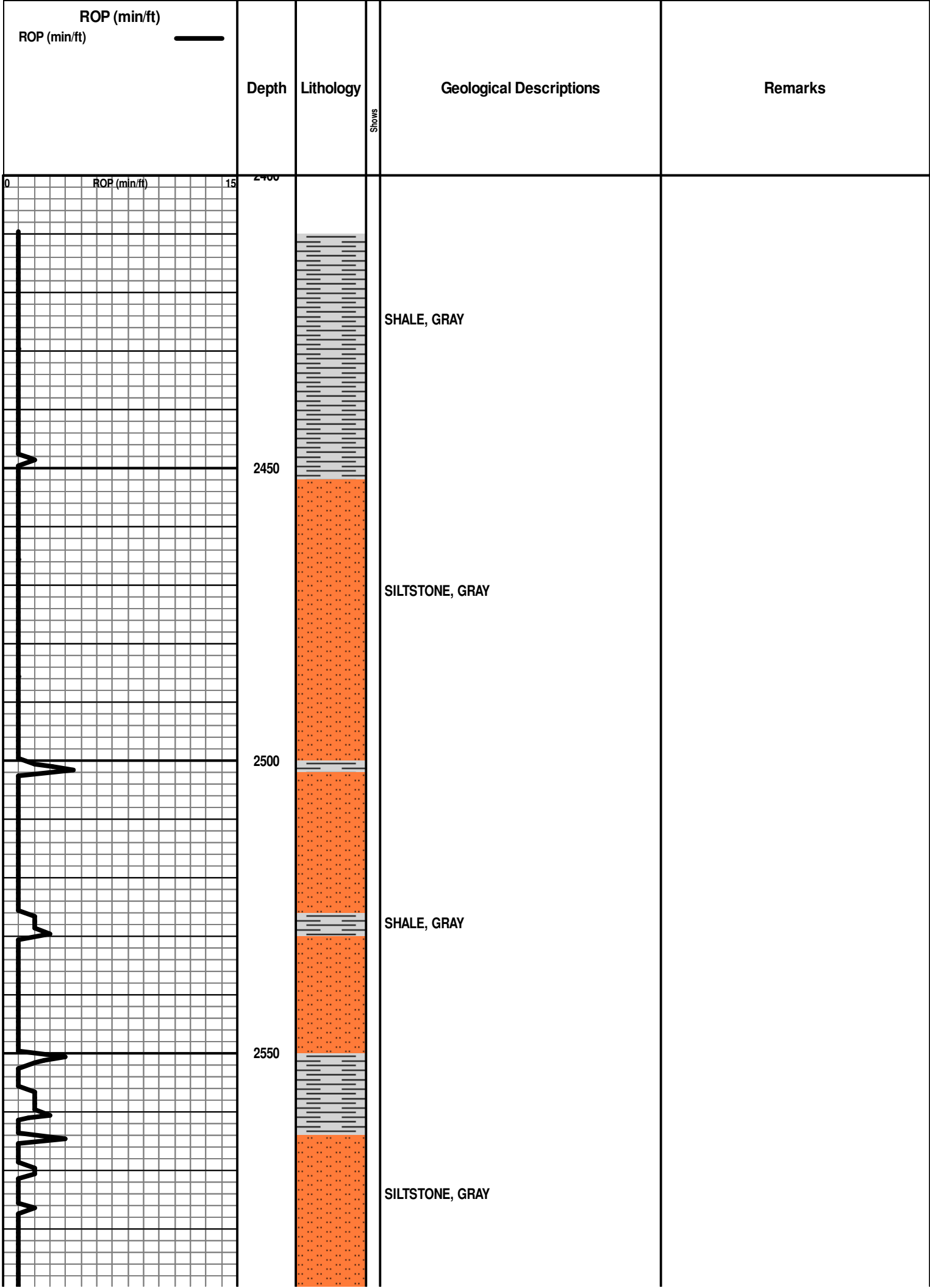
LOWER LAYTON	2596 (-1446)
KANSAS CITY	2626 (-1476)
BASE KC	2768 (-1618)
MISSISSIPPI	3112 (-1962)
KINDERHOOK	3344 (-2194)
SIMPSON	3406 (-2256)
ARBUCKLE	3412 (-2262)
ROTARY TD	3498 (-1998)

