

### Kansas Corporation Commission Oil & Gas Conservation Division

1154697

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil         ☐ WSW         ☐ SIOW           ☐ Gas         ☐ D&A         ☐ ENHR         ☐ SIGW           ☐ OG         ☐ GSW         ☐ Temp. Abd.           ☐ CM (Coal Bed Methane)         ☐ Cathodic         ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	·
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date  Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Side Two



Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East	] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone  Depth Top Bottom  Type of Cement			Cement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD - Footage of Each	Bridge Plug n Interval Peri	s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g 🗌 G	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (		nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			

		_ D	RILLE	RS LOC	3						
API NO: 15 - 001 -	30682 - 0	0 - 00	_				S. 9	T. 24	R. 18	<u>E.</u>	W.
OPERATOR: COLT EN	ERGY, INC	en e	_				LO		NW NW	SW SE	
ADDRESS: P.O. BOX	388, IOLA, I	KS 66749			2	s		COUNTY: ELEV. GR.:	ALLEN		
WELL#: KF-3	•	LEASE NAME:	KIRK					DF:		_ KB:	
FOOTAGE LOCATION:	1029	FEET FROM	(N)	<u>(S)</u>	LINE .	2301	FEET	FROM	<u>(E)</u>	(W)	LINE
CONTRACTOR:	FINNEY D	RILLING COMPANY		-		GEC	LOGIST:	REX ASH	LOCK		
SPUD DATE:	6/6/2	2013				TOTA	L DEPTH:	937		P.B.T.D.	Management
DATE COMPLETED:	6/10/	2013				OIL PUR	CHASER:	COFFEY	/ILLE RES	OURCES	
		C	ASING	RECOR	<u> </u>						
REPORT OF ALL ST	RINGS - SU	RFACE, INTERMEDI	ATE, PROD	UCTION, ETC							
PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING D	EPTH	TYPE CEMENT	SACKS	TYPE	AND % ADI	DITIVES	
SURFACE:	12.2500	8.6250	28	23.40			10	SERVICE	Charles Charles and Charles and Charles		
PRODUCTION:	6.7500	4.5000	10.5	931.2	5	OWC	137	SERVICE	COMPANY	<u> </u>	
WELL LOG											
CORES: RECOVERED:	#		-			RAN:					

FORMATION	TOP	воттом
TOP SOIL	0	1
LIME	1	3
CLAY	3	5
LIME	5	19
SHALE	19	20
LIME	20	22
SHALE	22	95
LIME	95	141
SHALE	141	166
LIME	166	172
SHALE	172	223
LIME	223	283
SHALE	283	287
LIME	287	308
SHALE	308	312
LIME	312	336
SHALE	336	346
SAND & SHALE	346	408
LIME	408	418
SAND & SHALE	418	427
LIME	427	429
SHALE	429	433
LIME	433	441
SHALE	441	550
SAND	550	569
SHALE	569	577
SAND	577	592
SHALE	592	601
LIME	601	603
SHALE	603	608
LIME	608	625
SHALE	625	630
LIME	630	634
SHALE	634	648
LIME	648	692
SHALE	692	703
SAND	703	711
SHALE	711	713
SAND	713	716
SHALE	716	728
LIME	728	730
Citie		

ACTUAL CORING TIME:

FORMATION	TOP	BOTTON
SHALE	730	752
LIME	752	754
SHALE	754	907
SAND & SHALE	907	912
SAND	912	937 T.D.
	1	
	1	
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# Finney Drilling Company 402685 W. 100 Road

Wann, OK 74083

Invoice Number: 782

Invoice Date:

Jul 1, 2013

Page:

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PHONE: 620-330-1420

KCC#: 5989

Federal ID#: 48-0925903

SCANNED

COLT ENERGY, INC. P.O. BOX 388 IOLA, KS 66749

CUSTOMER ID#	LEASE AND WELL NUMBER	COUNTY	Due Date
COLT	Kirk Lease	ALLEN	7/31/13
Quantity	Description	Unit Price	Amount
Kich KB5-	from 912' to 921', trip out. Move Rig.		
8.00	RIG TIME- 6/24/13 - Rig up on KD-6, trip pipe in to 903'.	D13016 200.00	1,600.00
	Drill plug and cement to 922'. Wash down to 930', clean	· .50	
	hole, trip out. Trip in core barrel,	Jan	
	core from 930' to 939', trip out, lay core on tray. Log well.	0	
3.00	RIG TIME- 6/25/13 - Trip in under reamer, ream from 922'	200.00	600.00
	to 938'. Trip out, rig down.		
7.00	RIG TIME- 6/25/13 - Move Rig to KF-5. Rig up, trip in to	D13018 200.00	1,400.00
	916', drill plug and cement to 937'. Clean hole, trip out,	6,n	
	run in core barrel.	7000	
	Core from 937' to 951', trip out, lay core out on tray, log		
x	well.	200.00	222.22
3.00	RIG TIME- 6/26/13 - Trip in under reamer to 934'. Ream	200.00	600.00
e .	from 934' to 950'. Clean hole, trip out, rig down.		4 500 00
7.50	RIG TIME- 6/26/13 - Move Rig to KL-2. Rig up trip in to	D13014 200.00	1,500.00
KL2	903'. Drill plug and cement to 940', trip pipe out. Trip in	2/02/0	
1	core barrel. Core from 940' to 950'.	, λ,	
	Trip out core, lay core on tray. Log well.	000.00	600.00
3.00	RIG TIME- 6/27/13 - Trip in under reamer. Ream from	200.00	600.00
ind.	940' to 949'. Clean hole, trip out. Rig down.	212 211 190000	000.00
KF3-3.00	RIG TIME- 6/27/13 - Move Rig to KF-3. Rig up, trip in to	D13011 18 200.00	600.00
Destin	Subtotal		Continue
1	Sales Tax		Continue
Cart	Total Invoice Amount	The second section of the second section of the	Continue
	Payment/Credit Applied		
	TOTAL		Continue

