

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:				
Effective Date:				
District #				
SGA?	Yes No			

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1154551

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
lame:	feet from E / W Line of Secti
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic: # of Holes Other	Depth to bottom of fresh water:
Seismic ; # of Holes Other Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes 1
	If Yes, proposed zone:
ΛFF	IDAVIT
ا المحالة The undersigned hereby affirms that the drilling, completion and eventual plug	
	,gg o. a cop.,
t is agreed that the following minimum requirements will be met:	
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\_ Agent: \_



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:			Location of	vveii: County:
Lease:				feet from N / S Line of Section
Well Numb	oer:			feet from E / W Line of Section
Field:			Sec	Twp S. R
Number of	Acres attributable to well	<u> </u>	Is Section:	Regular or Irregular
QTR/QTR	/QTR/QTR of acreage:			Regular orirregular
			If Section is	s Irregular, locate well from nearest corner boundary.  ner used: NE NW SE SW
		ies, pipelines and electrical l		undary line. Show the predicted locations of nsas Surface Owner Notice Act (House Bill 2032). esired.
	:	: :	: :	
				LEGEND
640 ft.	<del> </del> ••			O Well Location
	: :	: :	: :	Tank Battery Location
				Pipeline Location
				Electric Line Location
				Lease Road Location
		•••••		•
				EXAMPLE :
	: :	<u> </u>	· · · · · · · · · · · · · · · · · · ·	-
		23		
	: :	: :	<u> </u>	
			·······	"
	: :	: : : : : : : : : : : : : : : : : : : :	: :	
				1980' FSL
				-
				: <u> </u> ; ;
				SEWARD CO. 3390' FEL

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

1154551

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No Artificial Liner?  Yes No		No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.	
	KCC	OFFICE USE O	NLY	
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No	



1154551

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	9		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name: When filing a Form T-1 involving multiple surface owners, attach an a			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

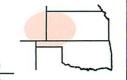


### Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499 burt@pro-stakellc.kscox.mail.com



Palmer Oil, Inc.

OPERATOR

003237 PLAT NO.

Stevens County, KS

COUNTY

23 32s 37w Sec. Twp. Rng. Pelajo #23-5

LEASE NAME 640'FNL – 640'FWL

LOCATION SPOT

Willis Shoot

SCALE: 1" = 1000'

DATE STAKED: July 29th, 2013

MEASURED BY: Luke R.

DRAWN BY: Drew H.

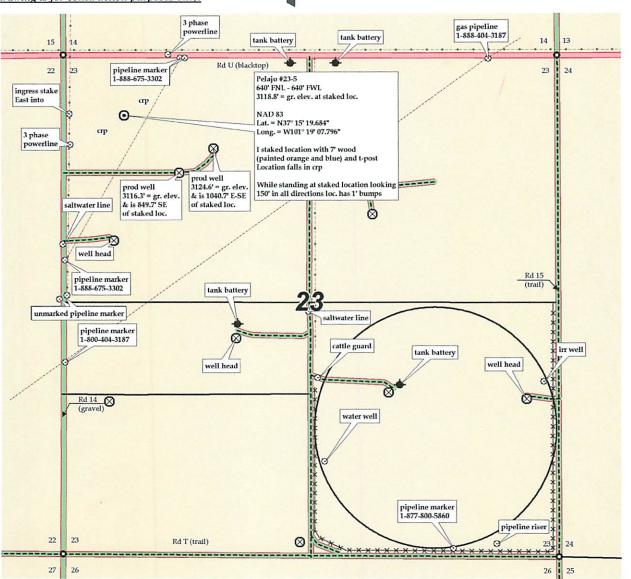
AUTHORIZED BY: Cecil O.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR ELEVATION: 3118.8°