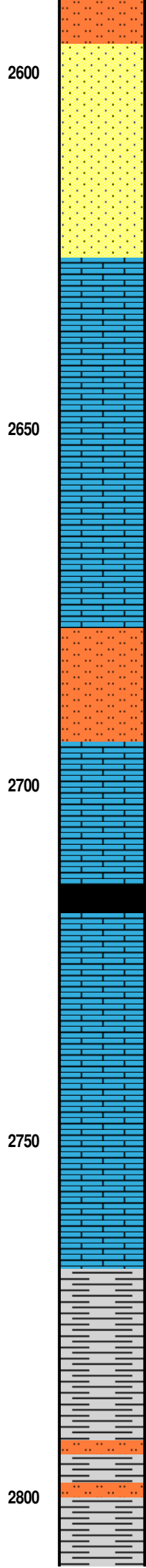
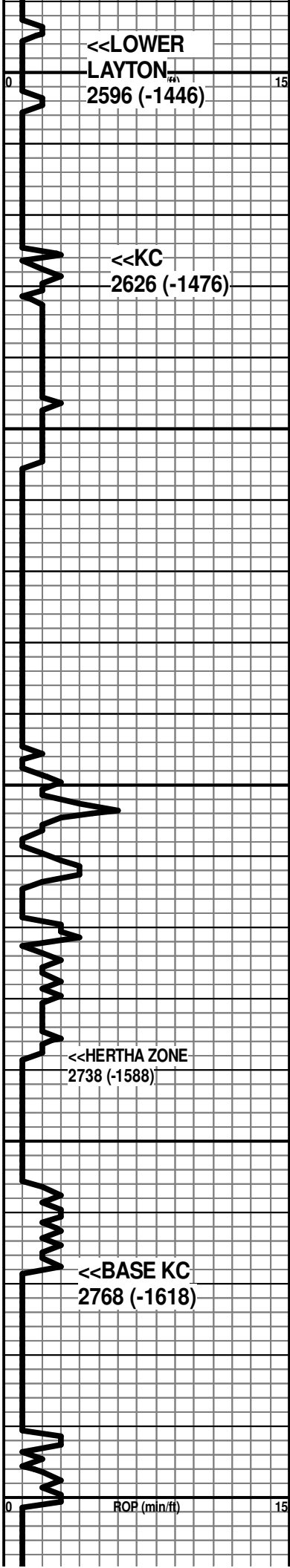
Remarks

The Carson #10 carried good oil shows in the Lower Layton, Kansas City, Simpson, and Arbuckle formations. 5 1/2 inch casing was set 1 foot off bottom in order to further test these zones.

Rock Types

 Anhy	 Clyst	 Gyp	 Mrlst	 Shgy
 Bent	 Coal	 Igne	 Salt	 Sltst
 Brec	 Congl	 Lmst	 Shale	 Ss
 Cht	 Dol	 Meta	 Shcol	 Till





SANDSTONE, TAN, FINE GRAINED, ANGULAR,
 FAIR TO GOOD INTERGRANULAR POROSITY,
 BRIGHT OVERALL FLUORESCENCE, GOOD
 ODOR, FAIR SHOW OF FREE OIL AND GAS
 BUBBLES

