

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1154494

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
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For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

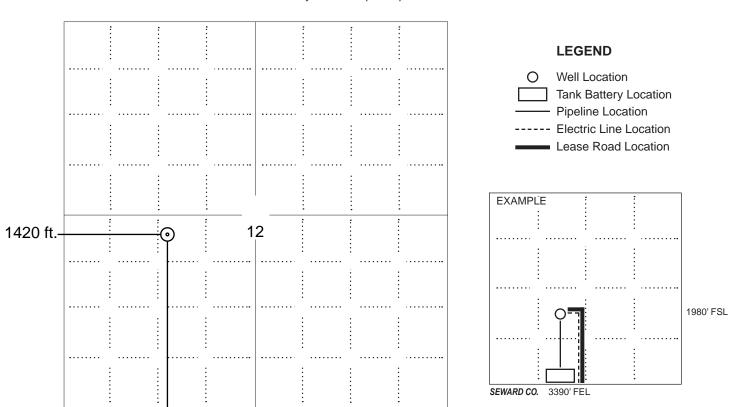
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:	
Lease:	feet from N / S Line of Section	
Well Number:	feet from E / W Line of Section	
Field:	Sec Twp S. R	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2370 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
	KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



1154494

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

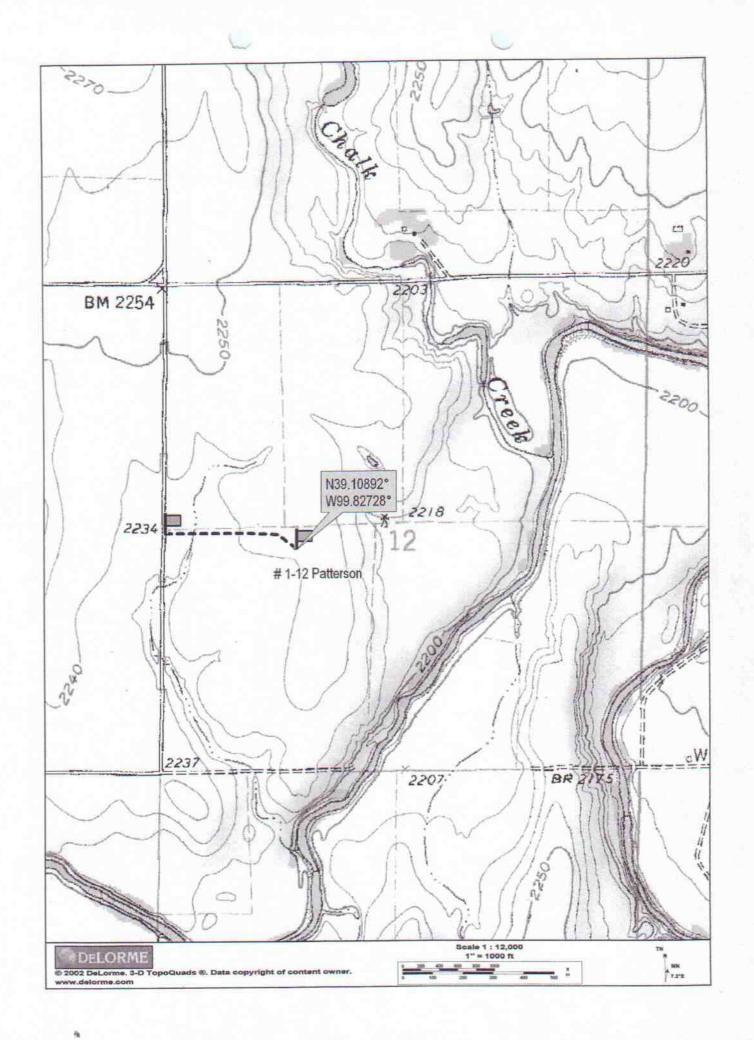


Fall & Associates

Stake and Elevation Service 719 W. 5" Street P.O. Box 404 Concerdia, KS. 66901 1-800-536-2821

Date 8-9-13

				Invoice Number		
OLLA PRODUCTION, LLC		1-12		Patterson		
Operator	1	Number		Farm Name		
Trans VS	12	11s	23w	2370'FSL 1420'FWL		
Trego-KS County-State	S	T	R	Location		
Cholla Production, LLC				Elevation 2236 Gr.		
10390 Bradford RD. Suite 201 Littleton, CO. 80127				Ordered By: Bill		
			Scale 1"=100	0'		
			summer falle	od & 4' wood stake <mark>o</mark> n level ow field.		
IH20' —		ke				