**Directions:** From the NE side of Hugoton Ks, at the intersection of Hwy 56 & Hwy 25 – Now go 4 miles North on Hwy 27/270 – Now go 1 mile East on Rd U to the NW corner of section 23-32s-37w – Now go 0.2 South on Rd 14 to ingress stake East into – Now go approx. 640' East through crp into staked location. **Final ingress must be verified with land owner or Operator.** 



1 800 14

# R. Evan Noll

FAX NO.: 785 6288478

(Petroleum Landman)

P.O. Box 1351 Hays, KS 67601

Office - 785.628,8774 Cell - 785.623,0608 Fax - 785,628,8478

August 7, 2013

Pelajo Properties c/o Susan B. Hudson 1861 Ridge Rd. Pottstown, PA 19465

RE: Pelajo #23-5 Well

640' from North Line & 640' from West Line Section 23-32S-37W, Stevens County, Kansas

### Dear Property Owner:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator of the captioned wells is:

Palmer Oil, Inc. P.O. Box 399

Garden City, KS 67846

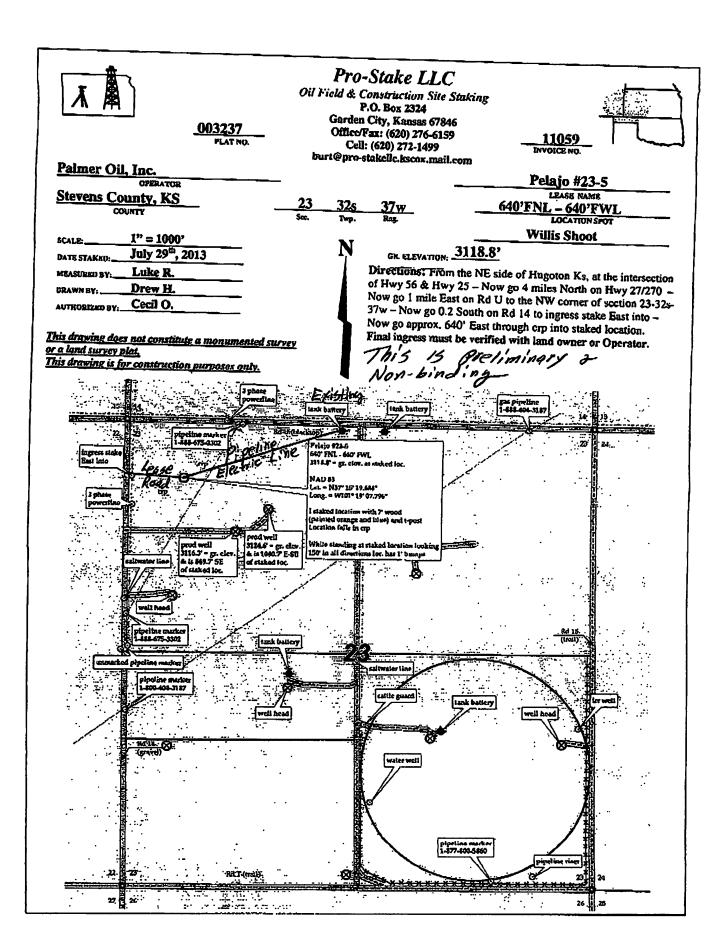
Contact Man: Kevin Wiles - (620) 271-4407 - kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the Well, Lease Road, Pipeline & Electric line Locations. If the well is completed as a producer, we will go into the existing tank battery on the property. This is all preliminary and non-binding, being shown simply to satisfy State requirement. The actual locations will be determined after the dirt contractor is on location.

Dan Hauser with W & L Dirt (620) 793-2817 will be building the locations, if you want to be involved, contact him and reference the captioned well name and coordinate with them.

R. Evan Noll

Contract Landman for Palmer Oil, Inc.



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

August 12, 2013

Cecil O'Brate Palmer Oil, Inc. 3118 N. Cummings Rd. PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Pelajo 23-5 NW/4 Sec.23-32S-37W Stevens County, Kansas

#### Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.