LIMESTONE, TAN TO BROWN, FINE
 CRYSTALLINE, DENSE

LIMESTONE, LIGHT GRAY, VERY CHALKY,
 SPOTTY FLUORESCENCE, SLIGHT ODOR,
 TRACE STAINING, NO VISIBLE FREE OIL

LIMESTONE, TAN, SLIGHTLY MEALY,
 SCATTERED CRYSTALLINE POROSITY, NO
 SHOWS

SILTSTONE, GRAY

LIMESTONE, GRAY, GOOD ODOR, SPOTTY
 FLUORESCENCE IN 30%, GOOD CRYSTALLINE
 POROSITY, SCATTERED VUGULAR POROSITY,
 GOOD DARK STAINING, TRACES OF FREE OIL

SHALE, BLACK

LIMESTONE, GRAY, VERY FINE CRYSTALLINE,
 NO VISIBLE POROSITY

LIMESTONE, TAN, VERY FINE CRYSTALLINE,
 GOOD CRYSTALLINE POROSITY, SOME SMALL
 VUGULAR POROSITY, STRONG ODOR,
 FLUORESCENCE IN 40%, FAIR SHOW OF FREE
 OIL AND GAS BUBBLES

LIMESTONE, GRAY, DENSE

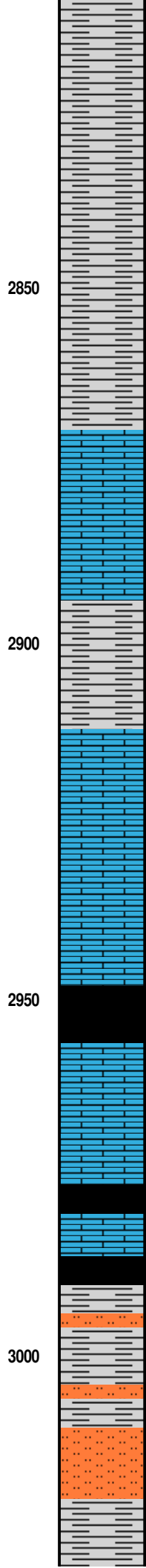
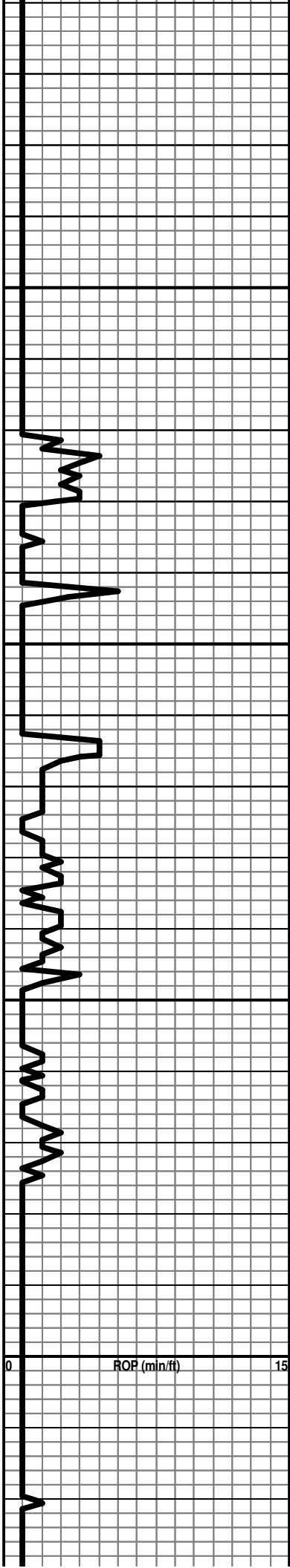
SHALE, DARK GRAY

