

Kansas Corporation Commission Oil & Gas Conservation Division

1154815

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
□ Oil □ WSW □ SWD □ SIOW	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Christ Management Dlan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	Dewatering metriod used.
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
☐ ENHR Permit #:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Side Two



Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart(well site report.	hut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	nole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No		og Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
		Report all strings set-		ermediate, producti	<u> </u>		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQL	 JEEZE RECORD			
Purpose: Depth Type of Cement — Perforate Protect Casing		Type of Cement	# Sacks Used		Type and F	Percent Additives	
Plug Back TD Plug Off Zone							
	DEDEODATI	ON DECORD - Deider Blue	- O-4/T	Acid Fro	cture, Shot, Cemen	t Causana Dagar	
Shots Per Foot	Specify I	ON RECORD - Bridge Plug Footage of Each Interval Per	forated		mount and Kind of Ma		Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er B	bls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Solo		Open Hole	Perf. Dually	Comp. Cor	nmingled		
(If vented, Su	bmit ACO-18.)	Other (Specify)	(Submit)	4CO-5) (Sub	mit ACO-4)		_



LOCATION O Adama KS

FOREMAN Fred Made

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-8676		CEMEN				1 .
DATE	CUSTOMER#	WELL NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11/29/12	7818	Eggers N-7		SE 7	26	17	wa.
CUSTOMER,		. / /		医海底性肾经	A B C P A STATE		. , *
Th	reeWay	0:1		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ess of			506	Fre Mad	Safel	mx
P. 0	0. 1000			495	HarBec	IXBO	J
CITY		STATE ZIP CODE		548	Mill Haa	MH	
Mian	A.U	OK 19354]				
JOB TYPE LO	,	HOLE SIZE 5 %	HOLE DEPTH	931'	CASING SIZE & W	EIGHT 21/5	EUE
CASING DEPTH	· 926d	DRILL PIPE	TUBING		· · · · · · · · · · · · · · · · · · ·	OTHER	1
SLURRY WEIGH	łT	SLURRY VOL	WATER gal/s	k	CEMENT LEFT in	CASING <u>2名</u>	Phy
DISPLACEMEN'	T 5-38	DISPLACEMENT PSI			RATE 5 BP	21	0
REMARKS: Establish circulation. Mix & Pump 100 al Flush. Mix & Pump.							
CKS DWC Coment. Coment to Solface Flush pump & likes							
Chan Displace 22" Rubber plug to casing TD. Pressure							
20	800 # PS	1. Release DVA	ssuve	to Set	float Val	lue. Sh	vt:
	casish	· /			•		
·							
					. 1		
Cus	stomer S	upplied Water				1110	
P.	eewoe L	upplied Waxer		and the second s	tre	Mode	~
		4			. /		
	7						

		V		
ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
-5401	1	PUMP CHARGE .493	-	103000
5406	70 mi	MILEAGE 495		28000
5402	926	Casing Footoge		N/c
5407A	37.1.315	Casing footoge Ton Mileage		49754
		•		1
1126	/03	OWC Cement		1936 40
11188	1001	Premium Gel		2109
4402		Premium Gel 2½ Rubber Ply	·	2800
				:
				'
				<u></u>
				<u> </u>
	Α	·		<u> </u>
		7.3%	- CALEGRAN	93
lavin 3737	1	7.578	SALES TAX ESTIMATED	144 93
	1/1/201	· / /	TOTAL	3 937 50
AUTHORIZTION	/ 1200m (A)	TITLE LING	DATE	

i acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

255003

Lease Name: E Eagars	Spud Date: 11-29-2012	Surface Pipe Size: 7"	Depth: 20'	TD: 936
Operator: Vic Leis	Well N-6	Bit Diameter: 5 7/8"		
				A. Control of the Con
Footage taken	Sample type			
0_3	soil			
3_7	clay/gravel			
	lime			
47_145	shale			
145_174	lime			
174_183	shale			_
183_194	lime			
194_256	shale			_
256_259				
	lime			_
259_274	shale			
274_279	lime			
279_308	shale			
308_314	lime			
314_340	shale	-		
340_489	lime			
489_616	big shale			
616_618	lime			
618_628	shale	19		
628_629	lime			
629_644	shale			
644_655	lime			
655_664	shale			
664_674	oil sand			
674_678	broken sand			
678_730	shale			_
730_733	lime			
733_737	shale			
737_739	lime			
739_756	shale	- Annual art art record out of the Late Late		
756_764	lime			
764_798	shale			
798_800	lime			
800_804	shale			
804_812	lime			
812_824	shale			
824_828	lime			
828_857	shale			
857_858	cap			
858_859	shale			
859_861	cap			
861_865	oil sand			
865_868	shale			
868_877	oil sand			
877_880	broken sand			
880_936	shale			-
000_200				
	936 TD			
3				
		A .		