

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1154649

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #:		API No.	15									
Name:			If pre 1967, supply original completion date: Spot Description: Sec Twp S. R East West Feet from North / South Line of Section									
							Contact Person:			Feet from	East / V	West Line of Section
							Phone: ()		Footage	es Calculated from Neares		Corner:
							Filone. ()		0	NE NW	SE SW	
			lame:									
		Lease	vaille.	٧٧٥١١ #.								
Check One: Oil Well Gas Well OG	D&A	Cathodic Wat	er Supply Well C	other:								
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:								
Conductor Casing Size:	_ Set at:		Cemented with:		Sacks							
Surface Casing Size:	_ Set at:		Cemented with:		Sacks							
Production Casing Size: Set at:			Cemented with: Sacks									
List (ALL) Perforations and Bridge Plug Sets:												
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addit	Casing Leak at:tional space is needed):	(Interval)		Stone Corral Formation))							
Is Well Log attached to this application? Yes No	Is ACO-1 filed?	Yes No										
If ACO-1 not filed, explain why:												
Plugging of this Well will be done in accordance with K.	S.A. 55-101 <u>et.</u> <u>seq</u> . and t	the Rules and Regu	llations of the State Corp	oration Commiss	sion							
Company Representative authorized to supervise plugging	•											
Address:		City:	State:	Zip:	+							
Phone: ()		-										
Plugging Contractor License #:		Name:										
Address 1:		Address 2:										
City:			State:	Zip:	+							
Phone: ()												
Proposed Date of Plugging (if known):												

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CORRECTION #1

Kansas Corporation Commission Oil & Gas Conservation Division 1154649

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be lo	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically				

Form	CP1 - Well Plugging Application		
Operator	Shell Gulf of Mexico Inc.		
Well Name	HUDGENS 3307 10-1H		
Doc ID	1154649		

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5040	8411	Mississippi	

Hudgens 3307 10-1H PERMANENT ABANDONMENT PROCEDURE

API: 15-077-21852-01-00

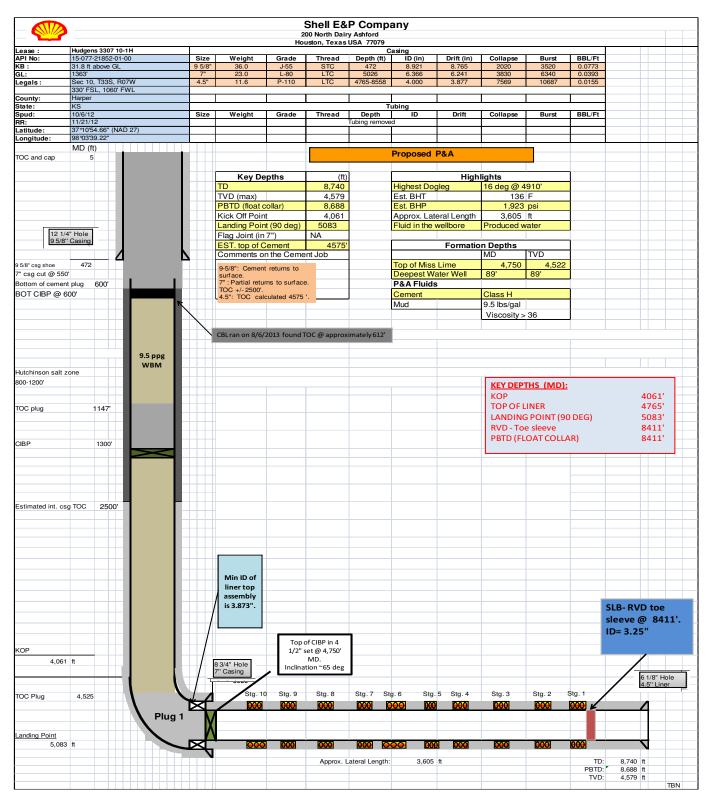
Well Specific Objectives and Details

- MIRU WOR & MIRU EWLU.
 - For work-string:
 - Need ~1330′ of 2-7/8″ 6.5# J55 8rd connection tubing.
- Run a CBL log from 1400'MD to surface to verify that 7" casing if free of cement
- Set plug in 7" 23# casing.
 - o Use Baker 3BB MODEL "N" MECHANICAL SET CIBP on Model K1 Snap Latch setting tool.
 - Set plug at 1300' MD.
 - Pressure test plug to 1,000 psi.
- Cut 7" intermediate casing with Baker Mechanical Cutter at 1250' MD (~50ft below Hutchinson salt zone)
 - o RU S2.5 Power Swivel required to operate mechanical cutter
 - Establish circulation in well after cut
- Using 7" landing jt/ pulling tool and sting into 7" casing hanger, back out hold down pins, and pull 7" casing
 - Lay down 7" casing, test for norm, clean casing if needed, and send to Tubescope.
 - Send all documentation of well pieces removed to Silvia Keasling
- RBIH and set cement plug above CIBP from 1300' to 1200' MD (plug will be right below Hutchinson salt zone, ~ 9 BBL of cement, 100 ft plug).
 - o POOH. WOC to set
 - o RBIH and tag cement plug, Pressure test plug to 500 psi for 20 minutes.
- Set Parabow in 8-3/4" open hole
 - Use Baker Parabow and setting tool
 - Set Parabow at 522' MD (50 ft deeper than surface casing shoe)
- RBIH and set cement plug above Parabow in 8-3/4" from 5' to 522' MD (cement plug length is 517', cement plug will be 5' below surface, ~39.4 BBL of cement).
 - o POOH. WOC to set
 - o RBIH and tag cement plug, pressure test plug to 500 psi for 20 minutes.
- Cut casing at 5' MD, pull casing (5' section surface casing) and cap well with steel plate.
 - o RMDO WOR.

Hudgens 3307 10-1H PERMANENT ABANDONMENT PROCEDURE

API: 15-077-21852-01-00

Proposed Wellbore Diagram



Summary of Changes

Lease Name and Number: HUDGENS 3307 10-1H

API/Permit #: 15-077-21852-01-00

Doc ID: 1154649

Correction Number: 1

Field Name Previous Value New Value

Approved Date 06/04/2013 08/08/2013

Company Brittany Niles Morgan Westfall

Representative Authorized To

Company 281 713

Representative's Area

Code

Company 506-1446 854-9321

Representative's Phone

Number

Save Link ../../kcc/detail/operatorE ../../kcc/detail/operatorE

ditDetail.cfm?docID=11 ditDetail.cfm?docID=11

45193 54649

Summary of Attachments

Lease Name and Number: HUDGENS 3307 10-1H

API: 15-077-21852-01-00

Doc ID: 1154649

Correction Number: 1

Attachment Name

Hudgens 3307 10-1H_Outline_Revision

Hudgens 3307 10-1H_Schematic_Revision