SHALE, DARK GRAY, WITH SILTSTONE, GRAY

OIL SHOW 2596 - 2626

OIL SHOW 2704-2710

OIL SHOW 2736-2756



SHALE, GRAY

2850

LIMESTONE, TAN, FINE CRYSTALLINE

2900

SHALE, GRAY

LIMESTONE, GRAY, DENSE

2950

SHALE, BLACK

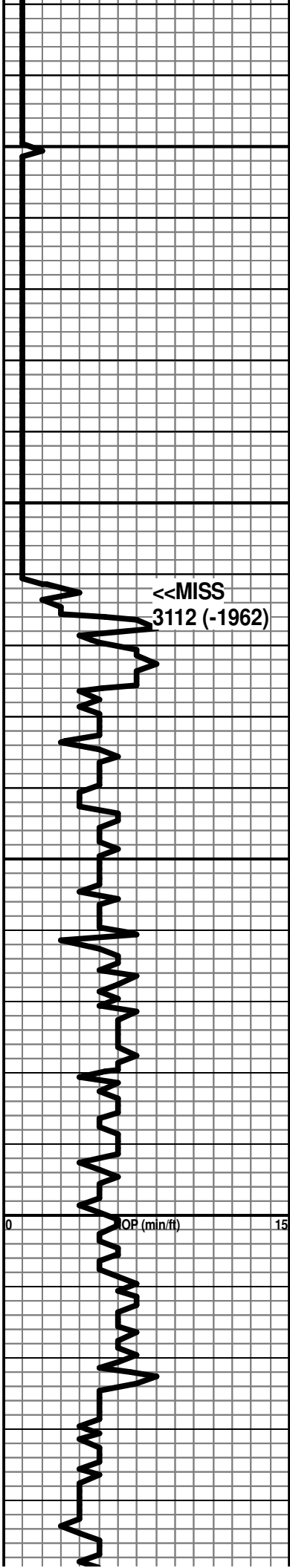
SHALE, BLACK

SHALE, BLACK

3000

SHALE, GRAY TO GREEN, SILTY

SILTSTONE, GREEN, VERY SHALEY, GREEN



3050

SHALE, GRAY TO DARK GRAY

AS ABOVE

3100

<<MISS
3112 (-1962)

