

For KCC	Use:		
Effective	Date:		
District #			
SGA?	Yes	No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Spot Description:    Spot Description:   Spot Description:   Spot Description:   Sect.   TwpS. R  E   W		re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.		
Section   Sect	Expected Stud Date:	Snot Description:		
OPERATOR: Licenses	month day year	·		
Section   Regular   Impediar   Restrown   E /   W Line of Section   Radioses 1:   Address 2:   City   Slate:   Zip:   County:   County				
Address 5:   Contact Person:	OPERATOR: License#			
Address 2:   Chip:   Signo:   Zip:	Name:			
Country: Contact Person: Contract Person: Contractor:	Address 1:	Is SECTION: Regular Irregular?		
ContraCtors: Ucense# Name: Field Marne:   Lease Name:   Well #: Field Marne:   Lease Name:   Well Drilled For:   Well Class:   Type Equipment:   String Port   Property   Target Formation(s):   Target Formation(s):   Read Marne:   Well Drilled For:   Well Class:   Type Equipment:   Ground Surface Elevation:   G	Address 2:	(Note: Locate well on the Section Plat on reverse side)		
Lease Name:   Well #:	·	County:		
Field Name:		Lease Name: Well #:		
Name:    Neil Drilled For:   Weil Class:   Type Equipment.   Nearest Lease or unit boundary line (in footage):   Nearest L	Phone:	Field Name:		
Name:	CONTRACTOR: License#	Is this a Prorated / Spaced Field?		
Nearost Lease or unit boundary line (in footage):   Set MSL   Galos	Name:			
Ground Surface Elevation:   feet MSL   Water well within one-quarter mile:   yas   No   No   Water well within one-quarter mile:   yas   No   No   Water well within one-quarter mile:   yas   yas   Yas   No   Water well within one-quarter mile:   yas   yas   No   Water well within one-quarter   yas   Yas   No   Water well within o	Wall Drillad For: Wall Class: Type Fauinment:			
Oil   Enh Rec   Infloid   Mula Rotary   Water well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one mile:   Depht to bottom of fresh water:   Depht to Detom of fresh water:   Depht to D		· · · · · · · · · · · · · · · · · · ·		
Gas   Grage   Pool EXI.   Cable   Ca				
Seismic : # of Holes Other Other: Organor: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Other Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DVMR Permit #: Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district Office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date, Or pursuant to Appendix "B"- Eastern Kansas surface casing order #133,891-4, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY API # 15 - Conductor pi				
Depth to bottom of usable water:				
Surface Pipe by Alternate:		·		
Length of Surface Pipe Planned to be set:    Length of Conductor Pipe (if any):	Other:			
Operator:  Well Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Water Source for Drilling Operations:  Well Farm Pond Other:  DWR Permit #:  Water Source for Drilling Operations:  Water Source for Drill Drill Drill;  Formation at Teal Depth:  Water Source for Drill Drilling o	If OWWO: old well information as follows:			
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations.  Water Source for Drilling Operations.  Water Source for Drilling Operation Attended the Source of Drilling Operation And Source or Drilling Operation Operation And Source or Drilling Operation Ope	in evivo. did non midimation de followe.	·		
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source For Drilling Operation For Mod Operation For Drilling Operation For Accounts With K.S.A. 55 et. seq.  For Hill Cores be taken, Water Source for Drilling Operation Accounts With K.S.A. 55 et. seq.  For Hill Cores be taken, Water Source for Drilling Operation Accounts With K.S.A. 55 et. seq.  For Hill Cores Prior to Accounts With K.S.A. 55 et. seq.  For Hill Cores Prior to Account With K.S.A. 55 et. seq.  For Hill Cores Prior	Operator:	- ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		
Water Source for Drilling Operations:   Water Source for Drilling Operation   Water Source for Drilling Operation   Water Source for Drilling Operations:   Water Source for Drilling Operation   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation Promation operation or Drilling Operation Promation Promation Promat		-		
Well   Farm Pond   Other:	Original Completion Date: Original Total Depth:	Formation at Total Depth:		
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  DWR Permit #:  (Note: Apply for Permit with DWR   )  Will Cores be taken?  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix 'B'- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required feet  Minimum surface pipe required feet per ALT.				
Bottom Hole Location:				
Will Cores be taken?   Yes   No	•	DWR Permit #:		
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Remember to:   For KCC Use ONLY	must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.		
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Remember to:   For KCC Use ONLY	Submitted Electronically			
For KCC Use ONLY  API # 15	,	Pamember to:		
API # 15	For KCC Use ONLY			
Conductor pipe requiredfeet	ADI # 15	·		
Conductor pipe required				
Minimum surface pipe requiredfeet per ALTIIII File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.	Conductor pipe requiredfeet			
Approved by:	Minimum surface pipe requiredfeet per ALTIII			
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)  - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.				
(This authorization expires:				
	·			
	1 2.2010.1.2010.1.101.1.19 Tot otal tod Wallet 12 Mollillo of approval date.)	- If well will not be drilled or permit has expired (See: authorized expiration date)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\_ Agent: .