## Finney Drilling Company 402685 W. 100 Road Wann, OK 74083

Invoice Number: 782

Invoice Number: Invoice Date:

Jul 1, 2013

Page:

3

PHONE: 620-330-1420

KCC#: 5989

Federal ID#: 48-0925903

Bill To:			
COLTEN	ERGY, INC.		
P.O. BOX	388		
IOLA, KS	66749		

CUSTOMER ID#	LEASE AND WELL NUMBER	COUNTY	Due Date
COLT	Kirk Lease	ALLEN	7/31/13
Quantity	Description	Unit Price	Amount
1 6.00	906'. Drill plug and cement to 937'. Clean hole.  RIG TIME- 6/28/13 - Trip pipe out, trip in core barrel. Core from 937' to 947', trip out core. Lay core on tray. Log well, trip in under reamer.	200.00	1,200.00
1 10-	Ream from 937' to 941', clean hole. Trip out, rig down.  BITS - Reimburse for 3 7/8" Badger Drill Bit  BITS - Reimburse for 3 7/8" Tooth Bit	769.73 559.03	769.73 559.03
	123000109		
4			
9			
			17 128 76

Subtotal	17,128.76
Sales Tax	
Total Invoice Amount	17,128.76
Payment/Credit Applied	
TOTAL	17,128.76



259483

LOCATION OHAWA, KS
FOREMAN Casey Keynedy

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APZ 75 -001- 3068-2

DATE	CUSTOMER#	WELL	NAME & NUMI	RED	SECTION	TOWNSHIP	DANIOE	001111
		2	4 1/	3			RANGE	COUNTY
6/10/2013	1828	MILK	///-	<u>ک</u>	SE 9	245	18E	Allen
CUSTOMER	112 T	10			TRUCK#	DRIVER	T TRUCK #	
MAILING ADDRE	vergy, In	/(		1	481	Casken	TRUCK#	DRIVER
	hode Islam				LeleG			
CITY	13100	STATE	ZIP CODE	1	wet	Garyon		
10/a		H5	Lece749		GCC 4	ColNob		-
	ngstring		6.75	NOLE DEBT	937	CACING CIZE 8 1	WEIGHT 4/2	100
CASING DEPTH	1 . 1	DRILL PIPE	0175	TUBING	1.607	CASING SIZE &		10,5 /14
SLURRY WEIGH		SLURRY VOL			k	CEMENT LEFT IN	OTHER	-1
	14.45 bbs					RATE 45	L .	) <u> </u>
DEMARKS. In	11000	DISPLACEMENT	001 112	MIX P3I	11	RAIE 63	oph	4 5
Gel follo	la satory	neer ing o	2>HODIONEO	circula	ion mixe	d & pun	ped 150	F Premiu
Get toll	wed by	135 de	C/ = + 1	2 Mixe	d + pums	ed 5.5 6	ils dye	narker
vixed +	pourped	133 JES	Class A	comen	t w/ 2%	get 16 C	a/cium C4	loride, +
1# Phen	seal per	x, sugar	to die	marker	to surface	e, Husheo	pump c	lean,
punged:	4/2 rulplag	plus to	9 706	w/ 14	1.48 bbls .	broch wate	C, ceenen	t 6
surface,	oneoked pl	ug dept	h us/ u	viceline	, shut in	cosing -		
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Colt sup	oked the	· · · · · · · · · · · · · · · · · · ·					hT.	/
							/'/	
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
5401	1		PUMP CHARG	E				1085.00
5406	an leas	e	MILEAGE					
5402	931'		casina	Footago				-
5407A	330.	75	, ,	leago				466.36
				-	•	account to		140.00
11045	135 5	lcs	Class A	" cem	ent			2119,50
1183	404 ±	+	Premio	n Gol				88.88
1102	157 中	<u> </u>	Calcium	Chloric	le			99.06
11074	135 #	1	Phenose	A				182.25
4404	1		41/2" 1	lober plu	o <i>c</i>			47.25
				, , , , , , , , , , , , , , , , , , ,	3	,		17.00
								The state of the s
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	Y-1				-	74	a comp	ninn
						W		
<del></del>						4		
							CALFORN	
lavin 3737							SALES TAX ESTIMATED	191.54
	Do	////					TOTAL	4279,84
AUTHORIZTION	K R.	TEHLER		TITLE			DATE 6/10	12013