CHERT, TAN TO LIGHT BROWN, FRESH,
SHARP, NO VISIBLE POROSITY

BIT TRIP @ 3113 FT.
PULL PDC
RUN-IN BUTTON

DRILLING @ 7:20 AM 3-21-13

LIMESTONE, TAN, FINE CRYSTALLINE, DENSE,
WITH TRACES OF CHERT, TAN, FRESH, SHARP

3150

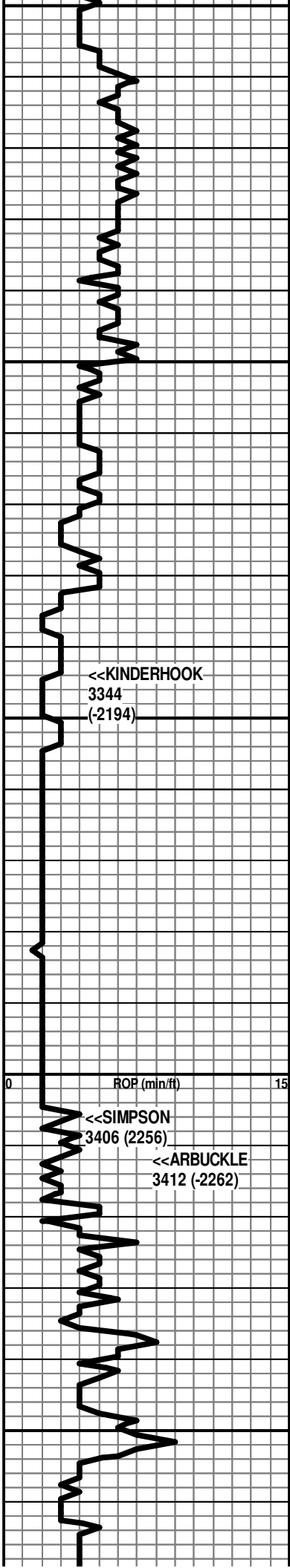
AS ABOVE, WITH SHALE, GREEN AND
COPPER

LIMESTONE, GRAY TO DARK GRAY, VERY
DENSE

3200

LIMESTONE, DARK GRAY, VERY DENSE

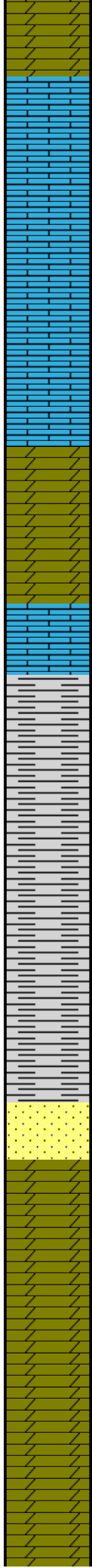
DOLOMITE, DARK BROWN, VERY FINE
CRYSTALLINE, DENSE, SLIGHT ODOR



<<KINDERHOOK
3344
(-2194)

<<SIMPSON
3406 (2256)

<<ARBUCKLE
3412 (-2262)



LIMESTONE, GRAY TO DARK GRAY, VERY FINE CRYSTALLINE, VERY DENSE

AS ABOVE

DOLOMITE, DARK GRAY, VERY FINE CRYSTALLINE, WITH MUCH GILSONITE

LIMESTONE, LIGHT GRAY

SHALE, GRAY, DARK GRAY, BLACK

AS ABOVE, WITH PYRITE

SHALE, BROWN, ODOR

SANDSTONE, TAN AND GRAY, CLUSTERS, MEDIUM GRAINED, ANGULAR, FRIABLE STRONG ODOR, 100% BRIGHT FLUORESCENCE, FAIR SHOW FREE OIL, TRACE DOLOMITE, TAN, DENSE

DOLOMITE, TAN AND GRAY, VERY FINE CRYSTALLINE, GOOD CRYSTALLINE AND VUGULAR POROSITY, STRONG ODOR, OVERALL DULL FLUORESCENCE, SOME RHOMBIC EDGES WITH TAR STAINING, FAIR TO GOOD SHOW OF FREE OIL

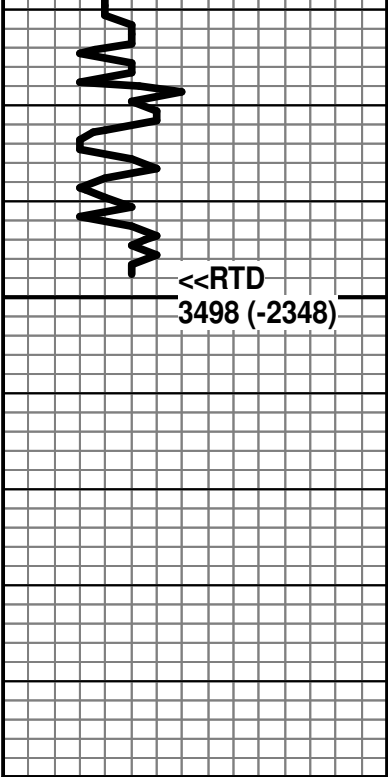
DOLOMITE, TAN, FINE CRYSTALLINE, VERY GOOD CRYSTALLINE AND VUGULAR POROSITY, GOOD BRIGHT FLUORESCENCE, STRONG ODOR, GOOD SHOW OF FREE OIL

DOLOMITE, TAN AND GRAY, FINE CRYSTALLINE, SPOTTED FAIR CRYSTALLINE POROSITY, SCATTERED VUGULAR POROSITY, GOOD ODOR, TRACES OF FREE OIL

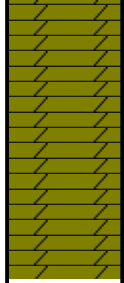
DOLOMITE, TAN AND GRAY, FINE CRYSTALLINE, MOSTLY DENSE, NO POROSITY

7:00 am 03-22-2013

OIL SHOW 3406 - 3448



3500



DOLOMITE, TAN, FINE CRYSTALLINE, GOOD CRYSTALLINE POROSITY, SCATTERED VUGULAR POROSITY, VERY SLIGHT TRACES OF FREE OIL

TD 5:00 PM 03-22-2013

3550