



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 10, 2012

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-185-21002-00-00
AIKEN 3
NW/4 Sec.20-22S-11W
Stafford County, Kansas

Dear Loveness Mpanje:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/10/2013.

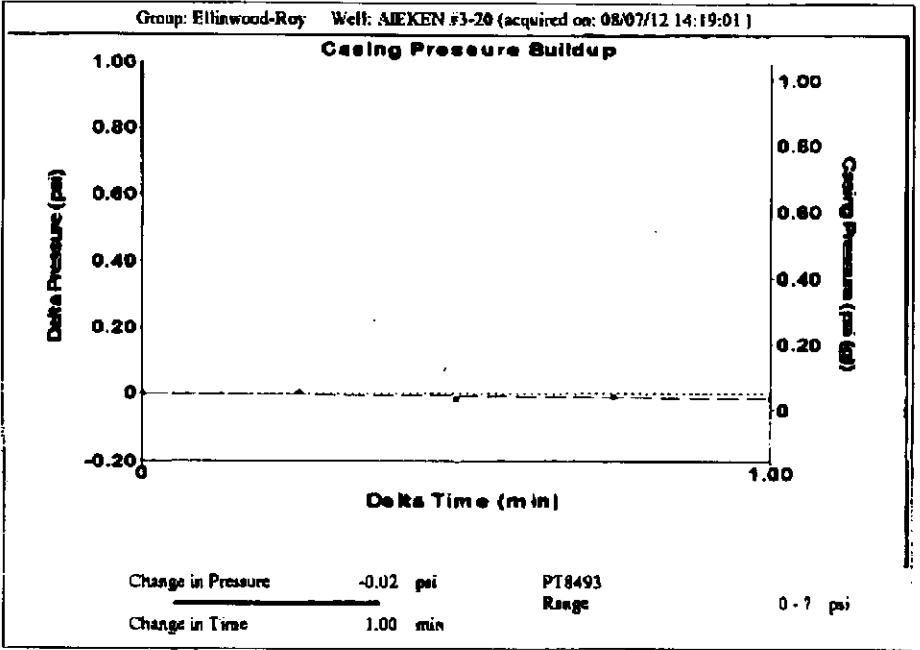
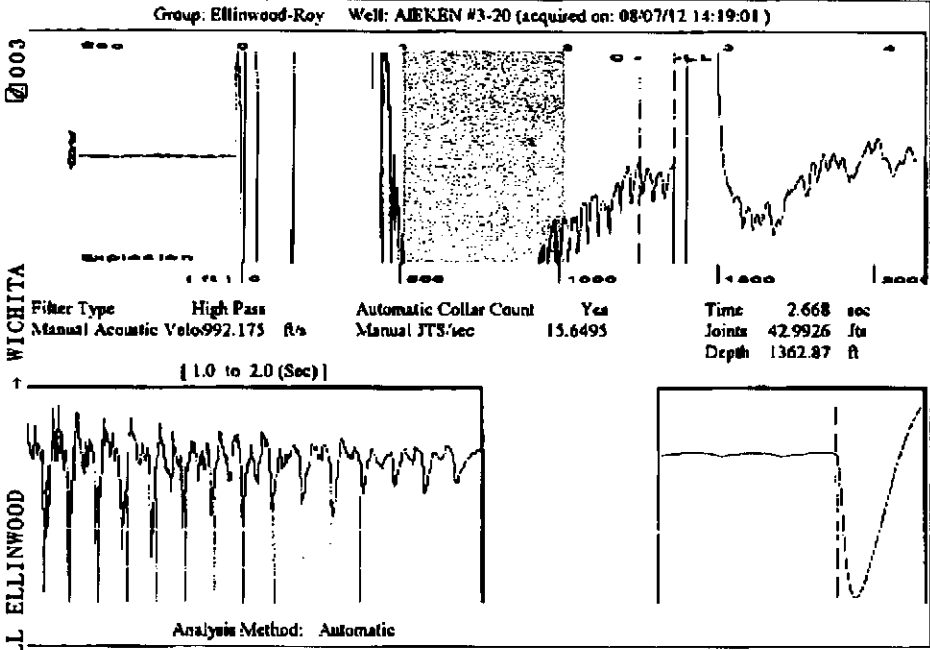
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/10/2013.

