

#### Kansas Corporation Commission Oil & Gas Conservation Division

1154846

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil         ☐ WSW         ☐ SIOW           ☐ Gas         ☐ D&A         ☐ ENHR         ☐ SIGW           ☐ OG         ☐ GSW         ☐ Temp. Abd.           ☐ CM (Coal Bed Methane)         ☐ Cathodic         ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan         (Data must be collected from the Reserve Pit)         Chloride content: ppm Fluid volume: bbls         Dewatering method used:         Location of fluid disposal if hauled offsite:         Operator Name:         Lease Name: License #:         Quarter Sec Twp S. R East West         County: Permit #:
Spud Date or Recompletion Date  Date Reached TD  Recompletion Date  Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I I II Approved by: Date:					

Side Two



Operator Name:			Lease Nam	e:			Well #:		
Sec Twp	S. R	East West	County:						
time tool open and clo	sed, flowing and shut- es if gas to surface test	base of formations pen in pressures, whether s i, along with final chart( vell site report.	hut-in pressure	reached st	atic level,	hydrostatic pr	essures, bottom h	ole temperature, fluid	
Drill Stem Tests Taken (Attach Additional S		Yes No		Log	Formation	n (Top), Depth	and Datum	Sample	
Samples Sent to Geole	ogical Survey	Yes No	1	Name			Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy,	I Electronically	Yes No Yes No							
List All E. Logs Run:									
		CASING Report all strings set-	RECORD		Used	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	S	etting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
	Dillied	Set (III O.D.)	LD3.71 t.		ерит	Cement	Oseu	Additives	
Durnaga	Dooth		CEMENTING /		RECORD				
Purpose:  —— Perforate	Depth Type of Cement # Sacks Used				Type and Percent Additives				
Protect Casing Plug Back TD									
Plug Off Zone									
	DEDECO ATIO	N RECORD - Bridge Plug	0.47		A =: -! -	-t Obt O			
Shots Per Foot	Specify Fo	forated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth					
TUBING RECORD:	Size:	Set At:	Packer At:	Liner	_	Yes	No		
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth	nod:	Gas Lift	i 🗆 o	ther <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bi	ols. Gas	Mcf	Water	Bb	ols.	Gas-Oil Ratio	Gravity	
DISPOSITIO	ON OF GAS:	N	METHOD OF COM	MPLETION:	_		PRODUCTIO	ON INTERVAL:	
Vented Sold	Used on Lease	Open Hole		oually Comp. bmit ACO-5)		nmingled mit ACO-4)			
(If vented, Sub	mit ACO-18.)	Other (Specify)			•	•			



AUTHORIZTION NO Co Rep on 5, 8

260106

TICKET NUMBER 42086

LOCATION 0 + awa 145 FOREMAN Fred Made

> ESTIMATED TOTAL

DATE\_

PO Box 884, Chanute, KS 66720

## FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-8676			CEMEN	IT .			
DATE	CUSTOMER#	WE	LL NAME & NUI		SECTION	TOWNSHIP	RANGE	COUN
6.27-13	7841	Moel	<b>,</b> # 23		NW 5	16		
USTOMER	<i>D</i> 00							FR
	R Const	ruction	<i>v</i>		TRUCK#	DRIVER	TRUCK#	DRIVE
MAILING ADDRE	±85				7/2	Fremod		DIXIVE
1207	N FI	~34·			495	Hor Bec		<del> </del>
YTK	[S	TATE	ZIP CODE		369	Der Mas		<del></del>
Louis	Burg	KS	66053		503	Dan Dax		<del>- </del> -
OB TYPE			7184 674	 HOLE DEPTH			WEIGHT_2フル	J
ASING DEPTH	7834 0	RILL PIPE	Baffle in	TUBING_@	7521		OTHER_	RUF
LURRY WEIGH		LURRY VOL		WATER gal/s		CEMENT LEFT in		1 21
ISPLACEMENT	1		RT PSI	MIX PSI	· · · · · · · · · · · · · · · · · · ·	RATE S B		+ Plug
EMARKS: Ho	Werew m				~~~	MAIE SO	D 38	<i>C</i> 1
mix	$\sim$	10 5/5	50/50		mp rate	· /// /	Pump 100"	Cel Fly
7,7,7,4		,	•			- 7% C	J. Como	
	asing F	ressu	oump +	11/45 -	Pour Dis	place 2/2	Plug to	Baffla
D- /	4 10 0	7 2 3 0	. 1		PSI. Rolo	ase pres	sure to	sat
- Floor	ar varue	· Nh	<u> </u>	-asing	**			·
ACCOUNT	QUANITY or I	UNITS	DE	SCRIPTION AS	SERVICES or PRO		Made	
CODE					SERVICES OF PRO	DOCI	UNIT PRICE	TOTAL
5401			PUMP CHARG	E		495		1085
5406	-	On:	MILEAGE			495		84
5402	<u> </u>	· · · · · · · · · · · · · · · · · · ·	Cachy	Lookac	>			N/c
5407	Minimu	**	Ton )	Miles /				368 €
<u>55020</u>		105	80 86	3c Vac	Truck			180
	man paragraphic and a second s							7 0
						<u> </u>		
1124	160	SICS	50/50	Pormin	Coment			1265
117813	28	5	Promi	em Cel				62?
4402	1		2%" R	shha D	luc			6 / 5
		, , , , , , , , , , , , , , , , , , ,			7			29 5
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			<del></del>	·····			8	24
-						* *		
3737					······································	7.5%	SALES TAX	1058

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE\_

Lease Owner: TDR

# Frankliin County, KS Well: Hoehn # 25 Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 6/26/2013

#### WELL LOG

Thickness of Strata	Formation	Total Depth		
8	Dirt	8		
4	Clay	12		
13	Shale	25		
20	Shale	45		
4	Lime	49		
3	Shale	52		
18	Lime	70		
5	Shale	75		
16	Lime	91		
2	Shale	93		
17	Lime	110		
5	Shale	341		
4	Lime	345		
28	Shale	363		
20	Lime	383		
15	Lime	415		
4	Shale	419		
4	Lime	423		
4	Shale	427		
5	Lime	432		
4	Shale	436		
3	Lime	439		
6	Sand	445		
5	Sandy Shale	450		
29	Shale	479		
6	Sand	485		
7	Sandy Shale	492		
61	Shale	553		
5	Sand	558		
7	Sand	565		
6	Sandy Shale	571		
36	Shale	607		
7	Lime	614		
11	Shale	625		
2	Lime	627		
26	Shale	653		
3	Lime	656		
17	Shale	673		
4	Lime	677		
25	Shale	702		

Well: Hoehn # 25

Lease Owner: TDR

### Frankliin County, KS Town Oilfield Service, Inc. Commenced Spudding:

(913) 837-8400

6/26/2013

3 Sand 705 1 706 Sand 712 6 Sand 2 Sand 714 2 Sand 716 Sandy Shale 720 4 80 Shale 800-TD Frankliin County, KS Well: Hoehn # 25 Lease Owner: TDR

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding: 6/26/2013