DECLARATION OF OIL UNIT BY LESSES

STATE OF COLORADO)	
COUNTY OF ARAPAHOE)) s

The undersigned states as follows:

- Under the date of November 10, 2010, Don A. Patterson Trust, as lessor, executed and delivered to Cholla Production, LLC, as lessee, an oil, gas and mineral lease covering certain described lands in the County of Trego, State of Kansas. Such lease is recorded in Trego County Register of Deeds, at Book 166, Page 384.
- Under the date of October 8, 2012, Casondera Marie Patterson, as lessor, executed and delivered to Cholla Production, L.L.C., as lessee, an oil, gas and mineral lease covering certain described lands in the County of Trego, State of Kansas. Such lease is recorded in Trego County Register of Deeds, at Book 184, Page 16.
- Under the date of October 8, 2012, Sarah Marie Patterson, as lessor, executed and delivered to Cholla Production, L.L.C., as lessee, an oil, gas and mineral lease covering certain described lands in the County of Trego, State of Kansas. Such lease is recorded in Trego County Register of Deeds, at Book 184, Page 13.
- 4. Under the date of October 20, 2010, Twila M. Ninemire Trust, as lessor, executed and delivered to Russell Oil, Inc., as lessee, an oil, gas and mineral lease covering certain described lands in the County of Trego, State of Kansas. Such lease is recorded in Trego County Register of Deeds, in Book 165, Page 166. Subsequently assigned to Cholla Production, L.L.C. by assignment dated October 10, 2011 recorded in Trego County Register of Deeds, at Book 174, Page 166.
- 5. Each lease referred to vests in lessee the right and power to pool or combine the acreage covered by the lease with other land or leases when in lessee's judgment it is necessary or advisable to do so in order to prudently develop or operate the respective premises in compliance with any lawful spacing rules that may be prescribed for the field in which such lease is situated, the unit or units so created not to exceed 40 acres per unit.
- Such leases and all rights under or incident the leases are now owned by the undersigned, Cholla Production, L.L.C., as lessee.
- 7. Therefore, by virtue of the authority conferred by the terms of such leases, and any amendments to or ratifications of the leases, the undersigned declare that it is their judgment that the unitization, consolidation, pooling, and combination of the following described land situated in the County of Trego, State of Kansas:

Forty (40) acres in Section Twelve (12), Township Eleven (11) South, Range Twenty-three (23) West of the 6th P.M., described as follows:

1. Ninemire lease

- a. S/2 SW SE NW (5 acres)
- b. SE/4 and E/2SW/4 of SE SW NW (3.75 acres)
- c. W/2 of the SW/4 of SE SE NW (1.25) acres

2. Patterson lease

- a. NW NE SW (10 acres)
- b. E/2 and E/2 W/2 of the NE NW SW (7.5 acres)
- c. N/2 of SW NE SW (5 acres)
- d. W/2 of the NW of SE NE SW (1.25 acres)
- e. W/2 W/2 of the NE NE SW (2.5 acres)
- f. NE and E/2 NW of SE NW SW (3.75 acres)

into a single unit for the production of oil, commonly known as the Patterson 1-12, is advisable prudently to develop and operate the lands covered by such leases.

- For purposes stated above, the undersigned unitize, consolidate, pool, and combine all of
 the lands described above and covered by such leases into a consolidated, unitized, and
 communitized unit and area for the development, production, operation, and saving of oil.
- Such unit shall include the lands above described, the above described leases and all
 amendments and ratifications and all mineral, royalty, overriding royalty, and other
 estates or interests under the leases.
- 10. This designation, pooling, and unitization shall not exhaust the pooling and unitization rights and powers of the undersigned under the leases above described and the right to amend this designation or to make such other designations as the undersigned may deem necessary or advisable is reserved.

IN WITNESS WHEREOF, this declaration of unit is executed on November 16, 2012.

September 23,2013.

Cholla Production, L.L.C., Lessee

Emily Hundley-Goff, Owner/Manager

William T. Goff

STATE OF COLORADO) SS: COUNTY OF ARAPAHOE)

BE IT REMEMBERED, that on this 23⁻⁶ day of September 2013, before me, the undersigned, a notary public in and for the County and State aforesaid, came Emily Hundley-Goff and William T. Goff, to me personally known to be the same persons who executed the foregoing instrument and duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

Notary Public

JILL T. CZARNOWSKI
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20084039727
MY COMMISSION EXPIRES NOVEMBER 17, 2016

My commission expires: 11/14/2016