

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

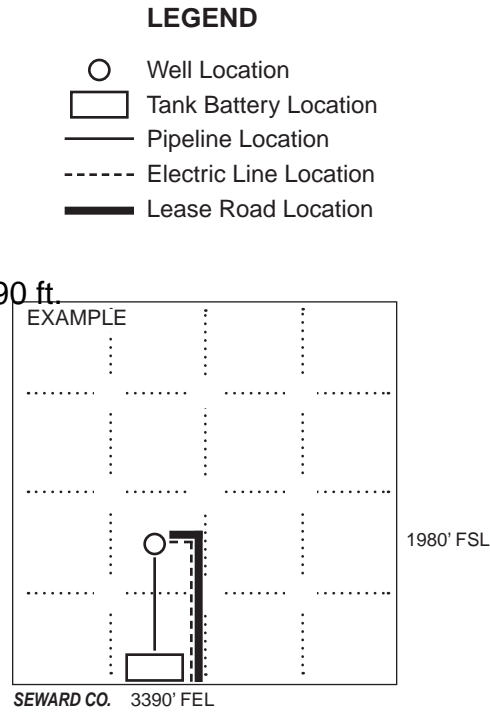
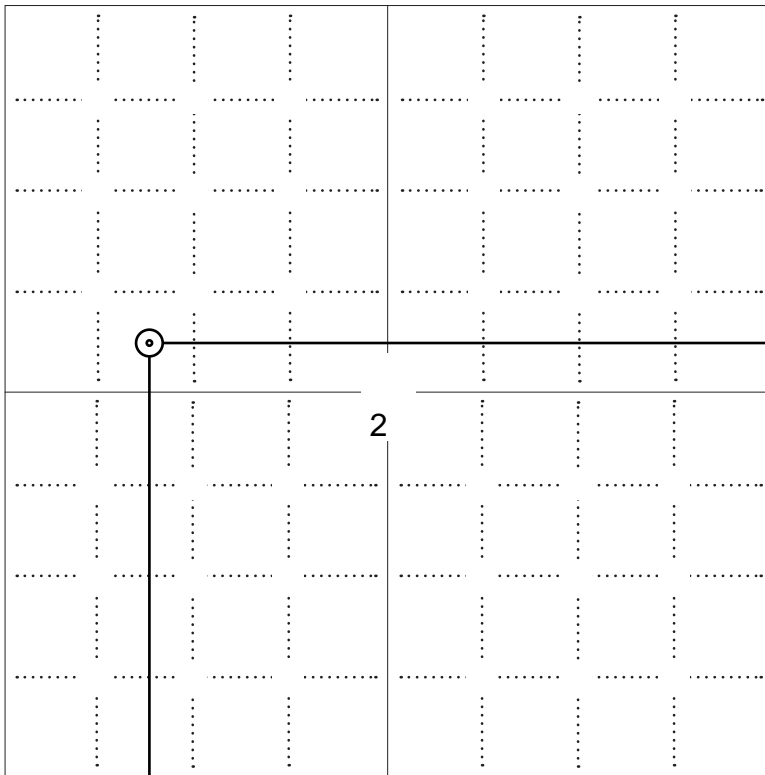
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2970 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

