

## Kansas Corporation Commission Oil & Gas Conservation Division

1154811

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	. 5
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	sures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually ( (Submit AC		nmingled mit ACO-4)			



LOCATION OHOL FOREMAN Grean Kenne

Box 884, Chanute, KS 66720

AUTHORIZTION\_

## FIELD TICKET & TREATMENT REPORT

620-431-9210 or 800-46			CEMEN	IT			•
DATE CUSTO	MER# WEL	L NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11/20/12 781	8 Eggers	#N-5		sw7	26	17	WO
CUSTOMER	00					A Section	
Three Was	0-1			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS /				481	Casken	1 Satol	Meeting
PO Box 10	00			lddo	Gar Mao.	V . 1	
CITY	STATE	ZIP CODE		503	DanDet	1	
Miami	OK	14357					
JOB TYPE   orgstrin	C HOLE SIZE	55/8"	HOLE DEPT	H_932'	_ CASING SIZE & V	VEIGHT 2 4/2	" EVE
CASING DEPTH 1926	DRILL PIPE_		TUBING			OTHER	
SLURRY WEIGHT					CEMENT LEFT in		
DISPLACEMENT 5.36	DISPLACEMEN	NT PSI	MIX PSI		RATE 4.54	pm	
REMARKS: held so	fally nedling,	established	darcul	ation, mi	ked tourpa	1 100#1	Temium
Siel followed !	u 10 6615 Fe	ech water	-, mixe	ed tourp	ed 113 s	te our	coment
coment to s	orface flos	had asme	clean	pumped	2 /2 " rubber	Phrto	casing TN
w/ 5.36 bbs	fresh water	pressure	d to 8	00 PSI,	released pros	was sho	t in
casing.		, ,					ì
						4	*:
				17	7	7	
					77	7	

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	Fori	MILEAGE		280,00
5402	920'	casing tootage		
5407A	407.365	ton mileage		545.87
1126	113 sks	owc rement		2124.40
111873	100#	Frenium Bel		21.00
4102	1	2/2" rubber plus		28.00
hou		12		
,				
				1:
				;
				·
	L-A			<u> </u>
		7.00		
Ravin 3737	<u> </u>	7.39		158.65
LIGANI GIOI	4/1/	( )	ESTIMATED TOTAL	4187.92

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

254801

DATE\_//~

Lease Name: E Eagers	Spud Date: 11/19/2012	Surface Pipe Size: 7"	Depth: 20'5"	T.D.:983
Operator: 3 way oil	Well # N-5	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0.2	soil			
0_3				
3_6	clay gravel			
6_43	lime			
43_143	shale			
143_247	lime			
247_314	shale			
314_322	lime			
322_346	shale			
346_401	lime			
401_405	shale			
405_506	lime			
506_646	shale			
646_658	lime			
658_663	shale			
663_668	little oil some sand			
668_678	free oil			
678_681	broken oil sand			
681_720	sand no oil			
720_735	shale			
735_765	lime			
765_797	shale			
797_811	lime			
811_855	shale			
855_856	сар			
856_857	shale			
857_858	сар	The second of	1,07.2	
858_861	shale some oil and odor			
861_864	mostly shale			
864_877	oil sand			
877_880	broken oil sand			
880_883	mostly shale			
883_933	shale			
	933 TD			