You may contact me at the number below if you have questions.

Very truly yours,

Steve Pfeifer

Received Fax: 08/07/2012 3:41PM Fax Station: F G Holl Co., LLC
 F G HOLL ELLINWOOD
 08/07/2012 04:13 FAX 620 564 2082

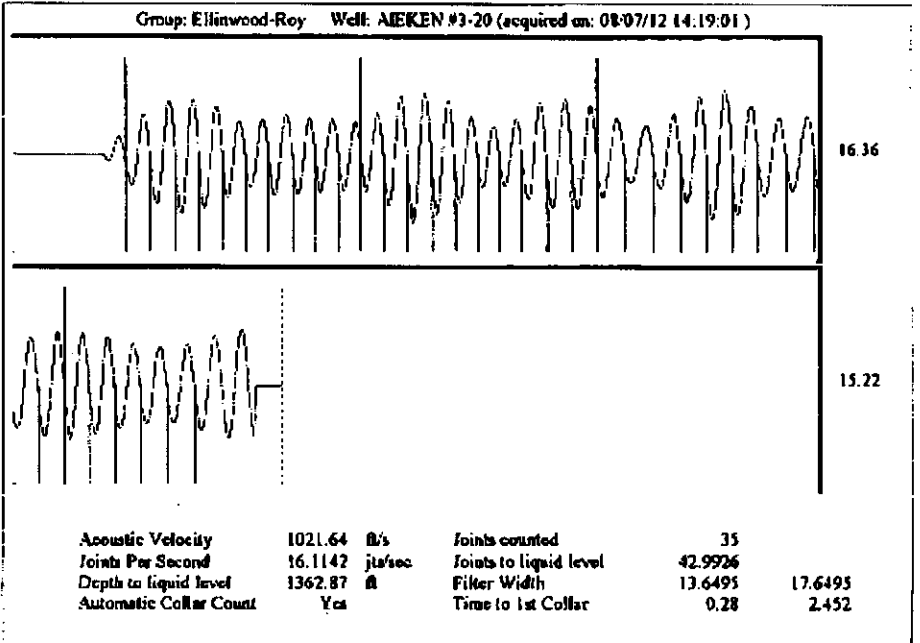


Group: Ellinwood-Roy Well: AIEKEN #3-20 (acquired on: 08/07/12 14:19:01)

Production		Potential	Casing Pressure	Producing
Oil	••	•• BBL/D	0.1 psi (g)	Annulus
Water	••	•• BBL/D	Casing Pressure Buildup	Gas Flow
Gas	••	•• Mac/D	-0.016 psi	0 Msc/D
			1.00 min	% Liquid
			Gas/Liquid Interface Pressure	100 %
			0.7 psi (g)	
			Liquid Level Depth	
			1362.87 ft	
			Pump Intake Depth	
			3400.00 ft	
			Formation Depth	
			3400.00 ft	
			Pump Intake	
			681.5 psi (g)	
			Producing BHP	
			681.5 psi (g)	
			Static BHP	
			•• psi (g)	

Formation Submergence		Total Gaseous Liquid Column HT (TVD)	2037 ft
Equivalent Gas Free Liquid HT (TVD)		2037 ft	

Acoustic Test	
Acoustic Velocity	1021.64 ft/s
Joints Per Second	16.1142 jts/sec
Depth to liquid level	1362.87 ft
Automatic Collar Count	Yes



Summary of Changes

Lease Name and Number: AIKEN 3

API/Permit #: 15-185-21002-00-00

Doc ID: 1154359

Correction Number: 1

Field Name	Previous Value	New Value
Approved Date	08/10/2012	08/06/2013
Plug Back Method	1300	
Save Link	../..kcc/detail/operatorEditDetail.cfm?docID=1089883	../..kcc/detail/operatorEditDetail.cfm?docID=1154359

Summary of Attachments

Lease Name and Number: AIKEN 3

API: 15-185-21002-00-00

Doc ID: 1154359

Correction Number: 1

Attachment Name

Temporary Abandonment Approved

Fluid level