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

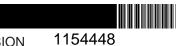
Location of Well: County:

Well Number:	Operator:	Location of Well: County:
Number of Acres attributable to well:    Sec:   Twp.   S. R.   E   W	Lease:	feet from N / S Line of Section
Number of Acres attributable to well:	Well Number:	feet from E / W Line of Section
## Section is Irregular, locate well from nearest corner boundary.    Section corner used:   NE   NW   SE   SW	Field:	Sec Twp S. R
If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW  PLAT  Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.  1815 ft.  LEGEND  O Well Location  Tank Battery Location  Pipeline Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE	Number of Acres attributable to well:	Is Section: Regular or Irregular
PLAT  Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  You may attach a separate plat if desired.  1815 ft.  LEGEND  Well Location  — Pipeline Location — Pipeline Location — Pipeline Location — Lease Road Location  EXAMPLE  LEGEND  EXAMPLE	QTR/QTR/QTR of acreage:	io occioni. Trogular or mogular
PLAT  Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  You may attach a separate plat if desired.  1815 ft.  LEGEND  Well Location  — Pipeline Location — Pipeline Location — Pipeline Location — Electric Line Location — Example		If Section is Irregular, locate well from nearest corner boundary.
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.  1815 ft.  LEGEND  O Well Location  Tank Battery Location  —— Pipeline Location  —— Electric Line Location  —— Electric Line Location  Lease Road Location  EXAMPLE		
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1815 ft.  LEGEND  O Well Location  Tank Battery Location  — Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE		
O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE  4	You may attach a sep	narate plat if desired. 1815 ft.
O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE  4	: : : : :	<del> </del>
O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE  4		LEGEND
O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE		EEGEND
Pipeline Location Electric Line Location Lease Road Location  EXAMPLE   EXAMPLE		: O Well Location
825 ft. EXAMPLE  EXAMPLE		
825 ft. Lease Road Location  EXAMPLE		Pipeline Location
4 EXAMPLE		
4  EXAMPLE		825 ft. Lease Road Location
4		
4		
		EXAMPLE
1980' FSL		`
1980' FSL		
1980' FSL		
		0-7 1980' FSL
SEWARD CO. 3390' FEL		SEWARD CO 3390' FFI

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit	Pit is:  Proposed  If Existing, date co	Existing	SecTwp R East West  Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
material, thickness and installation procedure.			ncluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inform	owest fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:



1154448

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

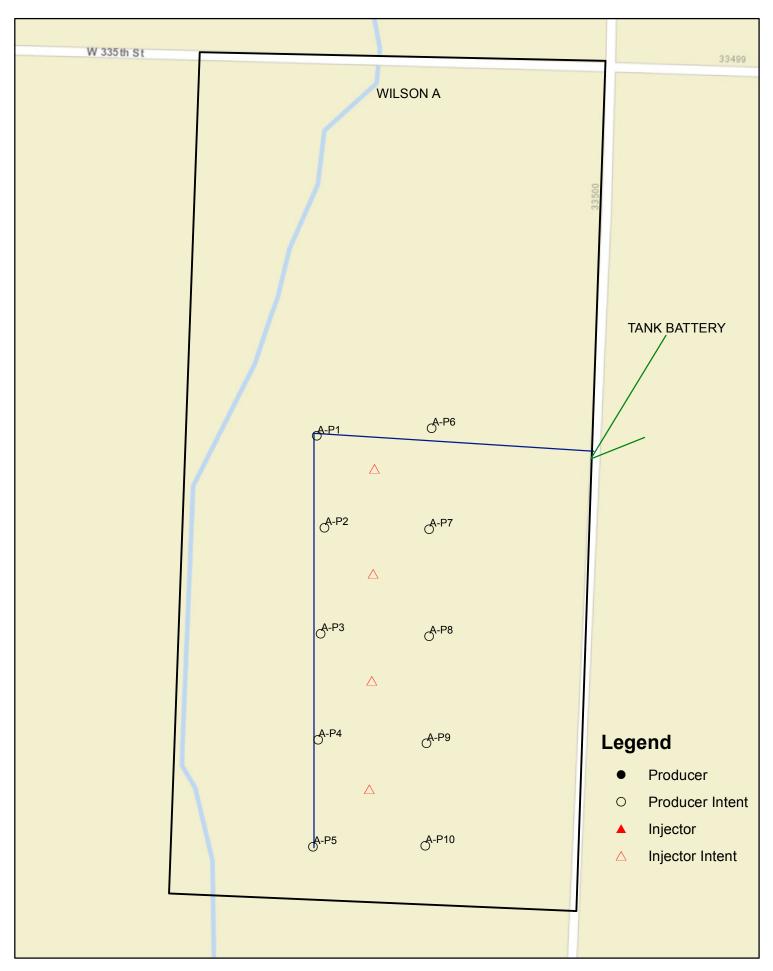
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

# WILSON A LEASE, INTENTS TO DRILL



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

August 09, 2013

TOM CAIN JTC Oil, Inc. PO BOX 24386 STANLEY, KS 66283

Re: Drilling Pit Application API 15-121-29546-00-00 WILSON A P-3 NE/4 Sec.04-18S-22E Miami County, Kansas

#### Dear TOM CAIN:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.