

Kansas Corporation Commission Oil & Gas Conservation Division

1154849

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□ NE □ NW □ SE □ SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two



Operator Name:				Lease I	Name: _			_ Well #:		
Sec Twp	S. R	East	West	County	":					
INSTRUCTIONS: Shitime tool open and clorecovery, and flow rate line Logs surveyed. A	sed, flowing and shues if gas to surface te	t-in pressures st, along with	s, whether so final chart(s	hut-in pres	sure read	ched static level,	hydrostatic press	sures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes	☐ No			og Formatio	n (Top), Depth ar	nd Datum	;	Sample
Samples Sent to Geol	ogical Survey	Yes	No		Nam	е		Тор	[Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy		Yes Yes Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	Ne	w Used	ion, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In		Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used		and Percent additives
			ADDITIONAL	CEMENTII	NG / SQL	 EEZE RECORD				
Purpose:	Depth	Type of (Sacks Used Type and Percent Additives					
Perforate Protect Casing	Top Bottom	71		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
Plug Back TD Plug Off Zone										
Flug On Zone										
	PERFORATI	ON RECORD	- Bridge Plug	s Set/Type		Acid, Fra	cture, Shot, Cemen	t Saueeze Recor	d	
Shots Per Foot	Specify	Footage of Eac	h Interval Perf	forated			mount and Kind of Ma			Depth
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	_	roducing Meth	nod:	ıg 🗌	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		ħ.	METHOD OF	COMPLE	TION:		PRODUCTION	ON INTER	VAL:
Vented Sold		Оре	n Hole	Perf.	Dually	Comp. Cor	nmingled			
(If vented, Sub			or (Specify)		(Submit A	ACO-5) (Sub	mit ACO-4)			

Lease Owner: TDR

Franklin County, KS **Town Oilfield Service, Inc.** Commenced Spudding: 6/24/2013

WELL LOG

Thickness of Strata	Formation	Total Depth
16	Soil-Clay	16
22	Shale	38
4	Lime	42
2	Shale	44
18	Lime	62
6	Shale	68
12	Lime	80
6	Shale	86
18	Lime	104
39	Shale	143
23	Lime	164
73	Shale	237
25	Lime	262
22	Shale	284
7	Lime	291
22	Shale	313
4	Lime	317
16	Shale	333
1	Lime	334
17	Shale	351
7	Lime	358
4	Shale	362
10	Lime	372
11	Shale	383
18	Lime	405
4	Shale	409
4	Lime	413
3	Shale	416
6	Lime	422
48	Shale	470
15	Sand	485
22	Shale	547
15	Sand	562
34	Shale	596
6	Lime	602
5	Shale	607
2	Sandy Lime	609
12	Shale	621
7	Lime	628
12	Shale	640

Lease Owner: TDR

Franklin County, KS **Town Oilfield Service, Inc.** Commenced Spudding: 6/24/2013

5	Lime	645
13	Shale	658
7	Lime	665
18	Shale	683
7	Lime	690
1	Sand	692
1	Sand	692
3	Sand	695
2	Sand	697
2	Sand	699
4	Sand	703
4	Sandy Shale	707
5	Shale	712
50	Sand	762
8	Sand	770
8	Sandy Shale	778-TD
	Sansy Share	1.0.2
		1

Franklin County, KS Well: Hoehn # 26 Lease Owner: TDR

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 6/24/2013



CONSOLIDATED OIL Well Services, LLC

260008

LOCATION Oxdawa KS
FOREMAN Fred Wader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

620-431-9210 or 800-467-8676 CEMENT								
DATE	CUSTOMER#	WEL	L NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
6-25-13	7841	Hoch	# 26		NW 5	16	21	ドペ
CUSTOMER								
D		xvuction	<u> </u>	_	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRI					7/2	Fremad		
1207	N Firs	+ 5+	17:0 0000		495	Har Bed		
CITY		STATE	ZIP CODE		370	Kii Car		
Louisbu	J-√0 <u>1</u>	Ks	66853	<u> </u>	548	mikHaa		
JOB TYPE LO		HOLE SIZE		HOLE DEPTH	780	CASING SIZE & V	VEIGHT る%	EUE
CASING DEPTH	256	DRILL PIPE 13	AFLO24'	_TUBING			OTHER	
SLURRY WEIGH	iτ	SLURRY VOL_		WATER gal/sl	<u> </u>	CEMENT LEFT in	CASING 32'	Plug
DISPLACEMENT		DISPLACEMEN				RATE SBPA		đ
REMARKS: 13 s	old arew	neet in	Estah	lish oun	as rate.	Mix+PN	mp 100# (sal Flush
mix			50/50			2% Cul. (Sment &	
Sur	face F	ush pu	My + W	res clea	u. Dis	lace 25	"Rubber	Plue
to	30ffle.	PURSSUVO	to 8	00 # PS	1. Releas	a pyersu	re to sox	7
floo	* Valve.	Shot	in Cas			/	1	
						. / .		(tv.,
- ca	5 Dvilling	- Brans	Van.			£ , (0)	Made	
	υ					1-61	2.00	
ACCOUNT CODE	QUANITY (or UNITS	DES	SCRIPTION of S	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401			PUMP CHARGE			495		108500
5406		20 mi	MILEAGE			495		8400
5402	5	56	Cosma	footoge				N/c
5407	minin	u vyu		1 iles				368 €

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
5401		PUMP CHARGE	495		108500
5406	20 mi	MILEAGE	495		8400
5402	ع5.5	Casing footage			N/c
5407	Minimum	Ton Miles			€8€
2209G	2 hrs	80 BBL Vac Truck	ا د<5		18000
1124	103 sts	50/50 Por Mix Cement			118450
1118B	<u>273</u> #	fremium Gel			60 06
4402		2%" Rubber Plug			29.50
				Ø	15
		7-8%		SALES TAX	9937
Ravin 3737	Alta On One of the			ESTIMATED TOTAL	309043
AUTHURIZITUN_	No Co Repion Site.	TITLE	[DATE	- 15-41-15-15-15-15-15-15-15-15-15-15-15-15-15

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.