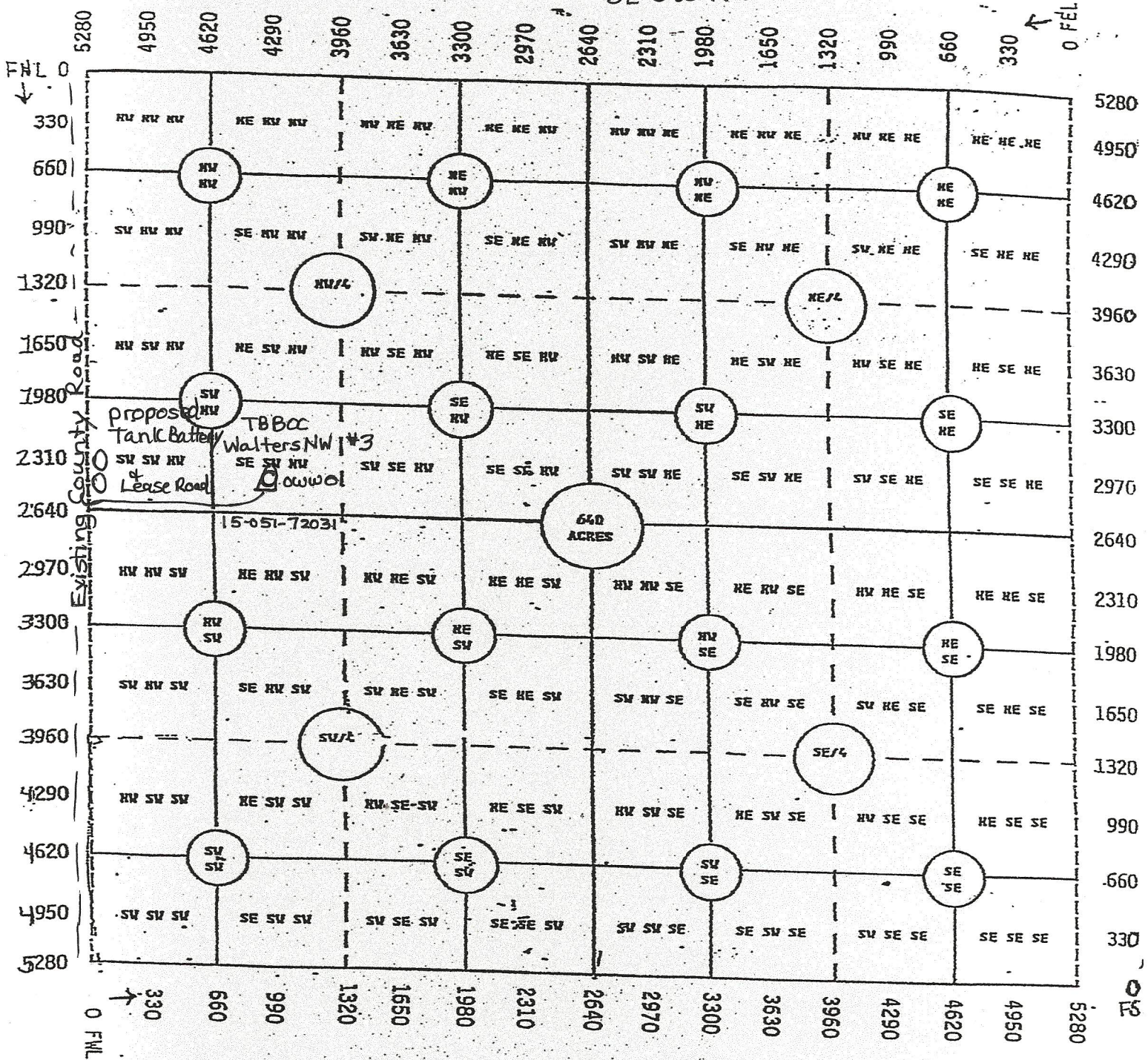
Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

The Bill Bowman Oil Company
 Walters NW #3 API #15-051-72031 Ellis County, Kansas
 SE SW NW of S2-T12S-R18W



If production casing is set,
 we propose to put Tank battery
 by existing county Road &
 make Lease Road to East to location.

3.

ALPINE O & R

#3 DELBERT WALTERS

2-12-18W
SE SW NW

Contr. QUAKER DRIG

ELLIS

County

E 2126 KB Comm. 12/13/63 Comp. 1/16/64 IP PMP 25 BOPD

2124 DF

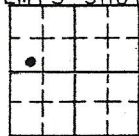
API # 15-051-72031

(ARB 3660-66)

SMP Tops	Depth	Datum
ANH	1387	+739
TOP	3103	-977
HEEB	3335	-1209
TOR	3356	-1230
LANS	3377	-1253
B KC	3622	-1496
CONG	3630	-1504
ARB	3643	-1519
RTD	3666	-1540

Casing
 8" 163/175 sx:
 5" 3660/100 sx:
 DST 3449-89/1', WB/6", 26' M,
 BHP 1135-905#, FP 0-0#:
 DST 3651-66/1', 120' HOCM, 60' MO
 235' CLN O, BHP 660-595#, FP
 30-140#:
 RTD 3666: 5" 3660: CO 3666 TD:
 A 500: SWB LD: SWB 1 1/2 BFPH/NT:
 FU 700' O/12 HRS, A 1000: SWB LD:
 SWB 4 BOPH, NW/5 HRS: FU 300' O
 NW/12 HRS: SWB 4 BOPH/6 HRS: POP:
 BEMIS-SHUTTS:

Plugged 7-1-1981



GEOL: LARRY GRAY:

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

KGS

Oil and Gas
Well
Database

Specific Well--15-051-72031

Oil & Gas

All Well Data

API: 15-051-72031 KID: 1001219318 Lease: Walters, D. Well 3 Original operator: ALPINE OIL & ROYALTY CO Current operator: unavailable Field: Bemis-Shutts Location: T12S R18W, Sec. 2 SE SW NW 1320 North, 1650 West, from SE corner Longitude: -99.2841949 Latitude: 39.034188 Lat-long calculated from footages County: Ellis	Permit Date: Spud Date: Dec-13-1963 Completion Date: Jan-16-1964 Plugging Date: Jul-01-1981 Well Type: OIL-P&A Status: Plugged and Abandoned Total Depth: 3666 Elevation: 2126 KB Producing Formation: IP Oil (bbl): IP Water (bbl): IP GAS (MCF): KCC Docket No.:
<i>I think wrong found comp could same spot</i>	
View well on interactive map	

Cuttings Data

Box Number: 59208 Starting Depth: 3000 Ending Depth: 3645
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Tops Data

Formation (source name)	Top	Base	Source	Updated
Stone Corral Formation (STNC)	1387			Apr-15-1999
Topeka Limestone Formation (TPKA)	3103			Apr-15-1999
Heebner Shale Member (HEEBNER)	3335			Apr-15-1999
Toronto Limestone Member (TRNT)	3356			Apr-15-1999
Lansing Group (LANSING)	3377			Apr-15-1999
Kansas City Group (KANSAS CITY)	3622			Apr-15-1999
Arbuckle Group (ARBK GRP)	3643			Apr-15-1999

The Bill Bowman Oil Company
2640 W Road
Natoma, Kansas 67651
(785) 885-4830

Intent Filed for: August 11, 2013

The Bill Bowman Oil Company – Walters NW #3
(formerly D. Walters #3) SE SW NW of S2-T12S-R18W
Of Ellis County, Kansas API #15-051-72031

RE: Additional Surface Owner

Gerald J. & Marjorie Walters and Craig J. & Cindy Walters
2451 260th Avenue
Hays, Kansas 67601-9403

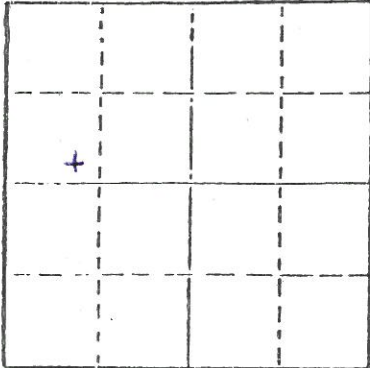
STATE OF KANSAS
STATE CORPORATION COMMISSION

15-051-19501-0001

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Ellis County, Sec. 2 Twp. 12 Rge. 18W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____



Locate well correctly on above
Section Plat

SE SW NW
Lease Owner Flatland Oil Company

Lease Name D Walters Well No. 3

Office Address Box 13 Catherine, Kansas 67627

Character of Well (Completed as Oil, Gas or Dry Hole) _____

Used as salt water disposal since 11-16-72

Date Well completed 12-28-63 19

Application for plugging filed 7-7-81 19

Application for plugging approved _____ 19

Plugging commenced 7-10-81 10AM 19

Plugging completed 7-10-81 11.55 AM 19

Reason for abandonment of well or producing formation _____

Lack of oil production

If a producing well is abandoned, date of last production _____

Unavailable 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt

Producing formation 3666 Depth to top 3660 Bottom 3666 Total Depth of Well 3675

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Anhydrite		1387		85/8	163ft	None
Heebner		3103	3335			
Kansas City		3377	3622			
Conglomerate		3630				
Arbuckle		3643	3675	5 1/2	3660	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. Total contents put in the 5 1/2 . 225 sax Poz Mix 1% Gel 3/40c Cl 4sax hulls, released plug put 100 sax 1 sax hull this filled hole to 25 1/2 feet from top. Mixed 1 1/2 yd Ready Mix and filled to top. Completed plugging with 50 sax cement and 1 sax hulls. This brought cement between surface pipe and oil string to bottom of the cellar.

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor _____

STATE OF Kansas COUNTY OF Ellis, ss.
Delbert Thaltus (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) X Delbert Thaltus

SUBSCRIBED AND SWORN TO before me this 16th day of July, 19 85

My commission expires 3-30-85 Notary Public.

